

CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	7,678,053	6,759,644	13.6%	9,948,424	-22.8%	68,249,811	78,891,847	-13.5%
10-YR NOTE	28,122,541	23,332,333	20.5%	34,087,276	-17.5%	250,147,546	259,398,543	-3.6%
5-YR NOTE	16,595,962	13,464,757	23.3%	20,546,256	-19.2%	146,655,832	138,188,854	6.1%
2-YR NOTE	6,155,047	4,134,791	48.9%	9,120,712	-32.5%	51,315,127	45,653,823	12.4%
FED FUND	862,788	505,246	70.8%	783,974	10.1%	4,999,538	3,576,925	39.8%
10-YR SWAP	0	3,796	-100.0%	0	0.0%	0	126,450	-100.0%
5-YR SWAP	0	1,587	-100.0%	0	0.0%	0	79,356	-100.0%
EUROYEN	0	1	-100.0%	1	-100.0%	1	1	0.0%
EURODOLLARS	67,835,835	51,413,062	31.9%	47,862,543	41.7%	479,982,707	392,812,439	22.2%
5-YR SWAP RATE	122,630	57,070	114.9%	57,109	114.7%	576,008	308,844	86.5%
2-YR SWAP RATE	28,118	1,311	2,044.8%	5,142	446.8%	80,861	64,586	25.2%
10-YR SWAP RATE	149,608	111,954	33.6%	22,029	579.1%	561,528	465,857	20.5%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	0	0.0%	0	0.0%	0	207	-100.0%
1-MONTH EURODOLLAR	0	235	-100.0%	1,307	-100.0%	15,127	9,669	56.4%
ULTRA T-BOND	1,759,825	1,443,595	21.9%	3,314,199	-46.9%	18,901,179	15,722,661	20.2%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	8,283	10,210	-18.9%	4,707	76.0%	49,918	67,415	-26.0%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	40	-100.0%
3YR BUNDLE	228	0	-	0	-	228	0	-
2YR BUNDLE	181	0	-	0	-	181	0	-
EURO 5YR BUNDLE	106	0	-	0	-	106	0	-
Interest Rate Options								
30-YR BOND	1,420,486	1,145,657	24.0%	1,567,313	-9.4%	11,974,693	15,190,266	-21.2%
10-YR NOTE	9,345,685	7,117,604	31.3%	8,459,879	10.5%	75,002,255	67,334,528	11.4%
5-YR NOTE	3,169,451	2,166,546	46.3%	2,375,533	33.4%	21,598,836	18,817,032	14.8%
2-YR NOTE	243,973	122,678	98.9%	148,295	64.5%	1,606,435	1,640,456	-2.1%
FED FUND	6,058	2,600	133.0%	1,833	230.5%	20,753	36,867	-43.7%
FLEX 30-YR BOND	0	0	0.0%	0	0.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	400	-100.0%
EURODOLLARS	5,479,371	2,603,303	110.5%	2,918,996	87.7%	29,159,020	20,088,237	45.2%
EURO MIDCURVE	20,545,153	16,663,170	23.3%	11,999,349	71.2%	128,889,605	91,496,163	40.9%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	23,769	8,979	164.7%	7,773	205.8%	110,427	68,249	61.8%

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Equity Index Futures								
\$25 DJ	28	3	833.3%	20	40.0%	71	63	12.7%
DJIA	20,225	30,100	-32.8%	10,656	89.8%	89,217	123,331	-27.7%
MINI \$5 DOW	3,475,961	2,934,800	18.4%	2,683,746	29.5%	28,080,431	26,977,315	4.1%
E-MINI S&P500	40,843,182	39,752,263	2.7%	28,019,786	45.8%	307,642,042	350,504,601	-12.2%
S&P 500	518,784	584,401	-11.2%	118,435	338.0%	2,475,016	3,268,315	-24.3%
S&P 600 SMALLCAP EMINI	1	25	-96.0%	1	0.0%	57	310	-81.6%
E-MINI MIDCAP	618,774	622,836	-0.7%	283,606	118.2%	3,800,568	4,183,996	-9.2%
S&P 400 MIDCAP	1,726	3,319	-48.0%	1,111	55.4%	11,654	16,785	-30.6%
S&P 500 GROWTH	157	100	57.0%	5	3,040.0%	618	397	55.7%
S&P 500/VALUE	395	80	393.8%	5	7,800.0%	1,190	376	216.5%
E-MINI NASDAQ 100	7,103,693	5,210,921	36.3%	4,774,413	48.8%	54,134,757	44,004,753	23.0%
NASDAQ	21,924	19,171	14.4%	12,484	75.6%	180,523	181,316	-0.4%
NIKKEI 225 (\$) STOCK	454,305	421,494	7.8%	261,384	73.8%	3,300,334	3,761,242	-12.3%
NIKKEI 225 (YEN) STOCK	983,389	862,662	14.0%	710,706	38.4%	8,055,930	9,012,506	-10.6%
DJ US REAL ESTATE	17,227	9,549	80.4%	5,893	192.3%	83,659	32,598	156.6%
NASDAQ BIOTECH	50	0	-	100	-50.0%	150	0	-
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	47	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	11,542	4,046	185.3%	8,283	39.3%	66,280	63,232	4.8%
S&P TECHNOLOGY SECTOR	7,026	4,185	67.9%	1,557	351.3%	29,265	26,414	10.8%
S&P MATERIALS SECTOR	4,959	1,711	189.8%	1,874	164.6%	15,331	19,367	-20.8%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	10,327	2,969	247.8%	2,528	308.5%	31,518	40,230	-21.7%
S&P UTILITIES SECTOR	14,030	6,708	109.2%	4,716	197.5%	55,286	34,922	58.3%
S&P FINANCIAL SECTOR	8,374	5,037	66.2%	2,866	192.2%	28,323	39,900	-29.0%
S&P INDUSTRIAL SECTOR	7,984	2,517	217.2%	1,490	435.8%	24,873	18,710	32.9%
IBOVESPA INDEX	430	1,350	-68.1%	159	170.4%	3,293	26,650	-87.6%
S&P CONSUMER DSCRTNRY SE	5,527	2,607	112.0%	2,360	134.2%	25,391	14,207	78.7%
S&P CONSUMER STAPLES SECT	13,658	5,325	156.5%	2,193	522.8%	48,914	32,133	52.2%
Equity Index Options								
DJIA	48	17	182.4%	11	336.4%	470	4,413	-89.3%
MINI \$5 DOW	9,429	12,752	-26.1%	10,452	-9.8%	98,263	139,144	-29.4%
E-MINI S&P500	5,360,335	4,359,971	22.9%	6,041,143	-11.3%	50,231,759	40,727,949	23.3%
S&P 500	605,687	480,712	26.0%	710,437	-14.7%	5,685,105	5,552,585	2.4%
E-MINI MIDCAP	41	109	-62.4%	99	-58.6%	862	896	-3.8%
E-MINI NASDAQ 100	188,677	39,873	373.2%	194,109	-2.8%	2,433,261	497,918	388.7%
NASDAQ	22	11	100.0%	30	-26.7%	169	256	-34.0%
EOM S&P 500	59,169	46,189	28.1%	90,478	-34.6%	664,748	648,766	2.5%
EOM EMINI S&P	1,039,029	571,441	81.8%	1,193,744	-13.0%	7,738,691	5,462,349	41.7%
EOW1 S&P 500	49,571	52,978	-6.4%	40,135	23.5%	391,417	181,062	116.2%
EOW1 EMINI S&P 500	964,309	588,245	63.9%	765,298	26.0%	7,018,777	4,157,513	68.8%
EOW2 S&P 500	83,229	72,197	15.3%	82,696	0.6%	696,221	281,945	146.9%
EOW2 EMINI S&P 500	949,667	458,300	107.2%	880,255	7.9%	7,276,939	3,712,051	96.0%
EOW4 EMINI S&P 500	1,011,639	597,852	69.2%	1,097,880	-7.9%	6,719,148	3,920,067	71.4%

