



## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Interest Rate Futures</b>					
30-YR BOND	870,160	640,794	35.8%	984,935	-11.7%
10-YR NOTE	2,734,204	1,962,426	39.3%	2,753,371	-0.7%
5-YR NOTE	2,100,012	1,699,388	23.6%	2,192,905	-4.2%
2-YR NOTE	1,612,769	906,565	77.9%	1,377,298	17.1%
FED FUND	600,910	321,834	86.7%	544,115	10.4%
10-YR SWAP	0	0	-	0	-
5-YR SWAP	0	0	-	0	-
EUROYEN	0	1	-100.0%	0	-
EURODOLLARS	12,952,100	8,870,524	46.0%	12,988,737	-0.3%
5-YR SWAP RATE	46,220	19,576	136.1%	45,068	2.6%
2-YR SWAP RATE	14,472	1,207	1,099.0%	8,605	68.2%
10-YR SWAP RATE	51,427	41,756	23.2%	56,212	-8.5%
EMINI ED	0	1	-100.0%	0	-
7-YR SWAP	0	0	-	0	-
30-YR SWAP	0	0	-	0	-
1-MONTH EURODOLLAR	2,570	1,064	141.5%	3,383	-24.0%
ULTRA T-BOND	514,897	401,879	28.1%	551,840	-6.7%
OTR 10-YR NOTE	0	0	-	0	-
OTR 5-YR NOTE	0	0	-	0	-
OTR 2-YR NOTE	0	0	-	0	-
SOVEREIGN YIELD FUTURE	0	0	-	0	-
30-YR SWAP RATE	2,606	4,838	-46.1%	3,776	-31.0%
EURO BONDS	0	0	-	0	-
2YR BUNDLE	26	0	-	0	-
EURO 5YR BUNDLE	11	0	-	0	-
3YR BUNDLE	89	0	-	0	-
<b>Interest Rate Options</b>					
30-YR BOND	395,343	352,944	12.0%	373,971	5.7%
10-YR NOTE	2,357,603	1,636,169	44.1%	2,227,747	5.8%
5-YR NOTE	853,270	1,178,990	-27.6%	932,602	-8.5%
2-YR NOTE	146,355	66,304	120.7%	82,057	78.4%
FED FUND	18,478	7,517	145.8%	12,428	48.7%
FLEX 30-YR BOND	0	0	-	0	-
FLEX 10-YR NOTE	0	0	-	0	-
EURODOLLARS	13,833,512	7,506,071	84.3%	12,853,496	7.6%
EURO MIDCURVE	14,811,681	14,489,511	2.2%	14,992,154	-1.2%
TOMMI MIDCURVE	0	0	-	0	-
ULTRA T-BOND	14,219	2,601	446.7%	2,035	598.7%

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Equity Index Futures</b>					
\$25 DJ	10	2	400.0%	0	0.0%
DJIA	7,466	7,513	-0.6%	5,975	25.0%
MINI \$5 DOW	138,457	122,751	12.8%	127,615	8.5%
E-MINI S&P500	2,797,311	2,626,761	6.5%	3,083,035	-9.3%
S&P 500	128,921	152,975	-15.7%	164,583	-21.7%
S&P 600 SMALLCAP EMINI	0	24	-100.0%	1	-100.0%
E-MINI MIDCAP	98,913	112,666	-12.2%	89,961	10.0%
S&P 400 MIDCAP	1,414	423	234.3%	835	69.3%
S&P 500 GROWTH	53	40	32.5%	50	6.0%
S&P 500/VALUE	117	36	225.0%	96	21.9%
E-MINI NASDAQ 100	378,639	406,536	-6.9%	371,389	2.0%
NASDAQ	5,813	5,091	14.2%	7,001	-17.0%
NIKKEI 225 (\$) STOCK	63,767	61,437	3.8%	62,676	1.7%
NIKKEI 225 (YEN) STOCK	104,530	68,013	53.7%	85,746	21.9%
DJ US REAL ESTATE	4,759	3,295	44.4%	5,313	-10.4%
NASDAQ BIOTECH	50	0	-	100	-50.0%
E-MICRO NIFTY	0	0	-	0	-
E-MINI NIFTY	0	0	-	0	-
S&P CONSUMER DSCRTNRY SE	1,713	728	135.3%	1,643	4.3%
S&P HEALTH CARE SECTOR	3,315	1,039	219.1%	3,740	-11.4%
S&P UTILITIES SECTOR	2,264	1,132	100.0%	1,727	31.1%
S&P CONSUMER STAPLES SECT	4,745	1,177	303.1%	5,427	-12.6%
S&P TECHNOLOGY SECTOR	3,208	1,684	90.5%	2,595	23.6%
S&P INDUSTRIAL SECTOR	3,209	988	224.8%	3,288	-2.4%
S&P FINANCIAL SECTOR	2,950	1,965	50.1%	2,354	25.3%
S&P ENERGY SECTOR	1,273	220	478.6%	1,288	-1.2%
S&P MATERIALS SECTOR	999	325	207.4%	852	17.3%
IBOVESPA INDEX	70	163	-57.1%	15	366.7%
BESPOKE CUSTOM INDEXES	0	0	-	0	-
<b>Equity Index Options</b>					
DJIA	41	54	-24.1%	212	-80.7%
MINI \$5 DOW	21,037	17,767	18.4%	23,530	-10.6%
E-MINI S&P500	2,604,376	2,450,320	6.3%	2,761,375	-5.7%
S&P 500	430,023	323,675	32.9%	437,638	-1.7%
E-MINI MIDCAP	104	172	-39.5%	132	-21.2%
E-MINI NASDAQ 100	91,227	44,124	106.8%	112,058	-18.6%
NASDAQ	44	17	158.8%	42	4.8%
EOM S&P 500	3,497	3,463	1.0%	3,753	-6.8%
EOM EMINI S&P	162,710	74,872	117.3%	148,715	9.4%
EOW2 EMINI S&P 500	94,946	43,455	118.5%	88,585	7.2%
EOW2 S&P 500	8,417	7,986	5.4%	9,248	-9.0%
EOW1 EMINI S&P 500	294,387	153,821	91.4%	369,788	-20.4%
EOW1 S&P 500	36,889	17,125	115.4%	35,755	3.2%
EOW4 EMINI S&P 500	39,192	6,014	551.7%	50,880	-23.0%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Metals Futures</b>					
COMEX COPPER	162,660	152,301	6.8%	136,754	18.9%
URANIUM	6,260	7,714	-18.8%	6,527	-4.1%
COMEX MINY COPPER	129	161	-19.9%	104	24.0%
COMEX MINY GOLD	574	1,617	-64.5%	628	-8.6%
COMEX GOLD	381,370	372,063	2.5%	366,161	4.2%
COMEX SILVER	173,778	114,060	52.4%	161,839	7.4%
COMEX MINY SILVER	240	182	31.9%	119	101.7%
E-MINI SILVER	0	3	-100.0%	0	-
NYMEX PLATINUM	59,298	60,418	-1.9%	63,353	-6.4%
NYMEX HOT ROLLED STEEL	12,925	13,103	-1.4%	10,475	23.4%
PALLADIUM	34,314	35,594	-3.6%	44,283	-22.5%
E-MICRO GOLD	2,006	1,562	28.4%	1,383	45.0%
NYMEX IRON ORE FUTURES	5,172	3,107	66.5%	5,286	-2.2%
AUSTRIALIAN COKE COAL	1,218	26	4,584.6%	1,081	12.7%
SILVER	994	578	72.0%	693	43.4%
COPPER	3,837	498	670.5%	4,143	-7.4%
FERROUS PRODUCTS	45	401	-88.8%	45	0.0%
IRON ORE	60	0	-	0	-
Aluminium MW Trans Prem Platts	2,259	54	4,083.3%	1,924	17.4%
ALUMINUM	335	0	-	342	-2.0%

<b>Metals Options</b>					
COMEX COPPER	2,678	1,840	45.5%	2,777	-3.6%
COMEX GOLD	1,538,343	1,552,291	-0.9%	1,441,665	6.7%
COMEX SILVER	248,189	237,221	4.6%	210,879	17.7%
NYMEX PLATINUM	17,974	13,388	34.3%	26,627	-32.5%
NYMEX HOT ROLLED STEEL	0	4,380	-100.0%	0	-
PALLADIUM	14,619	19,010	-23.1%	14,150	3.3%
IRON ORE CHINA	4,056	3,364	20.6%	4,308	-5.8%
SHORT TERM	0	0	-	0	-
SHORT TERM GOLD	0	0	-	0	-
SILVER	77	0	-	130	-40.8%
GOLD	612	0	-	405	51.1%

