

CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Interest Rate Futures												
30-YR BOND	332,997	260,268	27.9%	9,214,244	12,880,551	-0.28	936,442	596,190	57.1%	35,347,016	46,747,767	-24.4%
10-YR NOTE	906,148	963,482	-6.0%	32,935,191	41,200,611	-0.2	2,041,909	2,311,258	-11.7%	134,846,418	143,499,857	-6.0%
5-YR NOTE	904,992	731,898	23.7%	18,729,650	22,036,035	-0.15	1,819,545	1,899,830	-4.2%	75,259,279	72,107,812	4.4%
2-YR NOTE	272,997	327,696	-16.7%	7,596,455	7,992,272	-0.05	688,631	1,052,462	-34.6%	24,923,031	24,328,288	2.4%
FED FUND	0	24	-100.0%	389,060	440,241	-0.12	23	586	-96.1%	2,031,696	1,868,291	8.7%
10-YR SWAP	0	0	0.0%	0	11,383	-1	0	79	-100.0%	0	62,738	-100.0%
5-YR SWAP	0	0	0.0%	0	8,690	-1	0	97	-100.0%	0	37,147	-100.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	511,910	439,201	16.6%	52,942,302	50,663,180	0.04	2,744,371	1,544,683	77.7%	245,911,372	189,105,901	30.0%
5-YR SWAP RATE	165	0	0.0%	35,118	28,605	0.23	1,020	224	355.4%	220,621	116,402	89.5%
2-YR SWAP RATE	0	0	0.0%	8,588	7,293	0.18	50	37	35.1%	32,254	38,015	-15.2%
10-YR SWAP RATE	0	0	0.0%	22,051	49,236	-0.55	1,413	984	43.6%	184,397	142,837	29.1%
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	0	0.0%	0	60	-1	0	0	0.0%	0	156	-100.0%
1-MONTH EURODOLLAR	0	0	0.0%	440	246	0.79	0	0	0.0%	6,670	7,600	-12.2%
ULTRA T-BOND	199,479	134,434	48.4%	2,778,573	2,628,127	0.06	384,412	317,034	21.3%	9,893,310	8,613,874	14.9%
OTR 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 5-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOVEREIGN YIELD FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO BONDS	0	0	0.0%	0	0	0	0	0	0.0%	0	40	-100.0%
30-YR SWAP RATE	0	0	0.0%	3,330	22,224	-0.85	0	0	0.0%	19,464	28,688	-32.2%

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Interest Rate Options												
30-YR BOND	387,310	1,037,649	-62.7%	1,135,417	1,767,349	-0.36	1,838,499	3,061,337	-39.9%	4,614,156	5,972,399	-22.7%
10-YR NOTE	3,026,547	4,105,689	-26.3%	5,010,633	4,996,548	0	16,084,605	15,483,023	3.9%	25,091,623	18,707,050	34.1%
5-YR NOTE	900,393	1,356,183	-33.6%	1,092,922	1,251,422	-0.13	4,348,302	4,797,743	-9.4%	5,660,581	4,243,051	33.4%
2-YR NOTE	81,949	204,762	-60.0%	83,059	53,881	0.54	478,912	643,542	-25.6%	423,420	229,162	84.8%
FED FUND	0	2,300	-100.0%	0	0	0	8,430	29,955	-71.9%	19	6	216.7%
FLEX 30-YR BOND	0	0	0.0%	0	0	0	3,200	0	0.0%	0	0	0.0%
FLEX 10-YR NOTE	0	200	-100.0%	0	0	0	0	400	-100.0%	0	0	0.0%
EURODOLLARS	2,326,306	1,877,805	23.9%	392,602	302,853	0.3	10,077,076	7,506,671	34.2%	1,532,838	1,328,545	15.4%
EURO MIDCURVE	10,658,050	8,816,121	20.9%	1,297,829	1,174,082	0.11	54,355,330	28,438,470	91.1%	7,459,271	4,173,275	78.7%
TOMMI MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	9,972	3,609	176.3%	3,823	8,525	-0.55	44,633	13,605	228.1%	13,727	25,655	-46.5%