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Metals Futures								
COMEX GOLD	3,205,752	3,331,945	-3.8%	2,381,778	34.6%	28,830,696	37,481,641	-23.1%
E-MINI SILVER	0	0	0.0%	0	0.0%	11	9	22.2%
COMEX MINY GOLD	4,184	8,312	-49.7%	2,943	42.2%	34,356	82,724	-58.5%
COMEX MINY COPPER	621	766	-18.9%	1,130	-45.0%	8,831	15,523	-43.1%
COMEX MINY SILVER	1,043	1,247	-16.4%	880	18.5%	9,148	16,488	-44.5%
COMEX SILVER	990,802	958,149	3.4%	1,216,690	-18.6%	10,283,395	11,399,182	-9.8%
COMEX COPPER	1,098,735	913,634	20.3%	1,276,802	-13.9%	10,935,040	13,498,075	-19.0%
NYMEX HOT ROLLED STEEL	4,863	1,728	181.4%	905	437.3%	31,236	39,261	-20.4%
NYMEX PLATINUM	399,265	341,340	17.0%	179,938	121.9%	2,392,327	2,547,256	-6.1%
URANIUM	224	34	558.8%	0	0.0%	2,078	5,309	-60.9%
PALLADIUM	126,132	82,470	52.9%	208,474	-39.5%	1,223,941	1,134,059	7.9%
NYMEX IRON ORE FUTURES	2,122	795	166.9%	420	405.2%	20,931	13,856	51.1%
E-MICRO GOLD	20,543	22,986	-10.6%	12,737	61.3%	189,853	281,160	-32.5%
COPPER	168	83	102.4%	148	13.5%	10,642	1,386	667.8%
SILVER	8,367	11,642	-28.1%	10,549	-20.7%	108,449	26,861	303.7%
FERROUS PRODUCTS	0	0	0.0%	0	0.0%	59	1,750	-96.6%
AUSTRIALIAN COKE COAL	506	6	8,333.3%	531	-4.7%	2,472	45	5,393.3%
IRON ORE	60	0	0.0%	0	0.0%	60	60	0.0%
ALUMINUM	833	0	-	385	116.4%	4,427	0	-
Aluminium MW Trans Prem Platts	677	0	0.0%	603	12.3%	3,795	108	3,413.9%
Metals Options								
COMEX GOLD	741,601	694,219	6.8%	453,242	63.6%	5,991,481	8,536,435	-29.8%
COMEX SILVER	188,635	161,582	16.7%	114,805	64.3%	1,349,093	1,599,151	-15.6%
COMEX COPPER	1,988	1,370	45.1%	2,385	-16.6%	17,120	30,496	-43.9%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0.0%	0	8,420	-100.0%
NYMEX PLATINUM	11,337	3,851	194.4%	9,462	19.8%	125,456	157,866	-20.5%
PALLADIUM	13,158	6,760	94.6%	15,534	-15.3%	119,601	108,061	10.7%
SHORT TERM GOLD	10	0	0.0%	0	0.0%	100	188	-46.8%
SILVER	496	0	-	823	-39.7%	2,952	0	-
SHORT TERM	0	0	0.0%	0	0.0%	40	0	0.0%
IRON ORE CHINA	0	480	-100.0%	1,628	-100.0%	10,182	3,816	166.8%
GOLD	4,468	0	-	1,453	207.5%	15,990	0	-
Energy Futures								
ETHANOL FWD	1,102	2,137	-48.4%	1,828	-39.7%	13,453	39,119	-65.6%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	120	-100.0%
HOUSTON SHIP CHANNEL BASI	6,415	0	0.0%	4,679	37.1%	29,451	1,516	1,842.7%
NORTHWEST ROCKIES BASIS S	1,009	617	63.5%	1,912	-47.2%	9,901	1,046	846.6%
HEATING OIL VS ICE GASOIL	180	9,036	-98.0%	2,250	-92.0%	30,995	63,627	-51.3%
FUEL OIL CRACK VS ICE	1,551	14,640	-89.4%	4,186	-62.9%	37,117	159,737	-76.8%
FUEL OIL NWE CRACK VS ICE	150	1,172	-87.2%	180	-16.7%	1,905	10,761	-82.3%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	60	-100.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	214	396	-46.0%	924	-76.8%	1,393	4,492	-69.0%
NATURAL GAS	47,452	27,235	74.2%	42,119	12.7%	461,187	96,336	378.7%

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Energy Futures								
HTG OIL	192	47	308.5%	0	0.0%	627	48,390	-98.7%
LTD NAT GAS	180,868	189,082	-4.3%	167,549	7.9%	1,667,856	1,788,555	-6.7%
GASOIL MINI CALENDAR SWAP	1,157	98	1,080.6%	385	200.5%	3,380	1,225	175.9%
GASOIL 0.1 ROTTERDAM BARG	0	4	-100.0%	0	0.0%	10	47	-78.7%
N ROCKIES PIPE SWAP	0	0	-	453	-100.0%	3,380	0	-
SAN JUAN PIPE SWAP	0	0	-	0	0.0%	336	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	135	-100.0%	0	0.0%	0	135	-100.0%
BRENT OIL LAST DAY	1,794,120	885,506	102.6%	1,501,033	19.5%	12,297,334	6,594,052	86.5%
BRENT CALENDAR SWAP	3,077	13,364	-77.0%	4,541	-32.2%	52,267	94,129	-44.5%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0.0%	10	50	-80.0%
GASOIL 0.1 RDAM BRGS VS I	0	362	-100.0%	0	0.0%	723	3,259	-77.8%
GASOIL 0.1 CIF NWE VS ISE	0	5	-100.0%	17	-100.0%	47	86	-45.3%
NY H OIL PLATTS VS NYMEX	0	2,250	-100.0%	130	-100.0%	3,772	5,338	-29.3%
MARS (ARGUS) VS WTI SWAP	2,180	1,470	48.3%	3,435	-36.5%	35,709	14,855	140.4%
MARS (ARGUS) VS WTI TRD M	60	0	0.0%	0	0.0%	540	1,467	-63.2%
WTS (ARGUS) VS WTI TRD MT	750	470	59.6%	765	-2.0%	6,373	8,184	-22.1%
SINGAPORE 180CST BALMO	209	28	646.4%	15	1,293.3%	711	1,470	-51.6%
SINGAPORE 380CST BALMO	170	145	17.2%	10	1,600.0%	729	822	-11.3%
SINGAPORE JET KERO BALMO	0	100	-100.0%	0	0.0%	270	928	-70.9%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0.0%	200	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0.0%	252	200	26.0%
EURO 3.5% FUEL OIL RDAM B	276	289	-4.5%	202	36.6%	2,815	4,742	-40.6%
EURO 1% FUEL OIL NEW BALM	18	41	-56.1%	50	-64.0%	262	614	-57.3%
NY HARBOR 1% FUEL OIL BAL	0	210	-100.0%	0	0.0%	901	3,876	-76.8%
GULF COAST 3% FUEL OIL BA	1,706	1,420	20.1%	627	172.1%	9,926	13,153	-24.5%
PREMIUM UNLND 10P FOB MED	602	532	13.2%	248	142.7%	3,824	4,571	-16.3%
GASOIL 10P CRG CIF NW VS	0	13	-100.0%	5	-100.0%	54	43	25.6%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	15	-100.0%
BRENT CFD SWAP	1,242	0	0.0%	0	0.0%	6,075	1,395	335.5%
JET FUEL CRG CIF NEW VS I	5	0	0.0%	0	0.0%	55	27	103.7%
3.5% FUEL OIL CID MED SWA	165	0	0.0%	93	77.4%	775	125	520.0%
ARGUS PROPAN FAR EST INDE	207	237	-12.7%	149	38.9%	1,684	2,821	-40.3%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0.0%	15	40	-62.5%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	10	-100.0%
JET FUEL BRG FOB RDM VS I	5	0	0.0%	0	0.0%	5	10	-50.0%
PJM NILL DA OFF-PEAK	7,255	39,993	-81.9%	7,302	-0.6%	198,780	378,980	-47.5%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	132	837	-84.2%	2,682	-95.1%	31,677	15,336	106.6%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	1,780	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	32,840	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0.0%	7,660	1,275	500.8%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0.0%	140,480	23,400	500.3%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM PPL DA PEAK	0	529	-100.0%	0	0.0%	0	3,069	-100.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	46,960	-100.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	254	-100.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	4,696	-100.0%
PJM WESTHDA PEAK	4,094	2,298	78.2%	0	0.0%	70,693	17,476	304.5%
PJM WESTH DA OFF-PEAK	0	42,144	-100.0%	0	0.0%	1,241,519	400,080	210.3%
PJM WESTH RT PEAK	13,885	10,520	32.0%	25,895	-46.4%	205,078	83,263	146.3%
PJM WESTH RT OFF-PEAK	98,765	516,958	-80.9%	12,140	713.6%	3,511,957	2,200,178	59.6%
ALGONQUIN CITYGATES BASIS	705	0	0.0%	49	1,338.8%	7,702	112	6,776.8%
TCO NG INDEX SWAP	3,656	0	-	0	-	3,656	0	-
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	0.0%	0	0.0%	279	78	257.7%
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	125	-100.0%	0	0.0%	326	555	-41.3%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	9	-100.0%
ULSD 10PPM CIF MED VS ICE	0	291	-100.0%	50	-100.0%	512	1,159	-55.8%
BRENT BALMO SWAP	308	427	-27.9%	200	54.0%	2,826	3,641	-22.4%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0.0%	35	1	3,400.0%
JET FUEL CARGOES CIF NEW	4	0	0.0%	0	-	4	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	9	-100.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0.0%	0	14	-100.0%
PERMIAN BASIS SWAP	1,688	0	0.0%	1,460	15.6%	5,868	1,327	342.2%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	0	0.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	150	1,620	-90.7%	720	-79.2%	3,140	11,481	-72.7%
EUROPE 1% FUEL OIL NWE CA	55	367	-85.0%	87	-36.8%	1,397	3,812	-63.4%
SINGAPORE FUEL 180CST CAL	3,684	7,226	-49.0%	4,039	-8.8%	40,285	79,124	-49.1%
NYISO G	1,016	0	0.0%	0	0.0%	1,016	6,665	-84.8%
GULF COAST NO.6 FUEL OIL	57,601	59,930	-3.9%	40,496	42.2%	471,928	564,904	-16.5%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	24	122	-80.3%	0	0.0%	140	2,872	-95.1%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0.0%	180	16	1,025.0%
SINGAPORE FUEL OIL SPREAD	235	1,939	-87.9%	395	-40.5%	4,323	14,701	-70.6%
SINGAPORE JET KERO GASOIL	600	3,330	-82.0%	1,325	-54.7%	15,401	24,955	-38.3%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	7,194	0	0.0%	0	0.0%	7,698	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	360	-100.0%
CINERGY HUB PEAK MONTH	48	0	0.0%	0	0.0%	528	1,124	-53.0%
HEATING OIL PHY	2,875,946	2,384,508	20.6%	2,719,920	5.7%	24,227,103	24,848,999	-2.5%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0.0%	12	16	-25.0%
GASOIL 10PPM VS ICE SWAP	59	195	-69.7%	30	96.7%	900	2,535	-64.5%
NY1% VS GC SPREAD SWAP	2,595	5,999	-56.7%	2,745	-5.5%	44,752	61,221	-26.9%
SINGAPORE GASOIL BALMO	511	432	18.3%	150	240.7%	8,311	5,259	58.0%
EUROPEAN NAPHTHA BALMO	198	268	-26.1%	195	1.5%	2,270	2,004	13.3%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0.0%	10	25	-60.0%
DIESEL 10P BRG FOB RDM VS	0	7	-100.0%	0	0.0%	18	148	-87.8%
ARGUS PROPAN(SAUDI ARAMC	734	1,097	-33.1%	659	11.4%	6,920	9,282	-25.4%
PJM AEEO DA PEAK	0	0	0.0%	0	0.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	60	-100.0%	0	0.0%	1,106	2,560	-56.8%
MINY HTG OIL	10	14	-28.6%	10	0.0%	88	131	-32.8%
WAHA BASIS	2,963	304	874.7%	6,761	-56.2%	14,528	3,576	306.3%
MINY NATURAL GAS	25,947	18,070	43.6%	21,110	22.9%	294,301	242,677	21.3%
SINGAPORE GASOIL SWAP	3,921	14,801	-73.5%	4,382	-10.5%	75,478	116,616	-35.3%
UP DOWN GC ULSD VS NMX HO	25,941	45,175	-42.6%	27,961	-7.2%	278,395	479,565	-41.9%
PJM NILL DA PEAK	194	2,719	-92.9%	359	-46.0%	12,495	21,569	-42.1%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	47,040	-100.0%	565,222	230,002	145.7%
LA JET (OPIS) SWAP	0	895	-100.0%	650	-100.0%	6,825	8,150	-16.3%
ULSD UP-DOWN BALMO SWP	408	825	-50.5%	300	36.0%	14,274	23,800	-40.0%
JET FUEL UP-DOWN BALMO CL	715	1,465	-51.2%	2,750	-74.0%	26,560	10,070	163.8%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	1,571	767	104.8%	562	179.5%	7,322	5,892	24.3%
ARGUS LLS VS. WTI (ARG) T	4,939	4,630	6.7%	11,026	-55.2%	58,837	76,710	-23.3%
JAPAN NAPHTHA BALMO SWAP	64	130	-50.8%	37	73.0%	680	676	0.6%
NY 3.0% FUEL OIL (PLATTS	50	820	-93.9%	190	-73.7%	2,005	2,333	-14.1%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	395	-100.0%	850	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0.0%	152	255	-40.4%
RBOB GASOLINE BALMO CLNDR	190	1,337	-85.8%	911	-79.1%	6,992	10,613	-34.1%
GASOLINE UP-DOWN BALMO SW	190	577	-67.1%	125	52.0%	2,755	4,765	-42.2%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	720	-100.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	1,184	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	854	0	0.0%	11,344	-92.5%	39,747	1,774	2,140.5%
TENNESSEE 800 LEG NG BASI	1,284	2,567	-50.0%	0	0.0%	1,284	6,457	-80.1%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	296	0	0.0%	756	-60.8%	2,392	1,008	137.3%
SOUTH STAR TEX OKLHM KNS	0	31	-100.0%	365	-100.0%	765	2,390	-68.0%
TEXAS GAS ZONE1 NG BASIS	62	0	0.0%	0	0.0%	792	2,420	-67.3%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0.0%	0	25,746	-100.0%
PJM NI HUB 5MW REAL TIME	14,852	87,543	-83.0%	0	0.0%	643,842	997,182	-35.4%
NYISO ZONE G 5MW D AH O P	55,968	122,776	-54.4%	7,680	628.8%	114,603	858,118	-86.6%
NYISO ZONE J 5MW D AH PK	1,792	5,205	-65.6%	0	0.0%	7,551	35,987	-79.0%
NYISO ZONE J 5MW D AH O P	55,968	0	0.0%	0	0.0%	81,208	368,470	-78.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0.0%	1,362	6,490	-79.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0.0%	24,648	123,585	-80.1%
NEPOOL INTR HUB 5MW D AH	0	36,457	-100.0%	49,200	-100.0%	231,904	231,622	0.1%
CIN HUB 5MW REAL TIME PK	366	12,769	-97.1%	0	0.0%	19,839	29,436	-32.6%
CIN HUB 5MW D AH PK	255	3,946	-93.5%	0	0.0%	22,269	16,636	33.9%
NYISO ZONE A 5MW D AH PK	3,060	11,316	-73.0%	2,540	20.5%	13,055	89,743	-85.5%