<b>Energy Futures</b>					
ETHANOL FWD	1,606	3,274	-50.9%	1,873	-14.3%
NATURAL GAS PHY	938,438	1,277,417	-26.5%	979,994	-4.2%
SOUTHERN NAT LA NAT GAS	0	0	-	0	-
COLUMBIA GULF MAIN NAT G	0	0	-	0	-
RBOB GASOLINE BALMO CLNDR	190	1,198	-84.1%	911	-79.1%
GASOLINE UP-DOWN BALMO SW	190	567	-66.5%	125	52.0%
FUEL OIL (PLATS) CAR CN	10	11	-9.1%	27	-63.0%
FUEL OIL (PLATS) CAR CM	23	135	-83.0%	78	-70.5%
FAME 0 BIODIESEL FOB RTDM S	0	0	-	0	-
SINGAPORE MOGAS 92 UNLEAD	25,221	9,165	175.2%	22,994	9.7%
ETHANOL T2 FOB ROTT INCL DU	2,680	1,816	47.6%	2,486	7.8%
SINGAPORE MOGAS 92 UNLEAD	225	940	-76.1%	377	-40.3%
JET AV FUEL (P) CAR FM ICE GA	78	27	188.9%	55	41.8%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Futures</b>					
NY JET FUEL (PLATTS) HEAT OIL	3,610	2,525	43.0%	3,985	-9.4%
PROPANE NON-LDH MB (OPIS) B	100	0	-	0	-
PROPANE NON-LDH MT. BEL (OF	4,224	1,269	232.9%	3,703	14.1%
N ILLINOIS HUB DAILY	0	0	-	0	-
CINERGY HUB PEAK MONTH	2,028	4,310	-52.9%	2,248	-9.8%
NO 2 UP-DOWN SPREAD CALEN	300	2,580	-88.4%	0	-
CIN HUB 5MW D AH O PK	274,608	208,632	31.6%	283,176	-3.0%
NY 3.0% FUEL OIL (PLATTS	290	1,187	-75.6%	315	-7.9%
ARGUS LLS VS. WTI (ARG) T	5,100	10,813	-52.8%	4,498	13.4%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-
SOUTH STAR TEX OKLHM KNS	1,273	2,776	-54.1%	1,377	-7.6%
NYISO ZONE A 5MW D AH PK	42,292	40,417	4.6%	41,086	2.9%
NEPOOL MAINE 5MW D AH PK	0	272	-100.0%	0	-
NEPOOL INTR HUB 5MW D AH	337,120	393,273	-14.3%	366,199	-7.9%
PJM COMED 5MW D AH O PK	94,574	191,129	-50.5%	98,246	-3.7%
NYISO ZONE A 5MW D AH O P	614,530	562,405	9.3%	643,090	-4.4%
NEPOOL MAINE 5MW D AH O E	0	5,155	-100.0%	0	-
CHICAGO UNL GAS PL VS RBO	54	100	-46.0%	60	-10.0%
PREMIUM UNLEAD 10PPM FOB	269	113	138.1%	208	29.3%
NEW YORK 0.3% FUEL OIL HI	0	0	-	0	-
GASOIL 10P CRG CIF NW VS	0	13	-100.0%	5	-100.0%
GASOIL 0.1 RDAM BRGS VS I	238	2,166	-89.0%	314	-24.2%
PJM WESTHDA PEAK	89,783	42,487	111.3%	88,314	1.7%
PJM PEPCO DA PEAK	0	1,918	-100.0%	0	-
PJM DPL DA PEAK	0	1,118	-100.0%	0	-
PJM DAYTON DA PEAK	20,655	17,896	15.4%	21,573	-4.3%
PJM WESTH DA OFF-PEAK	1,520,484	639,380	137.8%	1,557,612	-2.4%
PJM PPL DA OFF-PEAK	56,097	138,236	-59.4%	59,769	-6.1%
PJM AECO DA OFF-PEAK	216,400	205,521	5.3%	229,048	-5.5%
ULSD 10PPM CIF MED BALMO	0	0	-	0	-
GASOIL 0.1CIF MED VS ICE	64	289	-77.9%	104	-38.5%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-
GASOIL 0.1 ROTTERDAM BARG	0	47	-100.0%	0	-
EUROPE NAPHTHA CALSWAP	2,091	2,669	-21.7%	2,032	2.9%
HENRY HUB SWING FUTURE	0	0	-	0	-
BRENT BALMO SWAP	308	377	-18.3%	200	54.0%
TENNESSEE 500 LEG NG INDE	488	3,408	-85.7%	736	-33.7%
PJM PECO ZONE5MW PEAK CAL	512	2,800	-81.7%	512	0.0%
MISO 5MW OFF PEAK	0	15,840	-100.0%	0	-
MISO 5MW PEAK	0	840	-100.0%	0	-
NY ULSD (ARGUS) VS HEATING	8,845	3,477	154.4%	7,584	16.6%
NY JET FUEL (ARGUS) VS HEAT	0	0	-	100	-100.0%
N ROCKIES PIPE SWAP	3,360	0	-	3,364	-0.1%
CARBON EUA EMISSIONS EURO	0	0	-	0	-
GASOIL MINI CALENDAR SWAP	1,356	703	92.9%	683	98.5%
BRENT OIL LAST DAY	125,810	65,357	92.5%	121,113	3.9%
SAN JUAN PIPE SWAP	336	0	-	336	0.0%
SINGAPORE GASOIL BALMO	311	282	10.3%	100	211.0%
EUROPEAN NAPHTHA BALMO	175	243	-28.0%	172	1.7%
EURO 3.5% FUEL OIL RDAM B	258	284	-9.2%	152	69.7%
LLS (ARGUS) CALENDAR SWAP	400	2,125	-81.2%	500	-20.0%

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Futures</b>					
LA CARB DIESEL (OPIS) SWA	1,067	1,497	-28.7%	1,082	-1.4%
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-
GASOLINE UP-DOWN (ARGUS)	100	12	733.3%	100	0.0%
GULF COAST ULSD CALENDAR	7,155	12,164	-41.2%	5,643	26.8%
CENTERPOINT EAST INDEX	0	0	-	0	-
CENTERPOINT BASIS SWAP	1,301	1,958	-33.6%	1,099	18.4%
WTI-BRENT CALENDAR SWAP	127,464	79,349	60.6%	132,145	-3.5%
EURO GASOIL 10PPM VS ICE	823	1,856	-55.7%	873	-5.7%
BRENT CALENDAR SWAP	34,554	48,709	-29.1%	36,757	-6.0%
MINY HTG OIL	1	6	-83.3%	1	0.0%
FUELOIL SWAP:CARGOES VS.B	2,720	4,200	-35.2%	3,015	-9.8%
ILLINOIS OFF-PEAK MONTH S	0	0	-	0	-
MICHIGAN HUB PEAK MONTH S	0	8	-100.0%	0	-
TD3 MEG TO JAPAN 250K MT	0	153	-100.0%	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	-	0	-
DOMINION TRAN INC - APP I	0	360	-100.0%	0	-
TENNESSEE ZONE 0 BASIS SW	0	186	-100.0%	0	-
PJM OFF-PEAK LMP SWAP FUT	9,358	13,697	-31.7%	9,689	-3.4%
AEP-DAYTON HUB OFF-PEAK M	4,808	7,390	-34.9%	4,858	-1.0%
AEP-DAYTON HUB DAILY	0	0	-	0	-
EASTERN RAIL DELIVERY CSX	4,249	11,454	-62.9%	4,877	-12.9%
HTG OIL	175	317	-44.8%	85	105.9%
EUROPE 3.5% FUEL OIL MED	488	18	2,611.1%	531	-8.1%
WAHA INDEX SWAP FUTURE	0	0	-	0	-
EL PASO PERMIAN INDEX SWA	0	0	-	0	-
HEATING OIL PHY	376,821	268,395	40.4%	357,984	5.3%
PJM MONTHLY	19,203	39,227	-51.0%	20,643	-7.0%
NY HARBOR HEAT OIL SWP	17,166	15,423	11.3%	14,739	16.5%
TCO BASIS SWAP	77,491	7,514	931.3%	77,049	0.6%
DOMINION TRANSMISSION INC	17,676	16,844	4.9%	19,695	-10.3%
NYISO A	11,377	8,825	28.9%	10,815	5.2%
MINY NATURAL GAS	2,147	2,107	1.9%	2,063	4.1%
TRANSCO ZONE 6 BASIS SWAP	2,688	4,482	-40.0%	2,028	32.5%
NYH NO 2 CRACK SPREAD CAL	26,763	18,262	46.6%	28,875	-7.3%
JAPAN C&F NAPHTHA CRACK S	400	90	344.4%	400	0.0%
PERMIAN BASIS SWAP	3,402	1,757	93.6%	3,366	1.1%
NY HARBOR RESIDUAL FUEL 1	6,818	11,965	-43.0%	5,681	20.0%
GULF COAST NO.6 FUEL OIL	48,742	46,123	5.7%	46,774	4.2%
NGPL MID-CONTINENT	18,383	22,746	-19.2%	19,431	-5.4%
NYISO J	6,302	7,164	-12.0%	6,190	1.8%
NYISO G	4,704	5,133	-8.4%	4,323	8.8%
ARGUS PROPAN(SAUDI ARAMC	730	816	-10.5%	664	9.9%
JAPAN NAPHTHA BALMO SWAP	64	130	-50.8%	37	73.0%
EUROPE JET KERO NWE CALSW	71	82	-13.4%	71	0.0%
JET CIF NWE VS ICE	411	1,121	-63.3%	453	-9.3%
RBOB PHY	285,909	231,518	23.5%	260,546	9.7%
RBOB GAS	540	752	-28.2%	765	-29.4%
GASOIL 0.1 CIF NWE VS ISE	37	6	516.7%	42	-11.9%
NY1% VS GC SPREAD SWAP	5,639	9,692	-41.8%	5,733	-1.6%
GULF COAST 3% FUEL OIL BA	1,656	1,353	22.4%	627	164.1%
EUROPE 3.5% FUEL OIL RDAM	10,219	11,609	-12.0%	11,011	-7.2%