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Equity Index Futures												
\$25 DJ	0	0	0.0%	9	0	0	0	0	0.0%	21	22	-4.5%
DJIA	1,714	2,101	-18.4%	1,691	1,129	0.5	15,073	23,681	-36.3%	6,797	6,171	10.1%
MINI \$5 DOW	0	0	0.0%	2,637,746	3,212,088	-0.18	0	0	0.0%	16,250,231	14,343,330	13.3%
E-MINI S&P500	0	0	0.0%	27,617,143	41,861,881	-0.34	0	0	0.0%	171,895,155	193,236,247	-11.0%
S&P 500	76,138	145,170	-47.6%	20,584	30,443	-0.32	752,900	1,113,929	-32.4%	103,571	149,298	-30.6%
S&P 600 SMALLCAP EMINI	0	0	0.0%	9	9	0	0	0	0.0%	55	177	-68.9%
E-MINI MIDCAP	0	0	0.0%	334,074	401,857	-0.17	0	0	0.0%	2,052,524	2,056,750	-0.2%
S&P 400 MIDCAP	55	71	-22.5%	0	0	0	609	927	-34.3%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	1	13	-0.92	0	0	0.0%	280	154	81.8%
S&P 500/VALUE	0	0	0.0%	8	14	-0.43	0	0	0.0%	488	158	208.9%
E-MINI NASDAQ 100	0	0	0.0%	5,540,377	4,547,310	0.22	0	0	0.0%	31,630,524	23,449,732	34.9%
NASDAQ	6,342	4,894	29.6%	1,175	1,057	0.11	43,480	32,847	32.4%	5,825	6,323	-7.9%
NIKKEI 225 (\$) STOCK	4	7	-42.9%	298,406	449,421	-0.34	4	32	-87.5%	1,920,724	1,780,822	7.9%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	700,021	1,304,339	-0.46	0	0	0.0%	4,902,614	4,876,986	0.5%
DJ US REAL ESTATE	0	0	0.0%	5,570	1,042	4.35	0	0	0.0%	28,336	9,105	211.2%
E-MINI NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MICRO NIFTY	0	0	0.0%	0	4	-1	0	0	0.0%	0	47	-100.0%
S&P CONSUMER STAPLES SE	0	0	0.0%	2,039	2,318	-0.12	0	0	0.0%	11,772	10,177	15.7%
S&P HEALTH CARE SECTOR	0	0	0.0%	1,681	5,666	-0.7	0	0	0.0%	9,360	20,323	-53.9%
S&P TECHNOLOGY SECTOR	0	0	0.0%	2,077	1,313	0.58	0	0	0.0%	11,303	6,574	71.9%
S&P INDUSTRIAL SECTOR	0	0	0.0%	1,425	2,086	-0.32	0	0	0.0%	5,680	8,822	-35.6%
S&P CONSUMER DSCRTNRY S	0	0	0.0%	1,535	939	0.63	0	0	0.0%	10,411	5,671	83.6%
S&P UTILITIES SECTOR	0	0	0.0%	3,590	4,386	-0.18	0	0	0.0%	19,304	13,412	43.9%
S&P FINANCIAL SECTOR	0	0	0.0%	1,319	4,008	-0.67	0	0	0.0%	8,106	17,883	-54.7%
S&P ENERGY SECTOR	0	0	0.0%	8,315	9,182	-0.09	0	0	0.0%	28,231	34,148	-17.3%
S&P MATERIALS SECTOR	0	0	0.0%	794	2,846	-0.72	0	0	0.0%	4,539	10,333	-56.1%
BESPOKE CUSTOM INDEXES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IBOVESPA INDEX	0	0	0.0%	92	2,660	-0.97	0	0	0.0%	2,463	14,376	-82.9%