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	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
NYISO ZONE A 5MW D AH O P	0	248,872	-100.0%	47,040	-100.0%	257,868	977,880	-73.6%
NEPOOL W CNT MASS 5MW D A	0	0	0.0%	0	0.0%	9,392	42,240	-77.8%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	0	460	-100.0%	0	0.0%	430	4,124	-89.6%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0.0%	508	2,310	-78.0%
NYISO ZONE G 5MW D AH PK	3,172	11,896	-73.3%	0	0.0%	12,130	70,758	-82.9%
PJM AD HUB 5MW REAL TIME	14,380	121,128	-88.1%	56,905	-74.7%	2,096,476	1,506,857	39.1%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	0	69,480	-100.0%	0	0.0%	448,064	254,104	76.3%
CIN HUB 5MW REAL TIME O P	22,576	166,632	-86.5%	0	0.0%	406,040	737,640	-45.0%
RBOB PHY	3,173,290	2,516,564	26.1%	2,894,053	9.6%	25,756,507	26,729,765	-3.6%
SING FUEL	0	0	0.0%	0	0.0%	20	155	-87.1%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	600	-100.0%	0	0.0%	0	5,485	-100.0%
RBOB VS HEATING OIL SWAP	600	0	0.0%	650	-7.7%	3,050	150	1,933.3%
NORTHERN NATURAL GAS DEMA	400	0	0.0%	906	-55.8%	1,368	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	15	65	-76.9%	24	-37.5%	119	388	-69.3%
MINY WTI CRUDE OIL	163,561	160,441	1.9%	112,396	45.5%	1,137,679	1,299,279	-12.4%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	5,623,730	5,741,230	-2.0%	5,374,904	4.6%	53,570,353	63,447,998	-15.6%
APPALACHIAN COAL (PHY)	875	9,725	-91.0%	800	9.4%	18,091	68,210	-73.5%
WTI CALENDAR	37,003	26,710	38.5%	31,595	17.1%	288,256	315,685	-8.7%
HENRY HUB BASIS SWAP	12,140	8,618	40.9%	4,224	187.4%	96,140	100,434	-4.3%
WTS (ARGUS) VS WTI SWAP	3,200	2,805	14.1%	7,340	-56.4%	34,716	12,060	187.9%
PREMIUM UNLEAD 10PPM FOB	222	126	76.2%	169	31.4%	908	1,539	-41.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0.0%	238	1,020	-76.7%
CRUDE OIL PHY	12,824,017	11,139,161	15.1%	11,016,011	16.4%	102,885,132	113,743,941	-9.5%
RBOB CALENDAR SWAP	8,169	9,223	-11.4%	6,308	29.5%	79,153	80,912	-2.2%
ISO NEW ENGLAND PK LMP	0	408	-100.0%	0	0.0%	1,246	2,458	-49.3%
LA CARB DIESEL (OPIS)	55	0	0.0%	0	0.0%	66	275	-76.0%
CHICAGO ETHANOL SWAP	99,262	45,466	118.3%	86,087	15.3%	936,794	577,272	62.3%
NEW YORK ETHANOL SWAP	915	899	1.8%	1,215	-24.7%	11,590	9,191	26.1%
GASOIL BULLET SWAP	0	0	0.0%	0	0.0%	10	0	0.0%
EURO PROPANE CIF ARA SWA	348	1,199	-71.0%	166	109.6%	3,226	7,368	-56.2%
JAPAN C&F NAPHTHA SWAP	831	1,297	-35.9%	1,069	-22.3%	11,342	19,883	-43.0%
NYMEX ULSD VS NYMEX HO	315	0	0.0%	0	0.0%	345	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	100	1,708	-94.1%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	175	525	-66.7%	1,125	-84.4%	6,150	11,640	-47.2%
LA CARB DIESEL (OPIS) SWA	725	1,777	-59.2%	617	17.5%	10,562	14,064	-24.9%
JAPAN C&F NAPHTHA CRACK S	0	0	0.0%	400	-100.0%	980	270	263.0%
LLS (ARGUS) VS WTI SWAP	7,627	18,856	-59.6%	7,531	1.3%	91,959	150,504	-38.9%