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Futures</b>					
FUEL OIL NWE CRACK VS ICE	1,752	7,133	-75.4%	2,179	-19.6%
DIESEL 10P BRG FOB RDM VS	0	7	-100.0%	0	-
ARGUS BIODIESEL RME FOB R	0	0	-	0	-
TRANSCO ZONE 6 INDEX	0	0	-	0	-
SONAT BASIS SWAP FUTURE	1,584	3,224	-50.9%	1,704	-7.0%
PANHANDLE SWING FUTURE	0	0	-	0	-
PANHANDLE BASIS SWAP FUTU	19,594	28,090	-30.2%	21,435	-8.6%
NGPL MIDCONTINENT INDEX	0	60	-100.0%	0	-
DUBAI CRUDE OIL CALENDAR	3,975	6,558	-39.4%	5,593	-28.9%
CRUDE OIL PHY	1,489,016	1,863,793	-20.1%	1,560,119	-4.6%
CINERGY HUB OFF-PEAK MONT	1,602	3,362	-52.3%	1,746	-8.2%
TEXAS GAS ZONE SL BASIS S	0	0	-	0	-
ANR LOUISIANA BASIS SWAP	0	0	-	0	-
TRANSCO ZONE4 BASIS SWAP	11,931	7,128	67.4%	7,486	59.4%
FLORIDA GAS ZONE3 BASIS S	2,254	1,796	25.5%	1,427	58.0%
SINGAPORE NAPHTHA SWAP	0	1,549	-100.0%	50	-100.0%
SINGAPORE JET KEROSENE SW	4,612	11,035	-58.2%	5,476	-15.8%
SINGAPORE 380CST FUEL OIL	4,258	5,315	-19.9%	4,265	-0.2%
AEP-DAYTON HUB MTHLY	4,665	8,588	-45.7%	4,989	-6.5%
N ILLINOIS HUB MTHLY	2,620	4,561	-42.6%	2,771	-5.4%
ISO NEW ENGLAND OFF-PEAK	2,228	6,348	-64.9%	2,500	-10.9%
NYISO G OFF-PEAK	1,778	2,669	-33.4%	1,594	11.5%
NYISO A OFF-PEAK	4,240	4,498	-5.7%	4,262	-0.5%
TC2 ROTTERDAM TO USAC 37K	65	155	-58.1%	115	-43.5%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-
EUROPE DATED BRENT SWAP	5,674	3,569	59.0%	7,629	-25.6%
WESTERN RAIL DELIVERY PRB	5,805	16,114	-64.0%	5,685	2.1%
NATURAL GAS PEN SWP	614,349	828,745	-25.9%	647,906	-5.2%
SINGAPORE GASOIL VS ICE	11,726	19,199	-38.9%	14,158	-17.2%
JET BARGES VS ICE GASOIL	5	1	400.0%	0	-
SOCAL PIPE SWAP	1,828	5,472	-66.6%	1,948	-6.2%
TEXAS GAS ZONE 1 NAT GAS	0	0	-	0	-
SINGAPORE 180CST BALMO	209	23	808.7%	15	1,293.3%
MONT BELVIEU LDH PROPANE 5	54,586	25,075	117.7%	46,914	16.4%
MONT BELVIEU ETHANE 5 DECI	12,866	9,983	28.9%	10,358	24.2%
MONT BELVIEU NORMAL BUTAN	22,443	17,323	29.6%	21,271	5.5%
WAHA BASIS	9,895	6,304	57.0%	9,324	6.1%
PREM UNL GAS 10PPM RDM F	65	124	-47.6%	31	109.7%
PREM UNL GAS 10PPM RDM F	0	0	-	0	-
HENRY HUB SWAP	1,800,137	2,543,390	-29.2%	1,875,217	-4.0%
HENRY HUB BASIS SWAP	35,638	19,839	79.6%	34,030	4.7%
CHICAGO SWING FUTURE	0	0	-	0	-
CHICAGO BASIS SWAP	0	736	-100.0%	0	-
CHICAGO ETHANOL SWAP	40,570	30,884	31.4%	40,067	1.3%
PJM WESTH RT OFF-PEAK	3,219,744	1,872,955	71.9%	3,366,419	-4.4%
PJM JCPL DA OFF-PEAK	136,485	23,400	483.3%	142,605	-4.3%
PJM DAYTON DA OFF-PEAK	355,191	265,236	33.9%	367,023	-3.2%
PJM AD HUB 5MW REAL TIME	1,763,807	1,244,390	41.7%	1,819,752	-3.1%
NEPOOL SE MASS 5MW D AH P	256	928	-72.4%	256	0.0%
ISO NEW ENGLAND PK LMP	3,278	8,348	-60.7%	3,617	-9.4%
CRUDE OIL	23,774	42,137	-43.6%	23,716	0.2%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Futures</b>					
EUROPEAN NAPHTHA CRACK SP	17,938	10,804	66.0%	20,047	-10.5%
GASOIL CRACK SPREAD CALEN	7,742	29,119	-73.4%	10,170	-23.9%
ICE BRENT DUBAI SWAP	1,800	3,885	-53.7%	2,097	-14.2%
BRENT FINANCIAL FUTURES	15,932	25,777	-38.2%	14,606	9.1%
GASOIL CALENDAR SWAP	282	1,327	-78.7%	341	-17.3%
EURO 3.5% FUEL OIL SPREAD	708	300	136.0%	594	19.2%
ILLINOIS HUB PEAK MONTH S	0	0	-	0	-
MICHIGAN HUB OFF-PEAK MON	0	8	-100.0%	0	-
NYMEX ALUMINUM FUTURES	0	0	-	0	-
NY HARBOR RESIDUAL FUEL C	0	0	-	0	-
LOS ANGELES CARB GASOLINE	0	0	-	0	-
GULF COAST JET VS NYM 2 H	41,993	52,723	-20.4%	39,395	6.6%
SOCAL BASIS SWAP	3,388	6,835	-50.4%	3,640	-6.9%
SAN JUAN BASIS SWAP	965	4,340	-77.8%	786	22.8%
EUROPE 1% FUEL OIL RDM C	122	243	-49.8%	140	-12.9%
EUROPE JET KERO RDM CALS	0	0	-	0	-
GULF COAST HEATING OIL CL	0	0	-	0	-
GULF COAST GASOLINE CLNDR	1,295	390	232.1%	1,315	-1.5%
Transco Zone 3 Basis	11,152	4,451	150.6%	11,272	-1.1%
Tetco STX Basis	12	786	-98.5%	16	-25.0%
COLUMBIA GULF ONSHORE	27,403	15,881	72.6%	27,403	0.0%
PJM DAILY	0	0	-	0	-
CIG BASIS	7,691	8,368	-8.1%	7,098	8.4%
NORTHERN NATURAL GAS VENTL	1,858	4,359	-57.4%	1,722	7.9%
PGE&E CITYGATE	372	1,488	-75.0%	496	-25.0%
TEXAS EASTERN ZONE M-3 BA	19,394	4,003	384.5%	7,605	155.0%
MICHIGAN BASIS	2,462	5,043	-51.2%	2,672	-7.9%
ANR OKLAHOMA	12,172	14,252	-14.6%	12,038	1.1%
LA JET FUEL VS NYM NO 2 H	235	1,882	-87.5%	335	-29.9%
RBOB UP-DOWN CALENDAR SW	18,736	15,495	20.9%	20,234	-7.4%
RBOB CALENDAR SWAP	21,241	14,915	42.4%	22,750	-6.6%
MINY RBOB GAS	0	0	0.0%	0	0.0%
GAS EURO-BOB OXY NWE BARG	4,891	4,882	0.2%	5,059	-3.3%
GAS EURO-BOB OXY NWE BARG	35,003	28,449	23.0%	35,514	-1.4%
PETRO OUTRIGHT EURO	18,824	18,799	0.1%	18,478	1.9%
DATED BRENT (PLATTS) DAILY S	0	0	-	0	-
OPIS PHYSICAL ETHANE	0	0	-	0	-
OPIS PHYSICAL NATURAL GASO	0	0	-	0	-
OPIS PHYSICAL NORMAL BUTAN	0	0	-	0	-
OPIS PHYSICAL NONLDH PROP	0	0	-	0	-
OPIS PHYSICAL LDH PROPANE	0	0	-	0	-
LA CARBOB GASOLINE(OPIS)S	775	1,460	-46.9%	850	-8.8%
EURO PROPANE CIF ARA SWA	789	1,096	-28.0%	777	1.5%
GASOIL BULLET SWAP	0	0	-	0	-
NEW YORK ETHANOL SWAP	1,770	1,747	1.3%	1,570	12.7%
LA CARB DIESEL (OPIS)	63	192	-67.2%	10	530.0%
WTI CALENDAR	151,281	167,493	-9.7%	152,775	-1.0%
APPALACHIAN COAL (PHY)	909	5,235	-82.6%	1,194	-23.9%
ROCKIES KERN OPAL - NW IN	0	0	-	0	-
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	-
HOUSTON SHIP CHANNEL INDE	0	24	-100.0%	0	-