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Equity Index Options												
DJIA	196	27	625.9%	0	0	0	258	4,274	-94.0%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	16,668	22,537	-0.26	0	0	0.0%	57,189	76,773	-25.5%
E-MINI S&P500	29,730	40,205	-26.1%	4,669,446	5,311,078	-0.12	108,260	136,150	-20.5%	28,630,156	21,874,191	30.9%
S&P 500	584,711	936,371	-37.6%	0	0	0	2,967,615	3,444,327	-13.8%	48	307	-84.4%
E-MINI MIDCAP	0	0	0.0%	112	34	2.29	0	0	0.0%	575	329	74.8%
E-MINI NASDAQ 100	0	0	0.0%	256,320	66,761	2.84	0	0	0.0%	1,548,851	317,575	387.7%
NASDAQ	4	37	-89.2%	0	0	0	104	222	-53.2%	0	0	0.0%
EOM S&P 500	78,970	99,324	-20.5%	0	0	0	359,693	404,657	-11.1%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	700,734	793,344	-0.12	0	0	0.0%	4,196,678	2,627,784	59.7%
EOW1 S&P 500	21,136	8,923	136.9%	0	0	0	225,213	32,984	582.8%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	527,339	515,961	0.02	0	0	0.0%	3,816,542	2,067,554	84.6%
EOW2 S&P 500	68,940	22,189	210.7%	0	0	0	361,888	78,132	363.2%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	549,998	414,137	0.33	0	0	0.0%	3,881,496	1,808,936	114.6%
EOW4 EMINI S&P 500	0	0	0.0%	686,275	648,721	0.06	0	0	0.0%	2,899,551	2,273,812	27.5%

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Metals Futures												
COMEX GOLD	68,565	81,566	-15.9%	3,414,900	4,920,646	-0.31	251,655	314,701	-20.0%	15,892,674	20,624,316	-22.9%
E-MINI SILVER	0	0	0.0%	2	1	1	0	0	0.0%	4	3	33.3%
COMEX MINY GOLD	0	0	0.0%	4,118	10,534	-0.61	0	0	0.0%	20,315	47,087	-56.9%
COMEX MINY COPPER	0	0	0.0%	724	2,149	-0.66	0	0	0.0%	5,077	8,729	-41.8%
COMEX MINY SILVER	0	0	0.0%	832	1,285	-0.35	0	0	0.0%	5,327	9,920	-46.3%
COMEX SILVER	5,523	16,719	-67.0%	855,986	1,116,662	-0.23	72,153	77,269	-6.6%	5,444,255	6,051,394	-10.0%
COMEX COPPER	26,624	28,413	-6.3%	902,195	1,610,339	-0.44	162,318	177,134	-8.4%	5,844,988	7,602,483	-23.1%
NYMEX HOT ROLLED STEEL	0	0	0.0%	283	75	2.77	0	0	0.0%	892	1,914	-53.4%
NYMEX PLATINUM	713	60	1,088.3%	220,271	225,211	-0.02	1,604	155	934.8%	1,123,588	1,284,979	-12.6%
URANIUM	0	0	0.0%	0	32	-1	0	0	0.0%	265	195	35.9%
PALLADIUM	30	60	-50.0%	177,094	161,290	0.1	1,321	780	69.4%	616,555	623,898	-1.2%
E-MICRO GOLD	0	0	0.0%	22,223	47,828	-0.54	0	0	0.0%	119,556	170,940	-30.1%
NYMEX IRON ORE FUTURES	0	0	0.0%	106	301	-0.65	0	0	0.0%	601	301	99.7%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	-	-	11,774	-	-	0	-	-	76,431	-	-
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
METALS	0	-	-	424	-	-	0	-	-	1,402	-	-
ALUMINUM	0	-	-	955	-	-	0	-	-	955	-	-
FERROUS PRODUCTS	0	0	0.0%	34	45	-0.24	0	0	0.0%	34	199	-82.9%