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Energy Futures								
MINY RBOB GAS	3	5	-40.0%	4	-25.0%	37	39	-5.1%
RBOB GAS	1,032	603	71.1%	988	4.5%	7,055	87,456	-91.9%
RBOB CRACK SPREAD	433	1,885	-77.0%	1,008	-57.0%	15,259	10,393	46.8%
RBOB UP-DOWN CALENDAR SW	11,110	6,205	79.0%	10,440	6.4%	81,293	76,373	6.4%
NY HARBOR RESIDUAL FUEL 1	5,439	10,245	-46.9%	5,706	-4.7%	59,409	118,323	-49.8%
NY HARBOR HEAT OIL SWP	7,738	3,999	93.5%	6,829	13.3%	44,238	48,870	-9.5%
LA JET FUEL VS NYM NO 2 H	50	507	-90.1%	0	0.0%	1,630	2,764	-41.0%
ANR OKLAHOMA	860	0	0.0%	730	17.8%	4,576	1,747	161.9%
MICHIGAN BASIS	30	0	0.0%	1,212	-97.5%	2,423	2,950	-17.9%
Sumas Basis Swap	91	610	-85.1%	0	0.0%	1,607	2,564	-37.3%
NGPL MID-CONTINENT	0	0	0.0%	1,332	-100.0%	1,672	4,888	-65.8%
TEXAS EASTERN ZONE M-3 BA	16,969	0	0.0%	3,505	384.1%	34,315	1,712	1,904.4%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	4,870	1,748	178.6%	1,076	352.6%	23,116	17,415	32.7%
NORTHERN NATURAL GAS VENTL	180	0	0.0%	151	19.2%	1,285	1,074	19.6%
DOMINION TRANSMISSION INC	6,336	856	640.2%	5,410	17.1%	48,315	11,503	320.0%
TCO BASIS SWAP	3,008	0	0.0%	1,024	193.8%	111,330	2,146	5,087.8%
CIG BASIS	1,129	530	113.0%	766	47.4%	3,075	3,495	-12.0%
PJM DAILY	0	0	0.0%	0	0.0%	343	330	3.9%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0.0%	17,183	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	62	96	-35.4%
Transco Zone 3 Basis	0	0	0.0%	428	-100.0%	4,156	3,285	26.5%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0.0%	806	1,200	-32.8%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	8,490	8,618	-1.5%	3,000	183.0%	90,652	93,946	-3.5%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	210	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	0	30	-100.0%	1,253	-100.0%	1,385	1,368	1.2%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	2,051	2,462	-16.7%	1,328	54.4%	16,874	24,770	-31.9%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	6	23	-73.9%	10	-40.0%	224	415	-46.0%
EUROPE 3.5% FUEL OIL RDAM	4,197	6,854	-38.8%	7,906	-46.9%	67,168	78,838	-14.8%
EUROPE 3.5% FUEL OIL MED	257	0	0.0%	192	33.9%	1,364	326	318.4%
PANHANDLE BASIS SWAP FUTU	990	330	200.0%	7,822	-87.3%	17,020	15,199	12.0%
SAN JUAN BASIS SWAP	574	0	0.0%	122	370.5%	1,006	728	38.2%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	1,066	0	0.0%	0	0.0%	2,402	1,940	23.8%
NYISO A	1,531	1,280	19.6%	204	650.5%	5,991	12,062	-50.3%
NYISO J	1,024	788	29.9%	0	0.0%	2,960	4,476	-33.9%
GULF COAST JET VS NYM 2 H	19,843	47,956	-58.6%	17,370	14.2%	223,500	389,381	-42.6%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	0	0.0%	0	0.0%	100	1,125	-91.1%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	24	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	24	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	460	153	200.7%	191	140.8%	5,151	1,677	207.2%
GASOIL CALENDAR SWAP	44	12	266.7%	65	-32.3%	451	1,393	-67.6%
EURO GASOIL 10 CAL SWAP	0	1	-100.0%	0	0.0%	7	391	-98.2%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	7,967	7,033	13.3%	9,289	-14.2%	75,330	279,341	-73.0%
BRENT FINANCIAL FUTURES	3,409	3,730	-8.6%	5,857	-41.8%	45,046	223,628	-79.9%
WTI-BRENT BULLET SWAP	0	120	-100.0%	0	0.0%	6,950	5,412	28.4%
WTI-BRENT CALENDAR SWAP	24,574	23,073	6.5%	14,582	68.5%	174,426	233,636	-25.3%
DATED TO FRONTLINE BRENT	126	3,650	-96.5%	3,420	-96.3%	13,230	25,485	-48.1%
ICE BRENT DUBAI SWAP	0	526	-100.0%	0	0.0%	3,867	14,349	-73.1%
GASOIL CRACK SPREAD CALEN	1,526	8,797	-82.7%	3,835	-60.2%	27,183	67,690	-59.8%
EUROPEAN NAPHTHA CRACK SP	8,057	7,266	10.9%	9,000	-10.5%	87,560	78,947	10.9%
EURO GASOIL 10PPM VS ICE	60	185	-67.6%	171	-64.9%	1,175	3,793	-69.0%
JET CIF NWE VS ICE	118	257	-54.1%	92	28.3%	1,059	2,043	-48.2%
JET BARGES VS ICE GASOIL	5	0	0.0%	0	0.0%	5	69	-92.8%
SINGAPORE GASOIL VS ICE	2,125	5,971	-64.4%	4,450	-52.2%	38,359	44,658	-14.1%
NATURAL GAS PEN SWP	236,568	339,960	-30.4%	299,241	-20.9%	3,616,914	4,759,166	-24.0%
WESTERN RAIL DELIVERY PRB	2,155	5,511	-60.9%	1,750	23.1%	26,310	55,936	-53.0%
EASTERN RAIL DELIVERY CSX	2,027	11,115	-81.8%	1,872	8.3%	43,204	82,773	-47.8%
EUROPE DATED BRENT SWAP	1,654	1,282	29.0%	1,140	45.1%	25,516	9,208	177.1%
TC5 RAS TANURA TO YOKOHAM	0	0	0.0%	5	-100.0%	25	1,079	-97.7%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0.0%	5	310	-98.4%
TC2 ROTTERDAM TO USAC 37K	15	20	-25.0%	0	0.0%	250	720	-65.3%
PJM OFF-PEAK LMP SWAP FUT	960	230	317.4%	24	3,900.0%	4,254	65,378	-93.5%
NYISO A OFF-PEAK	250	390	-35.9%	270	-7.4%	2,210	4,472	-50.6%
NYISO G OFF-PEAK	370	250	48.0%	0	0.0%	420	8,189	-94.9%
NYISO J OFF-PEAK	120	0	0.0%	0	0.0%	120	666	-82.0%
ISO NEW ENGLAND OFF-PEAK	0	144	-100.0%	0	0.0%	1,062	5,878	-81.9%
AEP-DAYTON HUB OFF-PEAK M	250	140	78.6%	30	733.3%	1,068	2,410	-55.7%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	52	10	420.0%	50	4.0%	1,422	4,290	-66.9%
FUELOIL SWAP:CARGOES VS.B	61	1,069	-94.3%	557	-89.0%	5,600	13,220	-57.6%
EAST/WEST FUEL OIL SPREAD	177	1,414	-87.5%	285	-37.9%	4,822	12,300	-60.8%
SINGAPORE 380CST FUEL OIL	2,834	4,925	-42.5%	2,686	5.5%	28,855	32,681	-11.7%
SINGAPORE JET KEROSENE SW	1,080	8,938	-87.9%	1,188	-9.1%	42,992	56,985	-24.6%
SINGAPORE NAPHTHA SWAP	0	400	-100.0%	0	0.0%	1,500	1,593	-5.8%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0.0%	3,496	0	0.0%
FLORIDA GAS ZONE3 BASIS S	887	0	0.0%	453	95.8%	1,940	0	0.0%
TRANSCO ZONE4 BASIS SWAP	5,115	0	0.0%	368	1,289.9%	8,523	3,890	119.1%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	183	-100.0%
TENNESSEE 500 LEG BASIS S	1,712	0	0.0%	0	0.0%	2,142	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	0	0.0%	0	0.0%	224	1,406	-84.1%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0.0%	0	1,666	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	80	0	0.0%	0	0.0%	332	1,602	-79.3%
GULF COAST ULSD CALENDAR	2,377	1,154	106.0%	724	228.3%	10,069	7,822	28.7%
GULF COAST ULSD CRACK SPR	1,806	4,215	-57.2%	1,200	50.5%	13,483	22,367	-39.7%
HENRY HUB SWAP	639,473	651,707	-1.9%	599,941	6.6%	4,689,425	9,322,994	-49.7%
DUBAI CRUDE OIL CALENDAR	1,041	3,360	-69.0%	1,086	-4.1%	17,727	20,182	-12.2%
USGC UNL 87 CRACK SPREAD	150	825	-81.8%	0	0.0%	4,350	4,935	-11.9%
NYH NO 2 CRACK SPREAD CAL	3,618	4,723	-23.4%	5,280	-31.5%	34,408	27,462	25.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
NO 2 UP-DOWN SPREAD CALEN	300	865	-65.3%	0	0.0%	1,325	9,965	-86.7%
SINGAPORE MOGAS 92 UNLEAD	225	1,215	-81.5%	377	-40.3%	5,049	6,470	-22.0%
ETHANOL T2 FOB ROTT INCL DU	1,915	1,295	47.9%	2,275	-15.8%	18,242	13,962	30.7%
SINGAPORE MOGAS 92 UNLEAD	19,178	11,291	69.9%	18,701	2.6%	124,059	86,538	43.4%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OF	2,666	869	206.8%	1,319	102.1%	10,977	3,283	234.4%
PROPANE NON-LDH MB (OPIS) B	150	0	0.0%	0	0.0%	180	499	-63.9%
NY JET FUEL (PLATTS) HEAT OIL	335	1,900	-82.4%	3,625	-90.8%	27,893	7,275	283.4%
JET AV FUEL (P) CAR FM ICE GA	45	0	0.0%	15	200.0%	155	69	124.6%
FUEL OIL (PLATS) CAR CM	0	60	-100.0%	0	0.0%	66	247	-73.3%
FUEL OIL (PLATS) CAR CN	0	7	-100.0%	17	-100.0%	115	162	-29.0%
NY JET FUEL (ARGUS) VS HEATI	0	0	0.0%	0	0.0%	325	100	225.0%
NY ULSD (ARGUS) VS HEATING	3,943	575	585.7%	5,027	-21.6%	15,636	17,899	-12.6%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	9,606	20,884	-54.0%	3,209	199.3%	101,550	354,024	-71.3%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROP	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	300	-100.0%	0	0.0%	4,160	1,212	243.2%
PETRO OUTRIGHT EURO	9,153	8,171	12.0%	12,296	-25.6%	82,548	67,608	22.1%
GAS EURO-BOB OXY NWE BARG	20,327	23,645	-14.0%	18,837	7.9%	223,213	186,823	19.5%
GAS EURO-BOB OXY NWE BARG	5,358	7,519	-28.7%	4,728	13.3%	63,880	80,252	-20.4%
PREM UNL GAS 10PPM RDAM F	0	0	0.0%	0	0.0%	9	20	-55.0%
PREM UNL GAS 10PPM RDAM F	60	12	400.0%	6	900.0%	209	504	-58.5%
MONT BELVIEU NORMAL BUTAN	20,765	7,962	160.8%	16,891	22.9%	109,618	75,618	45.0%
MONT BELVIEU ETHANE 5 DECI	6,353	300	2,017.7%	4,794	32.5%	24,367	16,937	43.9%
MONT BELVIEU LDH PROPANE 5	59,111	11,922	395.8%	49,856	18.6%	208,168	96,773	115.1%
EUROPEAN GASOIL (ICE)	8	0	0.0%	0	0.0%	8	58,540	-100.0%
ERCOT NORTH ZMCPE 5MW OF	0	5,640	-100.0%	0	0.0%	143,405	87,200	64.5%
ERCOT NORTH ZMCPE 5MW PE	0	1,625	-100.0%	0	0.0%	8,994	6,305	42.6%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GAS	0	550	-100.0%	0	0.0%	0	2,535	-100.0%
MONT BELVIEU NORMAL BUTAN	520	103	404.9%	333	56.2%	3,552	3,180	11.7%
MONT BELVIEU ETHANE OPIS B	360	0	0.0%	300	20.0%	750	35	2,042.9%
MONT BELVIEU NATURAL GASO	285	290	-1.7%	363	-21.5%	2,970	1,016	192.3%
MONT BELVIEU LDH PROPANE C	2,500	135	1,751.9%	285	777.2%	6,546	2,881	127.2%
CONWAY NORMAL BUTANE (OPI	0	0	0.0%	430	-100.0%	1,098	751	46.2%
CONWAY NATURAL GASOLINE (0	0	0.0%	0	0.0%	147	48	206.3%
CONWAY PROPANE 5 DECIMALS	6,253	130	4,710.0%	6,752	-7.4%	26,169	6,415	307.9%
PETROCHEMICALS	5,516	3,140	75.7%	6,696	-17.6%	39,373	31,906	23.4%
MONT BELVIEU NATURAL GASO	14,801	1,656	793.8%	6,048	144.7%	45,905	21,650	112.0%
CRUDE OIL LAST DAY	0	0	-	0	0.0%	83	0	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	23,520	31,250	-24.7%
ELEC MISO PEAK	0	230	-100.0%	0	0.0%	1,375	4,088	-66.4%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0.0%	75	10	650.0%