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Futures</b>					
NORTHERN NATURAL GAS DEMA	1,244	133	835.3%	968	28.5%
TENNESSEE 500 LEG BASIS S	1,836	0	-	244	652.5%
EAST/WEST FUEL OIL SPREAD	1,736	3,510	-50.5%	1,909	-9.1%
NYISO J OFF-PEAK	988	1,542	-35.9%	944	4.7%
TC5 RAS TANURA TO YOKOHAM	20	358	-94.4%	30	-33.3%
WTI-BRENT BULLET SWAP	1,040	2,465	-57.8%	1,105	-5.9%
EURO GASOIL 10 CAL SWAP	0	213	-100.0%	0	-
HENRY HUB INDEX SWAP FUTU	21,486	16,628	29.2%	25,200	-14.7%
Sumas Basis Swap	5,753	7,642	-24.7%	6,192	-7.1%
RBOB CRACK SPREAD	7,823	5,368	45.7%	9,835	-20.5%
CIN HUB 5MW D AH PK	18,909	12,941	46.1%	19,539	-3.2%
TEXAS GAS ZONE1 NG BASIS	3,212	2,420	32.7%	3,150	2.0%
SINGAPORE GASOIL SWAP	5,620	13,673	-58.9%	8,481	-33.7%
GULF COAST JET FUEL CLNDR	2,402	6,067	-60.4%	2,452	-2.0%
ULSD 10PPM CIF MED VS ICE	209	453	-53.9%	229	-8.7%
PJM BGE DA OFF-PEAK	43,296	60,193	-28.1%	46,152	-6.2%
SINGAPORE 380CST BALMO	170	145	17.2%	10	1,600.0%
LTD NAT GAS	418,231	380,532	9.9%	438,083	-4.5%
NORTHWEST ROCKIES BASIS S	10,609	16,527	-35.8%	10,951	-3.1%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-
SING FUEL	0	0	-	0	-
CIN HUB 5MW REAL TIME O P	403,256	450,520	-10.5%	440,448	-8.4%
NYISO ZONE C 5MW D AH PK	2,297	2,706	-15.1%	2,528	-9.1%
NEPOOL NE MASS 5MW D AH O	34,346	92,401	-62.8%	38,426	-10.6%
NEPOOL NE MASS 5MW D AH P	1,874	5,422	-65.4%	2,084	-10.1%
NEPOOL SE MASS 5MW D AH O	4,664	17,344	-73.1%	4,664	0.0%
NEPOOL CNCTCT 5MW D AH O	4,696	0	-	4,696	0.0%
NEPOOL CONECTIC 5MW D AH	424	510	-16.9%	466	-9.0%
NEPOOL W CNT MASS 5MW D A	39,191	84,430	-53.6%	42,047	-6.8%
PJM COMED 5MW D AH PK	5,176	10,361	-50.0%	5,365	-3.5%
NYISO ZONE J 5MW D AH O P	205,581	288,703	-28.8%	211,349	-2.7%
NYISO ZONE J 5MW D AH PK	13,449	21,706	-38.0%	14,050	-4.3%
PJM NI HUB 5MW REAL TIME	841,579	938,969	-10.4%	913,510	-7.9%
NYISO ZONE C 5MW D AH O P	42,262	36,123	17.0%	44,710	-5.5%
ONEOK OKLAHOMA NG BASIS	2,631	754	248.9%	2,637	-0.2%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-
COLUMB GULF MAINLINE NG B	32,086	9,413	240.9%	33,130	-3.2%
PANHANDLE PIPE SWAP	0	135	-100.0%	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-
TEXAS EAST WLA NAT GAS IN	0	0	-	0	-
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-
ELEC MISO PEAK	2,892	4,860	-40.5%	3,165	-8.6%
ELEC NYISO OFF-PEAK	50,107	56,310	-11.0%	54,595	-8.2%
WTS (ARGUS) VS WTI SWAP	17,800	9,080	96.0%	17,846	-0.3%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-
BRENT CFD(PLATTS) VS FRNT	0	0	-	0	-
NY 0.7% FUEL OIL (PLATTS	0	0	-	0	-
NY 2.2% FUEL OIL (PLATTS	395	0	-	395	0.0%
EIA FLAT TAX ONHWAY DIESE	5,968	4,740	25.9%	4,997	19.4%
NGPL STX BASIS	0	0	-	0	-
JET FUEL UP-DOWN BALMO CL	715	1,465	-51.2%	2,500	-71.4%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Futures</b>					
ULSD UP-DOWN BALMO SWP	408	825	-50.5%	300	36.0%
EUROPEAN GASOIL (ICE)	8	769	-99.0%	0	-
CRUDE OIL LAST DAY	0	0	-	0	-
NYISO ZONE G 5MW D AH O P	417,774	558,701	-25.2%	436,112	-4.2%
PJM PEP CO DA OFF-PEAK	0	7,925	-100.0%	0	-
NY H OIL PLATTS VS NYMEX	584	4,070	-85.7%	655	-10.8%
GASOIL 10PPM VS ICE SWAP	274	949	-71.1%	384	-28.6%
NY HARBOR 1% FUEL OIL BAL	0	210	-100.0%	0	-
LA JET (OPIS) SWAP	375	1,035	-63.8%	700	-46.4%
PJM AECO DA PEAK	11,783	11,137	5.8%	12,434	-5.2%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-
GASOIL 10PPM CARGOES CIF	0	2	-100.0%	0	-
TETCO M-3 INDEX	7,194	0	-	0	-
TRUNKLINE LA BASIS SWAP	0	0	-	0	-
SINGAPORE JET KERO GASOIL	6,185	12,884	-52.0%	7,670	-19.4%
SINGAPORE FUEL OIL SPREAD	1,082	3,231	-66.5%	1,223	-11.5%
NORTHERN ILLINOIS OFF-PEA	3,192	5,896	-45.9%	3,362	-5.1%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-
SINGAPORE FUEL 180CST CAL	4,390	7,951	-44.8%	4,467	-1.7%
EUROPE 1% FUEL OIL NWE CA	484	981	-50.7%	560	-13.6%
Tetco ELA Basis	0	0	-	0	-
POLYETHYLENE FUTURES	0	0	-	0	-
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-
GASOIL 0.1 CIF NW BALMO S	0	0	-	0	-
JET FUEL CARGOES CIF NEW	2	0	-	0	-
ICE GASOIL BALMO SWAP	0	0	-	0	-
ULSD 10PPM CIF MED SWAP	0	0	-	0	-
GASOIL 0.1 CIF MED SWAP	0	0	-	0	-
TENNESSEE 500 LEG NG SWIN	0	0	-	0	-
MICHCON NG INDEX SWAP	0	366	-100.0%	0	-
TENNESSEE ZONE 0 NG INDE	0	0	-	0	-
TCO NG INDEX SWAP	3,656	0	-	0	-
ALGONQUIN CITYGATES BASIS	1,549	931	66.4%	1,947	-20.4%
PJM WESTH RT PEAK	151,356	74,040	104.4%	165,446	-8.5%
PJM PSEG DA OFF-PEAK	46,477	194,681	-76.1%	53,005	-12.3%
PJM PSEG DA PEAK	2,515	10,609	-76.3%	2,851	-11.8%
PJM PPL DA PEAK	4,433	10,416	-57.4%	4,706	-5.8%
PJM JCPL DA PEAK	8,395	3,495	140.2%	8,815	-4.8%
PJM EASTERNH DA OFF-PEAK	0	0	-	0	-
PJM EASTERNH DA PEAK	0	420	-100.0%	0	-
PJM DPL DA OFF-PEAK	0	19,145	-100.0%	0	-
PJM BGE DA PEAK	3,558	5,740	-38.0%	3,810	-6.6%
JET FUEL BRG FOB RDM VS I	5	0	-	0	-
DATED TO FRONTLINE BRENT	5,443	12,721	-57.2%	5,912	-7.9%
NEPOOL W CNTR M 5MW D AH	2,378	5,258	-54.8%	2,525	-5.8%
TENNESSEE 800 LEG NG BASI	1,284	4,410	-70.9%	0	-
UP DOWN GC ULSD VS NMX HO	53,231	81,314	-34.5%	55,119	-3.4%
USGC UNL 87 CRACK SPREAD	275	1,295	-78.8%	500	-45.0%
GULF COAST ULSD CRACK SPR	17,432	19,775	-11.8%	17,617	-1.1%
NYMEX ULSD VS NYMEX HO	345	0	-	30	1,050.0%
RBOB VS HEATING OIL SWAP	625	50	1,150.0%	550	13.6%