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Metals Options												
COMEX GOLD	215,780	248,988	-13.3%	354,585	514,549	-0.31	1,001,553	1,573,799	-36.4%	1,797,564	2,869,484	-37.4%
COMEX SILVER	18,167	60,112	-69.8%	82,437	107,469	-0.23	186,856	221,034	-15.5%	464,869	569,532	-18.4%
COMEX COPPER	109	217	-49.8%	671	5,545	-0.88	662	422	56.9%	6,821	20,564	-66.8%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	827	202	309.4%	956	0	0	5,131	342	1,400.3%	2,759	105	2,527.6%
PALLADIUM	149	0	0.0%	228	0	0	1,270	820	54.9%	1,998	0	0.0%
SHORT TERM GOLD	0	0	0.0%	0	0	0	90	70	28.6%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	40	0	0.0%	0	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	25	-	-	109	-	-	25	-	-	114	-	-
GOLD	60	-	-	2,796	-	-	142	-	-	3,996	-	-
Energy Futures												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	30	0	0	0	0	0.0%	362	0	0.0%
NORTHWEST ROCKIES BASIS	0	0	0.0%	31	0	0	0	0	0.0%	152	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	0	45	-100.0%	0	114	-1	114	393	-71.0%	0	120	-100.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	45	37	21.6%	23,222	15,797	0.47	353	368	-4.1%	118,103	93,801	25.9%
GASOIL MINI CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-

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Energy Futures												
BRENT OIL LAST DAY	0	0	0.0%	1,113,919	666,721	0.67	390	0	0.0%	5,180,320	2,346,202	120.8%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	-	-	0	-		0	-	-	0	-	-
GASOIL 0.1 CIF MED SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	-	-	0	-		0	-	-	0	-	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	351	1,826	-80.8%	2,038,462	2,586,762	-0.21	2,818	7,062	-60.1%	12,113,389	13,314,998	-9.0%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	7	6	0.17	0	0	0.0%	56	50	12.0%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	0	12	-100.0%	23,562	30,320	-0.22	132	69	91.3%	206,017	156,277	31.8%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	0	5	-100.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	756	1,022	-26.0%	2,924,657	2,835,273	0.03	4,385	7,196	-39.1%	12,690,086	14,408,612	-11.9%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	101,041	165,182	-0.39	0	0	0.0%	616,055	672,731	-8.4%
NEW ENGLAND HUB PEAK DAI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ROCKIES KERN OPAL - NW IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS PHY	2,033	4,999	-59.3%	4,861,744	6,515,376	-0.25	18,810	27,018	-30.4%	30,538,948	37,168,042	-17.8%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
WTI CALENDAR	3	0	0.0%	0	0	0	105	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	39,839	64,750	-38.5%	9,838,893	13,103,156	-0.25	225,189	279,797	-19.5%	51,976,851	57,490,902	-9.6%
RBOB CALENDAR SWAP	12	10	20.0%	0	0	0	29	134	-78.4%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	542	843	-0.36	0	0	0.0%	3,864	1,959	97.2%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	10	4	1.5	0	0	0.0%	25	24	4.2%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	9	30	-70.0%	0	0	0	183	248	-26.2%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	91	0	0	0	0	0.0%	152	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST HEATING OIL CL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	337	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ILLINOIS OFF-PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT EAST INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL	0	150	-100.0%	0	0	0	0	150	-100.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	3,834	4,238	-9.5%	0	0	0	33,879	28,445	19.1%	0	0	0.0%
WESTERN RAIL DELIVERY PR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	-	-	0	-	-	0	-	-	0	-	-
TRANSCO ZONE 6 SWING SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWAP	0	1,184	-100.0%	25,779	61,458	-0.58	1,230	26,027	-95.3%	75,859	469,058	-83.8%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
PJM PECO ZONE5MW PEAK C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	1,397	7,160	-0.8	0	0	0.0%	5,425	11,769	-53.9%
OPIS PHYSICAL LDH PROPAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NONLDH PRO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NORMAL BUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	-	-	0	-		0	-	-	0	-	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK DAILY FU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DIESEL 10PPM BARGES FOB B	0	-	-	0	-		0	-	-	0	-	-
EURO 3.5% FUEL OIL M CRK	0	-	-	0	-		0	-	-	0	-	-
RBOB (PLATTS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LL JET (OPIS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GC JET (ARGUS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	-	-	0	-		0	-	-	0	-	-
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL CALEND	0	-	-	0	-	-	0	-	-	0	-	-
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	212	0	0	0	0	0.0%	273	0	0.0%
RBOB SPREAD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMMISSIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
UCM FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	0	-	-	0	-	-	0	-	-	0	-	-
CANADIAN LIGHT SWEET OIL	0	-	-	0	-	-	0	-	-	0	-	-