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Energy Futures								
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	0	0	0.0%	0	0.0%	325	600	-45.8%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	1	0	-
EURO 3.5% FUEL OIL M CRK	0	0	-	10	-100.0%	211	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	4,156	7,840	-47.0%	6,781	-38.7%	45,601	44,876	1.6%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	718	90	697.8%	242	196.7%	4,163	3,244	28.3%
PETRO CRK&SPRD EURO	5,003	4,030	24.1%	4,243	17.9%	39,261	55,138	-28.8%
GRP THREE UNL GS (PLT) VS	1,680	0	0.0%	935	79.7%	14,818	3,102	377.7%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	11,528	4,296	168.3%	6,930	66.3%	55,417	54,771	1.2%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0.0%	450	500	-10.0%
FREIGHT MARKETS	0	0	0.0%	0	0.0%	40	60	-33.3%
PLASTICS	794	180	341.1%	680	16.8%	3,803	3,181	19.6%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	2,560	-100.0%	14,613	0	0.0%
SINGAPORE GASOIL CALENDAR	372	0	-	637	-41.6%	7,224	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	42,144	-100.0%	0	0.0%	0	42,144	-100.0%
PETRO OUTRIGHT NA	9,634	7,610	26.6%	9,679	-0.5%	102,166	57,253	78.4%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0.0%	0	2,560	-100.0%
PJM APS ZONE DA PEAK	0	2,298	-100.0%	0	0.0%	0	2,298	-100.0%
ELEC ERCOT DLY PEAK	0	2,675	-100.0%	0	0.0%	1,718	10,545	-83.7%
CRUDE OIL SPRDS	0	0	0.0%	0	0.0%	0	815	-100.0%
ELEC ERCOT OFF PEAK	0	48,520	-100.0%	0	0.0%	34,928	239,280	-85.4%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALCON CITY GATES NAT GAS	372	0	0.0%	0	0.0%	372	527	-29.4%
MJC FUT	40	0	0.0%	20	100.0%	420	894	-53.0%
PETRO CRCKS & SPRDS NA	22,483	24,358	-7.7%	21,182	6.1%	230,734	286,328	-19.4%
RBOB SPREAD (PLATTS) SWAP	0	0	0.0%	63	-100.0%	63	633	-90.0%
NAT GAS BASIS SWAP	604	0	0.0%	0	0.0%	5,056	4,708	7.4%
MCCLOSKEY RCH BAY COAL	49,958	45,675	9.4%	21,866	128.5%	283,942	196,610	44.4%
NGPL TEX/OK	14,995	0	0.0%	7,814	91.9%	31,978	3,920	715.8%
MNC FUT	4,892	4,689	4.3%	5,776	-15.3%	44,835	21,444	109.1%
MCCLOSKEY ARA ARGS COAL	154,911	113,944	36.0%	92,076	68.2%	1,140,398	718,548	58.7%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	105	-100.0%	0	0.0%	10,863	7,077	53.5%
ONTARIO POWER SWAPS	17,980	43,050	-58.2%	10,782	66.8%	261,879	173,933	50.6%
INDIANA MISO	303	23,488	-98.7%	1,593	-81.0%	118,648	146,678	-19.1%
SINGAPORE GASOIL	2,274	2,182	4.2%	1,634	39.2%	20,894	15,769	32.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PETRO CRCKS & SPRDS ASIA	248	736	-66.3%	128	93.8%	1,439	8,776	-83.6%
EMMISSIONS	0	1	-100.0%	0	0.0%	0	311	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,795	3,334	-46.2%	1,340	34.0%	16,971	14,339	18.4%
NYISO CAPACITY	923	432	113.7%	252	266.3%	2,001	863	131.9%
PETROLEUM PRODUCTS	148	309	-52.1%	184	-19.6%	3,130	2,671	17.2%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	169	80	111.3%
COAL SWAP	4,573	755	505.7%	2,740	66.9%	23,958	5,915	305.0%
MGN1 SWAP FUT	94	0	0.0%	30	213.3%	644	363	77.4%
NATURAL GAS INDEX	0	0	0.0%	0	0.0%	648	434	49.3%
INDONESIAN COAL	1,560	155	906.5%	1,135	37.4%	11,925	4,505	164.7%
UCM FUT	20	0	0.0%	10	100.0%	608	167	264.1%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	10,070	-100.0%	0	0.0%	323,080	85,025	280.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	14	0	0.0%	0	0.0%	60	20	200.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0.0%	414	180	130.0%
MGF FUT	30	0	0.0%	20	50.0%	150	24	525.0%
TENN 800 LEG NAT GAS INDE	0	1,963	-100.0%	0	0.0%	124	5,425	-97.7%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	46,640	-100.0%	244,639	0	0.0%
EMC FUTURE	0	3,130	-100.0%	0	0.0%	0	8,257	-100.0%
ELECTRICITY ERCOT PEAK	0	0	-	0	0.0%	105	0	-
NY HARBOR LOW SULPUR GAS	0	0	-	0	0.0%	150	0	-
CRUDE OIL TRADE AT MARKER	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	345	0	-	270	27.8%	2,145	0	-
MINI RBOB V. EBOBARG NWE BR	175	0	-	2,010	-91.3%	5,548	0	-
MINI RBOB V. EBOB(ARGUS) NW	549	0	-	265	107.2%	4,089	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
EU LOW SULPHUR GASOIL CRA	1,464	0	-	900	62.7%	3,279	0	-
NY HARBOR LOW SULPUR GAS	1,350	0	-	1,800	-25.0%	5,550	0	-
3.5% FUEL OIL CIF BALMO S	15	0	-	40	-62.5%	89	0	-
MINI GAS EUROBOB OXY NWE A	232	0	-	556	-58.3%	5,603	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	1,268	360	252.2%	2,536	-50.0%	13,700	3,060	347.7%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	360	720	-50.0%	360	0.0%	2,970	2,880	3.1%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	300	-100.0%
PANHANDLE PIPE SWAP	0	500	-100.0%	0	0.0%	0	500	-100.0%
BRENT OIL LAST DAY	18,842	25,013	-24.7%	50,625	-62.8%	256,358	345,526	-25.8%
BRENT CALENDAR SWAP	9,340	25,347	-63.2%	40,765	-77.1%	335,499	274,950	22.0%
SINGAPORE JET FUEL CALEND	0	150	-100.0%	300	-100.0%	2,575	17,258	-85.1%
ROTTERDAM 3.5%FUEL OIL CL	510	1,739	-70.7%	150	240.0%	3,671	11,716	-68.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
SINGAPORE FUEL OIL 180 CS	0	180	-100.0%	0	0.0%	0	805	-100.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0.0%	0	2,140	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	600	-100.0%
HEATING OIL PHY	80,318	65,514	22.6%	73,405	9.4%	598,566	421,103	42.1%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	6,453	5,640	14.4%	4,205	53.5%	44,895	41,027	9.4%
RBOB PHY	19,269	39,017	-50.6%	29,284	-34.2%	302,145	403,840	-25.2%
NATURAL GAS PHY	1,380,860	1,597,356	-13.6%	1,618,374	-14.7%	18,683,407	17,544,663	6.5%
CRUDE OIL APO	46,860	70,186	-33.2%	71,564	-34.5%	603,353	588,075	2.6%
NATURAL GAS 3 M CSO FIN	9,225	36,125	-74.5%	7,723	19.4%	65,933	232,705	-71.7%
NATURAL GAS 1 M CSO FIN	32,194	54,736	-41.2%	37,893	-15.0%	678,278	530,452	27.9%
WTI CRUDE OIL 1 M CSO FI	71,890	79,850	-10.0%	101,940	-29.5%	820,732	758,479	8.2%
CRUDE OIL PHY	2,575,188	2,185,941	17.8%	2,213,523	16.3%	20,188,714	25,198,306	-19.9%
RBOB CALENDAR SWAP	5,145	3,629	41.8%	1,400	267.5%	94,840	66,014	43.7%
RBOB 1MO CAL SPD OPTIONS	50	575	-91.3%	0	0.0%	2,575	5,825	-55.8%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0.0%	0	1,520	-100.0%
NY HARBOR HEAT OIL SWP	24,518	19,602	25.1%	22,737	7.8%	200,469	166,960	20.1%
PJM MONTHLY	0	80	-100.0%	0	0.0%	40	2,600	-98.5%
WTI-BRENT BULLET SWAP	70,595	31,665	122.9%	37,824	86.6%	467,264	465,873	0.3%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	1,435	1,100	30.5%	1,325	8.3%	18,835	11,475	64.1%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	211,701	178,135	18.8%	175,558	20.6%	1,556,668	1,884,400	-17.4%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0.0%	9,032	1,000	803.2%
WTI 12 MONTH CALENDAR OPT	28,400	2,100	1,252.4%	6,000	373.3%	45,866	12,850	256.9%
NYMEX EUROPEAN GASOIL APO	0	0	0.0%	0	0.0%	100	605	-83.5%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	3,000	-100.0%
PETRO OUTRIGHT EURO	0	0	0.0%	30	-100.0%	389	2,544	-84.7%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTI	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	1,513	6,735	-77.5%	2,199	-31.2%	27,097	35,191	-23.0%
NATURAL GAS SUMMER STRIP	0	0	0.0%	0	0.0%	0	400	-100.0%
NATURAL GAS OPTION ON CALE	0	1,060	-100.0%	1,930	-100.0%	10,538	12,856	-18.0%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NW	0	93	-100.0%	0	0.0%	0	153	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	910	600	51.7%	860	5.8%	7,230	9,320	-22.4%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0.0%	3,420	9,390	-63.6%
APPALACHIAN COAL	0	70	-100.0%	80	-100.0%	820	1,000	-18.0%
NATURAL GAS 6 M CSO FIN	500	8,275	-94.0%	700	-28.6%	36,528	59,938	-39.1%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	91	299	-69.6%	141	-35.5%	1,303	2,530	-48.5%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0.0%	150	200	-25.0%
HEATING OIL CRK SPD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0.0%	150	2,000	-92.5%
BRENT 1 MONTH CAL	0	0	0.0%	0	0.0%	200	566	-64.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
ETHANOL SWAP	14,101	8,065	74.8%	13,911	1.4%	94,255	62,053	51.9%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	0	600	-100.0%	0	0.0%	822	900	-8.7%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	200	2,700	-92.6%
MCCLOSKEY RCH BAY COAL	1,200	0	0.0%	0	0.0%	1,740	465	274.2%
MCCLOSKEY ARA ARGS COAL	4,935	1,500	229.0%	1,350	265.6%	21,245	5,675	274.4%
SHORT TERM	2,575	2,125	21.2%	1,650	56.1%	10,625	20,510	-48.2%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	3,325	6,350	-47.6%	1,505	120.9%	13,230	37,700	-64.9%
COAL API4 INDEX	50	0	0.0%	50	0.0%	465	25	1,760.0%
RBOB CRACK SPREAD AVG PRI	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	2,625	25	10,400.0%	650	303.8%	4,810	410	1,073.2%
EURO-DENOMINATED PETRO P	0	0	0.0%	0	0.0%	675	70	864.3%
COAL SWAP	170	0	0.0%	120	41.7%	1,805	4,365	-58.6%
DAILY CRUDE OIL	5,700	3,800	50.0%	4,700	21.3%	23,300	13,600	71.3%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	0.0%	0	0.0%	0	300	-100.0%
GASOLINE	0	0	-	0	0.0%	699	0	-
PJM ELECTRIC	0	0	-	0	0.0%	6	0	-
WTI CRUDE OIL 12 M CSO F	0	0	-	1,000	-100.0%	1,000	0	-