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Futures</b>					
NYISO ZONE G 5MW D AH PK	29,817	47,291	-36.9%	32,773	-9.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0	-
ULSD 10PPM CIF VS ICE GAS	0	0	-	0	-
SINGAPORE NAPHTHA BALMO	0	0	-	0	-
ARGUS PROPAN FAR EST INDE	396	534	-25.8%	352	12.5%
3.5% FUEL OIL CID MED SWA	438	18	2,333.3%	480	-8.7%
JET FUEL CRG CIF NEW VS I	5	0	-	0	-
BRENT CFD SWAP	972	0	-	0	-
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-
PREMIUM UNLD 10P FOB MED	775	687	12.8%	860	-9.9%
EURO 1% FUEL OIL NEW BALM	18	41	-56.1%	50	-64.0%
DUBAI CRUDE OIL BALMO	0	0	-	0	-
SINGAPORE JET KERO BALMO	0	100	-100.0%	0	-
WTS (ARGUS) VS WTI TRD MT	2,830	6,231	-54.6%	2,610	8.4%
MARS (ARGUS) VS WTI TRD M	135	696	-80.6%	105	28.6%
MARS (ARGUS) VS WTI SWAP	20,074	8,325	141.1%	20,959	-4.2%
GASOIL 0.1 CARGOES CIF NE	0	0	-	0	-
NATURAL GAS	69,072	22,682	204.5%	77,658	-11.1%
NGPL TEXOK INDEX	0	0	-	0	-
FUEL OIL CRACK VS ICE	20,769	38,350	-45.8%	22,115	-6.1%
HEATING OIL VS ICE GASOIL	7,461	14,931	-50.0%	10,042	-25.7%
HOUSTON SHIP CHANNEL BASI	12,183	6,515	87.0%	11,400	6.9%
CARBON CER EURO	0	0	-	0	-
LLS (ARGUS) VS WTI SWAP	41,931	43,862	-4.4%	45,187	-7.2%
JAPAN C&F NAPHTHA SWAP	1,324	1,598	-17.1%	1,408	-6.0%
MINY WTI CRUDE OIL	4,741	3,205	47.9%	7,598	-37.6%
CIN HUB 5MW REAL TIME PK	23,461	24,254	-3.3%	27,321	-14.1%
PJM NILL DA PEAK	15,176	32,373	-53.1%	16,896	-10.2%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	-
PJM NILL DA OFF-PEAK	302,333	666,680	-54.7%	338,590	-10.7%
PETROCHEMICALS	8,816	8,643	2.0%	8,329	5.8%
IN DELIVERY MONTH CER	0	0	-	0	-
IN DELIVERY MONTH EUA	112,789	168,395	-33.0%	115,448	-2.3%
MONT BELVIEU NORMAL BUTAN	465	103	351.5%	273	70.3%
MONT BELVIEU NATURAL GASO	235	290	-19.0%	338	-30.5%
CONWAY NORMAL BUTANE (OPI	877	338	159.5%	889	-1.3%
CONWAY PROPANE 5 DECIMALS	9,547	2,545	275.1%	8,454	12.9%
MONT BELVIEU NATURAL GASO	11,455	8,521	34.4%	6,201	84.7%
CONWAY NATURAL GASOLINE (	77	190	-59.5%	97	-20.6%
MONT BELVIEU LDH PROPANE C	2,500	135	1,751.9%	285	777.2%
MONT BELVIEU ETHANE OPIS B	360	0	-	300	20.0%
SINGAPORE JET KERO VS. GAS	0	550	-100.0%	0	-
ERCOT HOUSTON Z MCPE 5MW	0	0	-	0	-
ERCOT NORTH ZMCPE 5MW PE	11,080	10,710	3.5%	11,605	-4.5%
ERCOT NORTH ZMCPE 5MW OF	140,550	194,555	-27.8%	152,790	-8.0%
CINERGY HUB PEAK DAILY FU	0	0	-	0	-
DIESEL 10PPM BARGES FOB B	0	0	-	0	-
EURO 3.5% FUEL OIL M CRK	32	0	-	64	-50.0%
RBOB (PLATTS) CAL SWAP	0	0	-	0	-
PJM DUQUESNE 5MW D AH PK	85	339	-74.9%	106	-19.8%
PJM DUQUS 5MW D AH O PK	1,569	6,265	-75.0%	1,977	-20.6%

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Futures</b>					
GRP THREE ULSD(PLT)VS HEA	14,545	13,108	11.0%	15,484	-6.1%
GRP THREE UNL GS (PLT) VS	6,325	27	23,325.9%	5,770	9.6%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-
CHICAGO ULSD PL VS HO SPR	2,029	1,840	10.3%	1,600	26.8%
GC JET (ARGUS) CAL SWAP	0	0	-	0	-
LL JET (OPIS) SWAP	0	0	-	0	-
PETRO CRK&SPRD EURO	12,501	11,708	6.8%	11,603	7.7%
CRUDE OIL OUTRIGHTS	20,209	16,785	20.4%	16,304	24.0%
PJM WES HUB PEAK LMP 50 M	300	256	17.2%	321	-6.5%
FREIGHT MARKETS	0	0	-	0	-
MCCLOSKEY ARA ARGS COAL	91,389	78,067	17.1%	93,567	-2.3%
MNC FUT	6,142	3,756	63.5%	5,892	4.2%
MCCLOSKEY RCH BAY COAL	37,205	31,048	19.8%	33,069	12.5%
CRUDE OIL SPRDS	0	70	-100.0%	0	-
ELEC FINSETTLED	2,156	2,986	-27.8%	2,366	-8.9%
ELECTRICITY OFF PEAK	49,112	97,780	-49.8%	53,192	-7.7%
PETRO OUTRIGHT NA	9,636	7,907	21.9%	9,963	-3.3%
ALGON CITY GATES NAT GAS	372	0	-	0	-
NEPOOL NEW HAMP 5MW D AH	9,840	8,345	17.9%	9,840	0.0%
PJM APS ZONE DA OFF-PEAK	32,811	42,144	-22.1%	34,035	-3.6%
NAT GAS BASIS SWAP	2,874	4,708	-39.0%	3,862	-25.6%
RBOB SPREAD (PLATTS) SWAP	86	21	309.5%	91	-5.5%
NGPL TEX/OK	35,413	20,610	71.8%	26,464	33.8%
NEPOOL RHD ISLD 5MW D AH	8,692	84	10,247.6%	9,658	-10.0%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-
HEATING OIL BALMO CLNDR S	0	0	-	0	-
PJM APS ZONE DA PEAK	1,788	2,298	-22.2%	1,851	-3.4%
SINGAPORE GASOIL CALENDAR	754	0	-	702	7.4%
GC ULSD VS GC JET SPREAD	100	300	-66.7%	125	-20.0%
ELEC ERCOT OFF PEAK	200,237	391,591	-48.9%	225,125	-11.1%
ELEC ERCOT DLY PEAK	9,202	16,679	-44.8%	10,084	-8.7%
PETROLEUM PRODUCTS ASIA	2,420	2,850	-15.1%	2,248	7.7%
PETRO CRCKS & SPRDS NA	54,646	59,613	-8.3%	56,745	-3.7%
SINGAPORE GASOIL	5,814	6,648	-12.5%	5,931	-2.0%
ONTARIO POWER SWAPS	291,985	166,764	75.1%	292,036	0.0%
PLASTICS	1,223	915	33.7%	835	46.5%
DAILY EUA	0	0	-	0	-
NYMEX OMAN CRUDE PRODUCT	0	0	-	0	-
MJC FUT	493	1,030	-52.1%	535	-7.9%
TENN 800 LEG NAT GAS INDE	0	3,775	-100.0%	0	-
NEPOOL RHODE IL 5MW D AH	147,789	1,585	9,224.2%	163,701	-9.7%
HEATING OIL LAST DAY	0	0	-	0	-
PETROLEUM PRODUCTS	506	683	-25.9%	462	9.5%
PJM ATSI ELEC	0	7,404	-100.0%	0	-
COAL SWAP	3,421	930	267.8%	3,215	6.4%
MGN1 SWAP FUT	281	492	-42.9%	347	-19.0%
PETRO CRCKS & SPRDS ASIA	424	1,066	-60.2%	471	-10.0%
INDIANA MISO	158,199	154,274	2.5%	172,179	-8.1%
MICHIGAN MISO	149,012	83,945	77.5%	151,157	-1.4%
NYISO CAPACITY	1,549	817	89.6%	896	72.9%
TRANSCO ZONE 1 NAT GAS IN	0	122	-100.0%	0	-

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Futures</b>					
GROUP THREE ULSD (PLATTS)	343	2,200	-84.4%	369	-7.0%
EURO-DENOMINATED PETRO P	88	204	-56.9%	440	-80.0%
EMC FUTURE	0	300	-100.0%	0	-
DAILY PJM	0	0	-	0	-
EMMISSIONS	250	755	-66.9%	250	0.0%
UCM FUT	410	76	439.5%	455	-9.9%
INDONESIAN COAL	1,505	925	62.7%	1,960	-23.2%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-
DLY GAS EURO-BOB OXY	0	0	-	0	-
NATURAL GAS INDEX	0	0	-	0	-
NCN FUT	0	0	-	0	-
BRENT OIL	0	0	-	0	-
POLYPROPYLENE FUTURES	0	0	-	0	-
MGF FUT	15	0	-	10	50.0%
CHICAGO ULSD (PLATTS) SWA	46	0	-	34	35.3%
NY HARBOR LOW SULPUR GAS	4,425	0	-	3,525	25.5%
MINI RBOB V. EBOBARG NWE BF	175	0	-	2,010	-91.3%
NY HARBOR LOW SULPUR GAS	0	0	-	0	-
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%
MINI RBOB V. EBOB(ARGUS) NW	641	0	-	688	-6.8%
3.5% FUEL OIL CIF BALMO S	15	0	-	59	-74.6%
DIESEL10PPM BARG VS ICE LS	6	0	-	6	0.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	-
EU LOW SULPHUR GASOIL CRA	2,925	0	-	1,665	75.7%
MINI GAS EUROBOB OXY NWE A	232	0	-	556	-58.3%
CANADIAN LIGHT SWEET OIL	900	0	-	810	11.1%
<b>Energy Options</b>					
ETHANOL FWD	0	0	-	0	-
IN DELIVERY MONTH CER OPTIC	0	0	-	0	-
EUROPEAN JET KEROSENE NW	32	119	-73.1%	56	-42.9%
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	-
NATURAL GAS PHY	3,941,243	5,142,361	-23.4%	4,101,423	-3.9%
CINERGY HUB PEAK MONTH	0	480	-100.0%	0	-
NATURAL GAS 3 M CSO FIN	1,200	11,150	-89.2%	24,389	-95.1%
NATURAL GAS 1 M CSO FIN	69,025	244,946	-71.8%	75,890	-9.0%
WTI CRUDE OIL 1 M CSO FI	115,503	130,570	-11.5%	151,744	-23.9%
SINGAPORE JET FUEL CALEND	2,245	10,017	-77.6%	2,600	-13.7%
ROTTERDAM 3.5%FUEL OIL CL	2,335	8,309	-71.9%	2,361	-1.1%
NYMEX EUROPEAN GASOIL APO	98	341	-71.3%	138	-29.0%
N ROCKIES PIPE SWAP	17,244	19,467	-11.4%	17,426	-1.0%
BRENT OIL LAST DAY	128,668	129,553	-0.7%	133,626	-3.7%
SAN JUAN PIPE SWAP	4,500	5,880	-23.5%	4,140	8.7%
BRENT CALENDAR SWAP	279,112	286,120	-2.4%	297,892	-6.3%
HEATING OIL PHY	83,800	86,574	-3.2%	65,872	27.2%
PJM MONTHLY	514	5,812	-91.2%	614	-16.3%
NY HARBOR HEAT OIL SWP	90,029	72,103	24.9%	89,225	0.9%
NATURAL GAS 1MO	0	0	-	0	-
RBOB PHY	17,998	33,417	-46.1%	22,636	-20.5%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Options</b>					
RBOB 1MO CAL SPD OPTIONS	0	200	-100.0%	0	-
NYMEX EUROPEAN GASOIL OPT	0	0	-	0	-
PGE CITYGATE PIPE SWAP	8,400	12,000	-30.0%	8,800	-4.5%
CRUDE OIL PHY	2,470,978	3,013,520	-18.0%	2,370,559	4.2%
WTI 12 MONTH CALENDAR OPT	22,334	8,550	161.2%	6,559	240.5%
WTI 6 MONTH CALENDAR OPTI	100	0	-	100	0.0%
CRUDE OIL 1MO	222,990	315,666	-29.4%	305,884	-27.1%
AEP-DAYTON HUB MTHLY	0	0	-	0	-
N ILLINOIS HUB MTHLY	0	0	-	0	-
SOCAL PIPE SWAP	19,700	46,408	-57.6%	22,200	-11.3%
PANHANDLE BASIS	0	0	-	0	-
HENRY HUB FINANCIAL LAST	23,575	20,707	13.9%	24,584	-4.1%
ISO NEW ENGLAND PK LMP	0	2,780	-100.0%	0	-
HO 1 MONTH CLNDR OPTIONS	2,660	2,100	26.7%	1,925	38.2%
HEATING OIL CRACK OPTIONS	0	0	-	0	-
CRUDE OIL APO	510,170	716,878	-28.8%	532,964	-4.3%
RBOB CALENDAR SWAP	5,164	13,791	-62.6%	3,267	58.1%
PETRO OUTRIGHT EURO	245	1,489	-83.5%	287	-14.6%
IN DELIVERY MONTH EUA OPTIC	0	3,000	-100.0%	0	-
WTI-BRENT BULLET SWAP	99,018	100,495	-1.5%	74,658	32.6%
PANHANDLE PIPE SWAP	0	6,720	-100.0%	0	-
NATURAL GAS OPTION ON CALE	18,771	29,251	-35.8%	18,771	0.0%
ELEC MISO PEAK	120	400	-70.0%	120	0.0%
CENTRAL APPALACHIAN COAL	0	0	-	0	-
NATURAL GAS SUMMER STRIP	0	0	-	0	-
SINGAPORE FUEL OIL 180 CS	80	812	-90.1%	100	-20.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	-	0	-
PETROCHEMICALS	26,857	23,618	13.7%	27,909	-3.8%
NATURAL GAS OPT	0	0	-	0	-
PJM CALENDAR STRIP	5,845	17,000	-65.6%	5,885	-0.7%
APPALACHIAN COAL	0	230	-100.0%	310	-100.0%
CRUDE OIL OUTRIGHTS	5,540	8,740	-36.6%	5,620	-1.4%
NATURAL GAS WINTER STRIP	0	200	-100.0%	0	-
MCCLOSKEY ARA ARGS COAL	10,050	2,960	239.5%	11,825	-15.0%
MCCLOSKEY RCH BAY COAL	1,610	225	615.6%	530	203.8%
ELEC FINSETTLED	990	3,004	-67.0%	1,205	-17.8%
ELECTRICITY OFF PEAK	4,560	0	-	4,560	0.0%
PETRO OUTRIGHT NA	0	0	-	0	-
NATURAL GAS 5 M CSO FIN	0	2,000	-100.0%	0	-
HEATING OIL CRK SPD AVG PRI	0	0	-	0	-
NATURAL GAS 2 M CSO FIN	0	1,900	-100.0%	0	-
BRENT 1 MONTH CAL	0	0	-	0	-
CRUDE OIL CALNDR STRIP	50	0	-	50	0.0%
SINGAPORE GASOIL CALENDAR	150	150	0.0%	150	0.0%
ETHANOL SWAP	34,518	22,357	54.4%	31,041	11.2%
NATURAL GAS 6 M CSO FIN	1,200	8,025	-85.0%	700	71.4%
GASOIL CRACK SPREAD AVG PF	2,322	1,150	101.9%	2,322	0.0%
SHORT TERM NATURAL GAS	0	500	-100.0%	225	-100.0%
SHORT TERM	0	0	-	0	-
COAL SWAP	1,790	2,385	-24.9%	2,130	-16.0%
COAL API2 INDEX	3,460	275	1,158.2%	1,685	105.3%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Energy Options</b>					
EURO-DENOMINATED PETRO P	185	0	-	250	-26.0%
DAILY PJM	0	0	-	0	-
COAL API4 INDEX	315	25	1,160.0%	365	-13.7%
RBOB CRACK SPREAD AVG PRI	0	0	-	0	-
SHORT TERM CRUDE OIL	0	0	-	0	-
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	-
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	-
NATURAL GAS 12 M CSO FIN	0	0	-	0	-
DAILY CRUDE OIL	0	0	-	0	-
WTI CRUDE OIL 12 M CSO F	1,000	0	-	1,000	0.0%
PJM ELECTRIC	6	0	-	6	0.0%
GASOLINE	624	0	-	624	0.0%
<b>FX Futures</b>					
AUSTRALIAN DOLLAR	119,081	119,048	0.0%	121,042	-1.6%
BRITISH POUND	132,383	171,406	-22.8%	234,219	-43.5%
BRAZIL REAL	63,322	20,655	206.6%	85,417	-25.9%
CANADIAN DOLLAR	89,418	123,276	-27.5%	110,965	-19.4%
E-MINI EURO FX	5,687	4,471	27.2%	6,466	-12.0%
EURO FX	410,134	259,732	57.9%	413,159	-0.7%
E-MINI JAPANESE YEN	1,816	1,020	78.0%	1,728	5.1%
JAPANESE YEN	239,498	169,204	41.5%	226,449	5.8%
MEXICAN PESO	148,802	122,692	21.3%	147,059	1.2%
NEW ZEALND DOLLAR	18,214	23,224	-21.6%	22,432	-18.8%
NKR/USD CROSS RATE	483	897	-46.2%	506	-4.5%
RUSSIAN RUBLE	35,236	43,646	-19.3%	42,129	-16.4%
S.AFRICAN RAND	4,333	3,563	21.6%	4,619	-6.2%
SWISS FRANC	57,239	42,059	36.1%	57,511	-0.5%
AD/CD CROSS RATES	23	15	53.3%	19	21.1%
AD/JY CROSS RATES	3,207	650	393.4%	2,969	8.0%
AD/NE CROSS RATES	82	12	583.3%	67	22.4%
BP/JY CROSS RATES	1,495	1,593	-6.2%	1,832	-18.4%
BP/SF CROSS RATES	157	233	-32.6%	303	-48.2%
CD/JY CROSS RATES	7	28	-75.0%	41	-82.9%
EC/AD CROSS RATES	872	307	184.0%	704	23.9%
EC/CD CROSS RATES	894	440	103.2%	1,342	-33.4%
EC/NOK CROSS RATES	8	73	-89.0%	10	-20.0%
EC/SEK CROSS RATES	160	182	-12.1%	146	9.6%
EFX/BP CROSS RATES	15,370	11,768	30.6%	17,956	-14.4%
EFX/JY CROSS RATES	8,968	7,915	13.3%	9,662	-7.2%
EFX/SF CROSS RATES	13,830	11,154	24.0%	12,156	13.8%
SF/JY CROSS RATES	0	35	-100.0%	2	-100.0%
SKR/USD CROSS RATES	550	491	12.0%	442	24.4%
CZECK KORUNA (US)	0	376	-100.0%	1	-100.0%
CZECK KORUNA (EC)	0	1,234	-100.0%	0	-
HUNGARIAN FORINT (US)	0	131	-100.0%	90	-100.0%
HUNGARIAN FORINT (EC)	0	27	-100.0%	37	-100.0%
POLISH ZLOTY (US)	333	962	-65.4%	971	-65.7%
POLISH ZLOTY (EC)	349	1,720	-79.7%	925	-62.3%