FX Futures

AUSTRALIAN DOLLAR	3,057,951	1,973,798	54.9%	1,570,822	94.7%	16,005,300	21,139,208	-24.3%
BRITISH POUND	3,181,236	2,348,215	35.5%	1,781,226	78.6%	18,824,959	23,125,358	-18.6%
BRAZIL REAL	72,147	11,503	527.2%	102,141	-29.4%	391,792	315,641	24.1%
CANADIAN DOLLAR	1,612,179	1,256,695	28.3%	1,057,934	52.4%	10,942,066	13,909,599	-21.3%
E-MINI EURO FX	91,342	61,666	48.1%	44,092	107.2%	659,636	789,030	-16.4%
EURO FX	6,106,252	4,120,876	48.2%	3,507,447	74.1%	36,245,431	49,268,455	-26.4%
E-MINI JAPANESE YEN	23,579	16,027	47.1%	9,075	159.8%	110,212	296,721	-62.9%
JAPANESE YEN	3,904,594	3,045,092	28.2%	2,335,551	67.2%	25,144,300	34,936,992	-28.0%
MEXICAN PESO	1,352,922	1,100,123	23.0%	868,852	55.7%	7,453,558	8,200,910	-9.1%
NEW ZEALND DOLLAR	540,589	298,301	81.2%	267,183	102.3%	2,607,100	2,835,624	-8.1%
NKR/USD CROSS RATE	1,864	2,466	-24.4%	791	135.7%	10,125	10,797	-6.2%
RUSSIAN RUBLE	46,050	29,554	55.8%	18,549	148.3%	220,666	184,514	19.6%
S.AFRICAN RAND	17,255	17,405	-0.9%	7,032	145.4%	78,273	119,347	-34.4%
SWISS FRANC	1,121,344	688,393	62.9%	758,488	47.8%	6,622,932	7,012,573	-5.6%
AD/CD CROSS RATES	90	90	0.0%	106	-15.1%	734	916	-19.9%
AD/JY CROSS RATES	11,210	2,441	359.2%	3,239	246.1%	44,178	21,254	107.9%
AD/NE CROSS RATES	394	122	223.0%	184	114.1%	1,870	625	199.2%
BP/JY CROSS RATES	13,650	3,721	266.8%	881	1,449.4%	46,106	21,122	118.3%
BP/SF CROSS RATES	1,465	698	109.9%	687	113.2%	4,012	2,338	71.6%
CD/JY CROSS RATES	7	91	-92.3%	40	-82.5%	1,174	712	64.9%
EC/AD CROSS RATES	4,358	1,663	162.1%	386	1,029.0%	11,741	9,730	20.7%
EC/CD CROSS RATES	7,561	1,337	465.5%	3,646	107.4%	30,200	6,992	331.9%
EC/NOK CROSS RATES	50	200	-75.0%	0	0.0%	941	1,658	-43.2%

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FX Futures								
EC/SEK CROSS RATES	449	399	12.5%	0	0.0%	5,876	2,586	127.2%
EFX/BP CROSS RATES	124,311	73,206	69.8%	44,828	177.3%	557,847	591,945	-5.8%
EFX/JY CROSS RATES	69,363	64,637	7.3%	22,899	202.9%	396,265	758,347	-47.7%
EFX/SF CROSS RATES	61,203	41,679	46.8%	16,402	273.1%	288,386	357,809	-19.4%
SF/JY CROSS RATES	0	73	-100.0%	2	-100.0%	16	1,912	-99.2%
SKR/USD CROSS RATES	2,221	1,853	19.9%	791	180.8%	8,929	11,152	-19.9%
CZECK KORUNA (US)	3	507	-99.4%	5	-40.0%	35	5,332	-99.3%
CZECK KORUNA (EC)	0	2,547	-100.0%	0	0.0%	2	8,067	-100.0%
HUNGARIAN FORINT (US)	90	516	-82.6%	44	104.5%	622	15,395	-96.0%
HUNGARIAN FORINT (EC)	0	305	-100.0%	0	0.0%	670	19,396	-96.5%
POLISH ZLOTY (US)	889	1,952	-54.5%	61	1,357.4%	17,058	11,772	44.9%
POLISH ZLOTY (EC)	848	5,371	-84.2%	0	0.0%	35,873	32,712	9.7%
SHEKEL	0	704	-100.0%	12	-100.0%	5,971	7,077	-15.6%
RMB USD	592	722	-18.0%	507	16.8%	8,202	13,053	-37.2%
RMB EURO	0	0	0.0%	0	0.0%	0	6	-100.0%
KOREAN WON	149	580	-74.3%	17	776.5%	2,206	3,278	-32.7%
TURKISH LIRA	227	4,523	-95.0%	21	981.0%	20,047	38,803	-48.3%
TURKISH LIRA (EU)	12	1,937	-99.4%	0	0.0%	14,249	23,845	-40.2%
E-MICRO EUR/USD	160,805	124,499	29.2%	117,595	36.7%	1,373,149	1,595,863	-14.0%
E-MICRO GBP/USD	56,756	25,988	118.4%	27,972	102.9%	274,148	310,075	-11.6%
E-MICRO USD/CAD	0	0	0.0%	0	0.0%	2	20	-90.0%
E-MICRO USD/CHF	0	0	0.0%	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	25	8	212.5%	7	257.1%	67	83	-19.3%
E-MICRO AUD/USD	67,240	30,031	123.9%	36,851	82.5%	337,713	298,823	13.0%
MICRO CAD/USD	37,154	4,214	781.7%	16,959	119.1%	130,705	44,915	191.0%
MICRO CHF/USD	4,936	4,244	16.3%	3,260	51.4%	37,077	51,263	-27.7%
MICRO JYP/USD	19,246	10,190	88.9%	8,274	132.6%	103,557	145,939	-29.0%
INDIAN RUPEE	2,836	18,241	-84.5%	2,414	17.5%	38,317	147,131	-74.0%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
EURO QUARTERLY VARIANCE F	0	0	-	0	0.0%	0	0	-
USDZAR	85	0	-	27	214.8%	1,383	0	-

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
FX Options								
AUSTRALIAN DOLLAR	237,745	135,977	74.8%	102,211	132.6%	1,144,726	1,296,116	-11.7%
BRITISH POUND	489,617	155,704	214.5%	253,753	93.0%	2,363,426	1,241,629	90.3%
BRAZIL REAL	0	0	-	0	0.0%	10	0	-
CANADIAN DOLLAR	158,511	78,454	102.0%	124,086	27.7%	1,056,216	794,657	32.9%
EURO FX	1,057,864	487,544	117.0%	608,420	73.9%	4,882,203	4,719,788	3.4%
JAPANESE YEN	313,558	208,696	50.2%	249,857	25.5%	2,003,712	2,937,657	-31.8%
MEXICAN PESO	1,737	0	0.0%	1,636	6.2%	3,809	2,668	42.8%
NEW ZEALND DOLLAR	31	1	3,000.0%	31	0.0%	728	61	1,093.4%
RUSSIAN RUBLE	2,687	0	0.0%	580	363.3%	6,909	1,186	482.5%
SWISS FRANC	34,670	18,881	83.6%	16,344	112.1%	197,986	128,143	54.5%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	0.0%	0	2,502	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	896	1,773	-49.5%	743	20.6%	9,232	28,135	-67.2%
EURO FX (EU)	15,051	6,314	138.4%	14,798	1.7%	65,167	54,207	20.2%
SWISS FRANC (EU)	63	583	-89.2%	32	96.9%	1,780	5,276	-66.3%
CANADIAN DOLLAR (EU)	1,063	2,073	-48.7%	458	132.1%	4,617	11,401	-59.5%
BRITISH POUND (EU)	1,058	4,883	-78.3%	188	462.8%	7,610	22,928	-66.8%
AUSTRALIAN DLR (EU)	195	1,567	-87.6%	125	56.0%	2,175	10,667	-79.6%
Commodities and Alternative Investments								
Futures								
CORN	3,784,403	3,436,274	10.1%	5,781,345	-34.5%	51,969,051	48,668,901	6.8%
SOYBEAN	3,672,084	3,442,239	6.7%	2,967,458	23.7%	33,838,344	33,976,285	-0.4%
SOYBEAN MEAL	1,613,877	1,433,180	12.6%	1,664,466	-3.0%	14,489,884	15,089,486	-4.0%
SOYBEAN OIL	1,768,915	1,560,542	13.4%	1,775,398	-0.4%	17,063,946	17,741,461	-3.8%
OATS	11,300	17,388	-35.0%	13,556	-16.6%	154,392	200,802	-23.1%
ROUGH RICE	12,201	10,344	18.0%	25,298	-51.8%	149,699	217,710	-31.2%
WHEAT	1,804,591	1,323,467	36.4%	3,064,640	-41.1%	24,120,412	19,556,361	23.3%
MINI CORN	10,000	16,703	-40.1%	12,980	-23.0%	120,831	157,758	-23.4%
MINI SOYBEAN	21,665	24,671	-12.2%	17,513	23.7%	204,065	222,393	-8.2%
MINI WHEAT	7,271	19,543	-62.8%	10,798	-32.7%	76,886	81,714	-5.9%
LIVE CATTLE	1,303,433	972,498	34.0%	1,023,507	27.3%	10,565,644	9,679,681	9.2%
FEEDER CATTLE	202,774	125,003	62.2%	223,720	-9.4%	1,545,522	1,283,086	20.5%
LEAN HOGS	1,000,387	1,155,621	-13.4%	818,841	22.2%	8,679,324	8,918,966	-2.7%
LUMBER	11,766	19,271	-38.9%	14,977	-21.4%	121,724	200,428	-39.3%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	38,651	19,519	98.0%	28,532	35.5%	257,026	217,314	18.3%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	2,636	1,002	163.1%	2,814	-6.3%	21,558	6,413	236.2%
BUTTER CS	2,954	1,821	62.2%	2,480	19.1%	25,504	19,274	32.3%
CLASS IV MILK	962	2,123	-54.7%	1,128	-14.7%	21,875	9,102	140.3%
DRY WHEY	1,547	1,021	51.5%	1,165	32.8%	9,886	9,133	8.2%
GSCI EXCESS RETURN FUT	46,320	4,454	940.0%	1,360	3,305.9%	147,386	8,990	1,539.4%
GOLDMAN SACHS	21,945	23,973	-8.5%	20,228	8.5%	204,643	240,197	-14.8%
ETHANOL	20,134	16,027	25.6%	17,399	15.7%	184,632	264,396	-30.2%
HDD WEATHER	250	1,900	-86.8%	0	0.0%	5,289	9,987	-47.0%
CDD WEATHER	210	1,873	-88.8%	860	-75.6%	7,407	14,424	-48.6%
HDD SEASONAL STRIP	0	300	-100.0%	0	0.0%	400	300	33.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME SEP 2014	VOLUME SEP 2013	% CHG	VOLUME AUG 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	100	3,550	-97.2%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	1,250	3,300	-62.1%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0.0%	500	3,550	-85.9%
HDD EURO SEASONAL STRIP	0	0	0.0%	1,000	-100.0%	1,000	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	50	-100.0%
WKLY AVG TEMP	0	1,150	-100.0%	0	0.0%	750	9,900	-92.4%
HOUSING INDEX	1	29	-96.6%	19	-94.7%	102	132	-22.7%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	48,851	20,799	134.9%	17,527	178.7%	191,211	158,841	20.4%
COTTON	77	46	67.4%	10	670.0%	542	509	6.5%
COCOA TAS	20	3	566.7%	2	900.0%	215	135	59.3%
COFFEE	79	20	295.0%	20	295.0%	260	292	-11.0%
SUGAR 11	44	26	69.2%	47	-6.4%	417	710	-41.3%
GRAIN BASIS SWAPS	0	7,540	-100.0%	0	0.0%	104	41,152	-99.7%
USD CRUDE PALM OIL	0	0	0.0%	0	0.0%	0	1,080	-100.0%
CASH-SETTLED CHEESE	6,639	2,175	205.2%	6,046	9.8%	43,446	27,894	55.8%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWA	0	0	0.0%	0	0.0%	0	1,682	-100.0%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0.0%	2,058	3,281	-37.3%
FERTILIZER PRODUCTS	1,730	1,005	72.1%	1,390	24.5%	11,240	7,341	53.1%
S&P GSCI ENHANCED ER SWAP	17,398	0	0.0%	0	0.0%	54,442	16,248	235.1%
WHEAT HRW	0	353,788	-100.0%	0	0.0%	0	2,906,182	-100.0%
DJ_UBS ROLL SELECT INDEX FU	1,095	341	221.1%	0	0.0%	2,896	511	466.7%
MALAYSIAN PALM SWAP	6,200	2,280	171.9%	5,980	3.7%	31,060	6,300	393.0%