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>FX Futures</b>					
SHEKEL	0	547	-100.0%	110	-100.0%
RMB USD	771	1,931	-60.1%	1,071	-28.0%
RMB EURO	0	0	-	0	-
KOREAN WON	48	99	-51.5%	61	-21.3%
TURKISH LIRA	61	664	-90.8%	1,898	-96.8%
TURKISH LIRA (EU)	6	539	-98.9%	2,217	-99.7%
E-MICRO EUR/USD	3,642	4,020	-9.4%	6,176	-41.0%
E-MICRO GBP/USD	1,158	1,217	-4.8%	2,870	-59.7%
E-MICRO USD/CAD	0	0	-	0	-
E-MICRO USD/CHF	0	0	-	0	-
E-MICRO USD/JPY	19	3	533.3%	18	5.6%
E-MICRO AUD/USD	2,168	638	239.8%	2,277	-4.8%
MICRO CHF/USD	749	866	-13.5%	856	-12.5%
MICRO JYP/USD	1,387	1,057	31.2%	1,319	5.2%
MICRO CAD/USD	1,594	369	332.0%	672	137.2%
INDIAN RUPEE	300	819	-63.4%	278	7.9%
RMB JY	0	0	-	0	-
EURO QUARTERLY VARIANCE F	0	0	-	0	-
USDZAR	24	0	-	4	500.0%
<b>FX Options</b>					
AUSTRALIAN DOLLAR	107,399	89,578	19.9%	72,311	48.5%
BRITISH POUND	180,219	81,776	120.4%	138,553	30.1%
BRAZIL REAL	0	0	-	0	-
CANADIAN DOLLAR	81,671	47,099	73.4%	77,088	5.9%
EURO FX	395,340	297,956	32.7%	337,383	17.2%
JAPANESE YEN	174,651	128,426	36.0%	169,049	3.3%
MEXICAN PESO	1,045	51	1,949.0%	1,020	2.5%
NEW ZEALND DOLLAR	31	1	3,000.0%	171	-81.9%
RUSSIAN RUBLE	2,764	0	-	1,355	104.0%
SWISS FRANC	22,711	10,501	116.3%	16,243	39.8%
EFX/BP CROSS RATES	0	0	-	0	-
EFX/JY CROSS RATES	0	0	-	0	-
EFX/SF CROSS RATES	0	0	-	0	-
JAPANESE YEN (EU)	903	2,111	-57.2%	867	4.2%
EURO FX (EU)	10,903	3,602	202.7%	11,840	-7.9%
SWISS FRANC (EU)	9	576	-98.4%	32	-71.9%
CANADIAN DOLLAR (EU)	958	1,594	-39.9%	129	642.6%
BRITISH POUND (EU)	799	3,634	-78.0%	198	303.5%
AUSTRALIAN DLR (EU)	195	1,839	-89.4%	160	21.9%

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Futures</b>					
CORN	1,284,842	1,171,028	9.7%	1,221,454	5.2%
SOYBEAN	774,895	622,627	24.5%	666,593	16.2%
SOYBEAN MEAL	351,039	259,209	35.4%	328,444	6.9%
SOYBEAN OIL	377,903	305,864	23.6%	361,099	4.7%
OATS	9,184	11,050	-16.9%	9,157	0.3%
ROUGH RICE	10,949	9,873	10.9%	8,743	25.2%
WHEAT	574,531	359,680	59.7%	514,005	11.8%
MINI CORN	10,275	6,472	58.8%	9,250	11.1%
MINI SOYBEAN	21,851	14,777	47.9%	21,798	0.2%
MINI WHEAT	1,774	1,905	-6.9%	1,700	4.4%
LIVE CATTLE	317,687	303,560	4.7%	307,720	3.2%
FEEDER CATTLE	44,193	32,284	36.9%	42,066	5.1%
LEAN HOGS	249,088	323,386	-23.0%	236,078	5.5%
LUMBER	3,882	5,685	-31.7%	4,327	-10.3%
WOOD PULP	0	0	-	0	-
MILK	36,291	24,907	45.7%	32,493	11.7%
MLK MID	0	0	-	0	-
NFD MILK	3,905	2,027	92.6%	3,973	-1.7%
BUTTER CS	5,808	5,324	9.1%	5,776	0.6%
CLASS IV MILK	5,552	4,227	31.3%	6,557	-15.3%
DRY WHEY	4,185	2,407	73.9%	3,468	20.7%
GSCI EXCESS RETURN FUT	22,942	27,100	-15.3%	22,936	0.0%
GOLDMAN SACHS	8,973	9,126	-1.7%	8,856	1.3%
HOUSING INDEX	78	105	-25.7%	77	1.3%
ETHANOL	6,363	5,429	17.2%	6,287	1.2%
HDD WEATHER	550	1,600	-65.6%	300	83.3%
CDD WEATHER	910	2,870	-68.3%	1,760	-48.3%
HDD SEASONAL STRIP	0	300	-100.0%	0	-
CDD SEASONAL STRIP	100	500	-80.0%	100	0.0%
HDD WEATHER EUROPEAN	0	0	-	0	-
CAT WEATHER EUROPEAN	0	250	-100.0%	400	-100.0%
HDD EURO SEASONAL STRIP	1,000	0	-	1,000	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-
WKLY AVG TEMP	0	150	-100.0%	0	-
PACIFIC RIM DAT SS WTHR	0	0	-	0	-
COFFEE	29	5	480.0%	1	2,800.0%
DOW-UBS COMMOD INDEX	11,174	7,307	52.9%	13,681	-18.3%
SUGAR 11	22	20	10.0%	16	37.5%
COCOA TAS	6	3	100.0%	1	500.0%
COTTON	12	12	0.0%	8	50.0%
GRAIN BASIS SWAPS	0	1,124	-100.0%	0	-
DOW-UBS COMMOD INDEX SWA	1,682	1,682	0.0%	1,682	0.0%
USD CRUDE PALM OIL	0	240	-100.0%	0	-
CASH-SETTLED CHEESE	18,351	9,749	88.2%	15,640	17.3%
OTC SP GSCI ER 3MTH SWAP	0	0	-	0	-
OTC SP GSCI ER SWAP	0	2,058	-100.0%	0	-
FERTILIZER PRODUCS	2,660	1,568	69.6%	2,525	5.3%
WHEAT HRW	0	152,958	-100.0%	0	-
S&P GSCI ENHANCED ER SWAP	21,818	13,072	66.9%	13,072	66.9%
MALAYSIAN PALM SWAP	9,860	4,460	121.1%	10,540	-6.5%
DJ_UBS ROLL SELECT INDEX FU	589	170	246.5%	506	16.4%

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Options</b>					
CORN	1,565,882	1,639,882	-4.5%	1,422,233	10.1%
SOYBEAN	1,085,650	934,304	16.2%	841,116	29.1%
SOYBEAN MEAL	225,134	177,307	27.0%	199,743	12.7%
SOYBEAN OIL	148,992	107,292	38.9%	149,504	-0.3%
SOYBEAN CRUSH	973	1,113	-12.6%	794	22.5%
OATS	4,849	5,629	-13.9%	4,388	10.5%
ROUGH RICE	2,410	2,151	12.0%	1,766	36.5%
WHEAT	409,502	339,704	20.5%	333,777	22.7%
LIVE CATTLE	362,219	227,196	59.4%	311,582	16.3%
FEEDER CATTLE	38,900	15,858	145.3%	40,070	-2.9%
LEAN HOGS	279,764	150,425	86.0%	233,644	19.7%
LUMBER	999	1,640	-39.1%	694	43.9%
MILK	91,505	55,267	65.6%	81,578	12.2%
MLK MID	755	542	39.3%	670	12.7%
NFD MILK	5,148	1,600	221.8%	5,649	-8.9%
BUTTER CS	4,506	5,078	-11.3%	4,593	-1.9%
CLASS IV MILK	9,176	7,709	19.0%	10,136	-9.5%
DRY WHEY	3,084	891	246.1%	2,088	47.7%
HOUSING INDEX	35	0	-	35	0.0%
HDD WEATHER	0	1,000	-100.0%	0	-
CDD WEATHER	200	1,800	-88.9%	0	-
HDD SEASONAL STRIP	13,615	15,425	-11.7%	615	2,113.8%
CDD SEASONAL STRIP	26,400	32,500	-18.8%	26,480	-0.3%
HDD WEATHER EUROPEAN	0	0	-	0	-
CAT WEATHER EUROPEAN	0	0	-	0	-
HDD EURO SEASONAL STRIP	8,000	2,500	220.0%	4,500	77.8%
CAT EURO SEASONAL STRIP	0	1,500	-100.0%	0	-
PACIFIC RIM DAT SS WTHR	0	0	-	0	-
SBIN M HURR	0	0	-	0	-
SBIN M HURR EVENT2	0	0	-	0	-
NOV-NOV SOYBEAN CAL SPRD	0	411	-100.0%	0	-
JULY-NOV SOYBEAN CAL SPRD	940	0	-	95	889.5%
DEC-JULY WHEAT CAL SPRD	180	0	-	0	-
JULY-DEC CORN CAL SPRD	1,380	420	228.6%	1,380	0.0%
SOYBN NEARBY+2 CAL SPRD	245	242	1.2%	95	157.9%
WHEAT NEARBY+2 CAL SPRD	5,378	3,146	70.9%	2,919	84.2%
CORN NEARBY+2 CAL SPRD	3,838	3,095	24.0%	3,073	24.9%
JULY-JULY WHEAT CAL SPRD	0	0	-	0	-
JULY-DEC WHEAT CAL SPRD	0	0	-	0	-
LV CATL CSO	40	0	-	0	-
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	-
SBIN HURR	0	750	-100.0%	0	-
SNOWFALL	0	0	-	0	-
WHEAT-CORN IC50	5,735	205	2,697.6%	3,025	89.6%
CASH-SETTLED CHEESE	14,096	10,411	35.4%	10,823	30.2%
SEAS SNOWFALL	0	0	-	0	-
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-
JULY-DEC SOY OIL CAL SPRD	0	0	-	0	-
SOY OIL NEARBY+2 CAL SPRD	50	0	-	0	-
NOV-JULY SOYBEAN CAL SPRD	991	50	1,882.0%	991	0.0%

**\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.**

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



## CME Group Exchange Open Interest Report - Monthly

	Open Interest SEP 2014	Open Interest SEP 2013	% CHG	Open Interest AUG 2014	% CHG
<b>Commodities and Alternative Investments</b>					
<b>Options</b>					
DEC-DEC CORN CAL SPRD	747	1,129	-33.8%	777	-3.9%
DEC-JULY CORN CAL SPRD	800	330	142.4%	800	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-
SOYBEAN CORN RATIO	0	0	-	0	-
LN HOGS CSO	0	0	-	0	-
WHEAT HRW	0	26,509	-100.0%	0	-
JAN-MAY SOYBEAN CAL SPRD	400	0	-	400	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	0	-
NOV-DEC SOYBEAN CSO	690	0	-	650	6.2%
MAR-DEC CORN CAL SPRD	0	0	-	0	-
DEC-JUL SOYBEAN OIL CSO	185	0	-	185	0.0%
<b>TOTAL FUTURES GROUP</b>					
Interest Rate Futures	21,502,473	14,871,853	44.6%	21,510,245	0.0%
Equity Index Futures	3,753,966	3,576,984	4.9%	4,027,305	-6.8%
Metals Futures	847,474	763,442	11.0%	805,140	5.3%
Energy Futures	20,890,798	20,388,984	2.5%	21,708,750	-3.8%
FX Futures	1,383,878	1,157,008	19.6%	1,543,203	-10.3%
Commodities and Alternative Invest	4,194,953	3,708,150	13.1%	3,884,089	8.0%
<b>TOTAL FUTURES</b>	<b>52,573,542</b>	<b>44,466,421</b>	<b>18.2%</b>	<b>53,478,732</b>	<b>-1.7%</b>
<b>TOTAL OPTIONS GROUP</b>					
Interest Rate Options	32,430,461	25,240,107	28.5%	31,476,490	3.0%
Equity Index Options	3,786,890	3,142,865	20.5%	4,041,711	-6.3%
Metals Options	1,826,548	1,831,494	-0.3%	1,700,941	7.4%
Energy Options	8,258,923	10,576,730	-21.9%	8,459,202	-2.4%
FX Options	979,598	668,744	46.5%	826,399	18.5%
Commodities and Alternative Invest	4,323,393	3,775,011	14.5%	3,700,868	16.8%
<b>TOTAL OPTIONS</b>	<b>51,605,813</b>	<b>45,234,951</b>	<b>14.1%</b>	<b>50,205,611</b>	<b>2.8%</b>
<b>TOTAL COMBINED</b>					
Interest Rate	53,932,934	40,111,960	34.5%	52,986,735	1.8%
Equity Index	7,540,856	6,719,849	12.2%	8,069,016	-6.5%
Metals	2,674,022	2,594,936	3.0%	2,506,081	6.7%
Energy	29,149,721	30,965,714	-5.9%	30,167,952	-3.4%
FX	2,363,476	1,825,752	29.5%	2,369,602	-0.3%
Commodities and Alternative Invest	8,518,346	7,483,161	13.8%	7,584,957	12.3%
<b>GRAND TOTAL</b>	<b>104,179,355</b>	<b>89,701,372</b>	<b>16.1%</b>	<b>103,684,343</b>	<b>0.5%</b>

\*\*\* Note - KC HRW Wheat monthly and YTD volume comparatives to prior year is not using a complete year, since collection of 2013 volume data did not start until April 15, 2013.

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.