Commodities and Alternative Investments

Options								
CORN	2,181,981	1,838,468	18.7%	1,602,758	36.1%	15,924,879	18,799,155	-15.3%
SOYBEAN	2,385,410	1,451,403	64.4%	1,528,806	56.0%	12,583,823	11,588,998	8.6%
SOYBEAN MEAL	320,094	206,416	55.1%	198,082	61.6%	1,721,007	1,469,218	17.1%
SOYBEAN OIL	127,332	112,174	13.5%	168,456	-24.4%	1,315,588	1,149,907	14.4%
SOYBEAN CRUSH	314	491	-36.0%	182	72.5%	2,008	2,681	-25.1%
OATS	2,453	3,260	-24.8%	2,051	19.6%	19,178	24,576	-22.0%
ROUGH RICE	1,365	539	153.2%	1,787	-23.6%	12,463	12,398	0.5%
WHEAT	515,531	307,139	67.8%	483,265	6.7%	4,922,247	3,515,235	40.0%
LIVE CATTLE	407,683	206,291	97.6%	378,450	7.7%	3,090,251	2,059,395	50.1%
FEEDER CATTLE	40,014	13,979	186.2%	35,195	13.7%	246,510	155,852	58.2%
LEAN HOGS	309,706	156,841	97.5%	254,262	21.8%	2,562,795	1,150,464	122.8%
LUMBER	954	1,767	-46.0%	1,036	-7.9%	10,815	11,146	-3.0%
MILK	47,275	15,073	213.6%	28,163	67.9%	262,678	191,547	37.1%
MLK MID	187	192	-2.6%	58	222.4%	843	620	36.0%
NFD MILK	823	420	96.0%	1,598	-48.5%	11,052	3,161	249.6%
BUTTER CS	1,117	443	152.1%	737	51.6%	7,239	11,027	-34.4%
CLASS IV MILK	1,440	2,013	-28.5%	1,546	-6.9%	18,024	11,276	59.8%
DRY WHEY	1,532	28	5,371.4%	232	560.3%	3,880	2,166	79.1%
HDD WEATHER	0	1,000	-100.0%	0	0.0%	4,775	2,616	82.5%
CDD WEATHER	200	200	0.0%	0	0.0%	2,300	6,950	-66.9%
HDD SEASONAL STRIP	13,000	8,000	62.5%	0	0.0%	14,190	16,375	-13.3%
CDD SEASONAL STRIP	0	0	0.0%	2,500	-100.0%	32,480	39,060	-16.8%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0.0%	800	1,000	-20.0%

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Commodities and Alternative Investments								
Options								
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	7,500	0	-
HDD EURO SEASONAL STRIP	3,500	2,500	40.0%	4,500	-22.2%	8,000	3,000	166.7%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	1,500	-100.0%
HOUSING INDEX	0	0	-	0	0.0%	35	0	-
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	931	2,000	-53.5%	11,034	-91.6%	81,334	153,956	-47.2%
SOYBN NEARBY+2 CAL SPRD	250	25	900.0%	1,530	-83.7%	8,001	8,151	-1.8%
WHEAT NEARBY+2 CAL SPRD	5,028	1,839	173.4%	7,730	-35.0%	53,962	23,482	129.8%
JULY-DEC CORN CAL SPRD	25	420	-94.0%	455	-94.5%	87,554	89,675	-2.4%
DEC-JULY WHEAT CAL SPRD	185	0	0.0%	0	-	185	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	890	0	0.0%	47	1,793.6%	55,436	58,977	-6.0%
JULY-DEC WHEAT CAL SPRD	0	0	0.0%	0	0.0%	6,116	6,841	-10.6%
JULY-JULY WHEAT CAL SPRD	0	0	0.0%	0	0.0%	685	675	1.5%
NOV-NOV SOYBEAN CAL SPRD	0	495	-100.0%	0	0.0%	0	561	-100.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	60	0	0.0%	0	0.0%	432	856	-49.5%
SOYMEAL NEARBY+2 CAL SPRD	50	0	0.0%	0	0.0%	60	115	-47.8%
SBIN HURR	0	0	0.0%	0	0.0%	0	750	-100.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	5,438	525	935.8%	1,627	234.2%	20,822	19,752	5.4%
SOY OIL NEARBY+2 CAL SPRD	75	65	15.4%	50	50.0%	2,241	1,539	45.6%
DEC-DEC CORN CAL SPRD	508	222	128.8%	600	-15.3%	1,667	1,389	20.0%
JULY-DEC SOY OIL CAL SPRD	0	0	0.0%	0	0.0%	255	460	-44.6%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN ICSD	3,460	130	2,561.5%	0	0.0%	7,260	735	887.8%
DEC-JULY CORN CAL SPRD	0	10	-100.0%	50	-100.0%	805	382	110.7%
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	546	-100.0%	991	50	1,882.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	3,997	363	1,001.1%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	250	80	212.5%
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	400	-100.0%	400	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	122	-100.0%
WHEAT HRW	0	13,891	-100.0%	0	0.0%	0	98,409	-100.0%
MAR-JULY WHEAT CAL SPRD	0	0	-	0	0.0%	355	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	0.0%	60	0	-
DEC-JUL SOYBEAN OIL CSO	0	0	-	30	-100.0%	235	0	-
NOV-DEC SOYBEAN CSO	40	0	-	0	0.0%	690	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	129,319,205	101,239,592	27.7%	125,753,679	2.8%	1,021,535,698	935,367,517	9.2%
Equity Index Futures	54,143,678	50,488,179	7.2%	36,910,377	46.7%	408,184,691	442,383,716	-7.7%
Metals Futures	5,864,897	5,675,137	3.3%	5,294,913	10.8%	54,091,747	66,544,753	-18.7%
Energy Futures	28,884,262	26,620,005	8.5%	25,872,234	11.6%	250,270,666	272,200,088	-8.1%
FX Futures	21,777,529	15,399,403	41.4%	12,637,300	72.3%	129,115,682	166,706,715	-22.5%
Commodities and Alternative Invest	15,442,410	14,019,959	10.1%	17,522,504	-11.9%	164,326,923	159,987,202	2.7%
TOTAL FUTURES	255,431,981	213,442,275	19.7%	223,991,007	14.0%	2,027,525,407	2,043,189,991	-0.8%

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TOTAL OPTIONS GROUP								
Equity Index Options	10,320,852	7,280,647	41.8%	11,106,767	-7.1%	88,955,830	65,286,914	36.3%
Interest Rate Options	40,233,946	29,830,537	34.9%	27,478,971	46.4%	268,365,224	214,672,198	25.0%
Metals Options	961,693	868,262	10.8%	599,332	60.5%	7,632,015	10,444,433	-26.9%
Energy Options	4,632,116	4,464,857	3.7%	4,528,367	2.3%	45,263,751	49,285,568	-8.2%
FX Options	2,314,746	1,102,450	110.0%	1,373,262	68.6%	11,750,306	11,257,021	4.4%
Commodities and Alternative Invest	6,378,851	4,348,259	46.7%	4,717,763	35.2%	43,119,358	40,696,643	6.0%
TOTAL OPTIONS	64,842,204	47,895,012	35.4%	49,804,462	30.2%	465,086,484	391,642,777	18.8%
TOTAL COMBINED								
Interest Rate	169,553,151	131,070,129	29.4%	153,232,650	10.7%	1,289,900,922	1,150,039,715	12.2%
Equity Index	64,464,530	57,768,826	11.6%	48,017,144	34.3%	497,140,521	507,670,630	-2.1%
Metals	6,826,590	6,543,399	4.3%	5,894,245	15.8%	61,723,762	76,989,186	-19.8%
Energy	33,516,378	31,084,862	7.8%	30,400,601	10.2%	295,534,417	321,485,656	-8.1%
FX	24,092,275	16,501,853	46.0%	14,010,562	72.0%	140,865,988	177,963,736	-20.8%
Commodities and Alternative Invest	21,821,261	18,368,218	18.8%	22,240,267	-1.9%	207,446,281	200,683,845	3.4%
GRAND TOTAL	320,274,185	261,337,287	22.6%	273,795,469	17.0%	2,492,611,891	2,434,832,768	2.4%

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