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Futures												
DIESEL10PPM BARG VS ICE LS	0	-	-	0	-		0	-	-	0	-	-
MINI GAS EUROBOB OXY NWE	0	-	-	0	-		0	-	-	0	-	-
EMC FUTURE	0	-	-	0	-		0	-	-	0	-	-
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOBARG NWE	0	-	-	0	-		0	-	-	0	-	-
MINI RBOB V. EBOB(ARGUS) N	0	-	-	0	-		0	-	-	0	-	-
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY ERCOT PEAK	0	-	-	0	-		0	-	-	0	-	-
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DLY GAS EURO-BOB OXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NCN FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
Energy Options												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	1,515	10	15,050.0%	0	11	-1	7,164	328	2,084.1%	0	11	-100.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	24	-100.0%	0	0	0.0%
SINGAPORE JET FUEL CALEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Options												
HEATING OIL PHY	1,683	5,778	-70.9%	2,326	3,554	-0.35	15,522	35,501	-56.3%	16,481	15,695	5.0%
CENTRAL APPALACHIAN COAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	117	266	-56.0%	0	0	0	353	883	-60.0%	0	0	0.0%
RBOB PHY	5,291	9,620	-45.0%	6,382	3,844	0.66	34,794	54,773	-36.5%	26,083	25,437	2.5%
NATURAL GAS PHY	119,179	126,708	-5.9%	132,023	257,942	-0.49	748,537	595,204	25.8%	1,530,083	1,391,962	9.9%
CRUDE OIL APO	105	136	-22.8%	0	0	0	829	598	38.6%	0	258	-100.0%
NATURAL GAS 3 M CSO FIN	4,224	0	0.0%	0	0	0	4,224	200	2,012.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	452	0	0.0%	0	0	0	2,012	1,600	25.8%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	302,247	624,085	-51.6%	1,195,310	1,407,536	-0.15	1,614,960	2,809,889	-42.5%	6,325,646	6,003,195	5.4%
RBOB CALENDAR SWAP	0	52	-100.0%	0	0	0	456	1,271	-64.1%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	389	364	6.9%	0	0	0	1,857	2,375	-21.8%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	128	-100.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	0	1,700	-100.0%	1,700	0	0	0	12,129	-100.0%	4,901	0	0.0%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL O	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYISO ZONE G 5MW PEAK OP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Energy Options												
IN DELIVERY MONTH CER OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	-	-	0	-		0	-	-	0	-	-
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	0	66	-100.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	0	58	-100.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY PJM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SHORT TERM CRUDE OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM ELECTRIC	0	-	-	0	-		0	-	-	0	-	-
GASOLINE	0	-	-	0	-		0	-	-	0	-	-
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

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Energy Options												
WTI CRUDE OIL 6 M CSO FI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FX Futures												
AUSTRALIAN DOLLAR	556	6,208	-91.0%	1,268,194	2,994,480	-0.58	6,841	17,444	-60.8%	7,974,728	10,833,985	-26.4%
BRITISH POUND	607	426	42.5%	1,557,702	2,634,658	-0.41	16,176	7,990	102.5%	9,330,984	12,585,055	-25.9%
BRAZIL REAL	42	0	0.0%	8,578	17,256	-0.5	100	990	-89.9%	75,330	46,110	63.4%
CANADIAN DOLLAR	2,863	2,365	21.1%	905,939	1,726,373	-0.48	12,528	9,697	29.2%	5,806,940	7,706,887	-24.7%
E-MINI EURO FX	0	0	0.0%	59,460	85,686	-0.31	0	0	0.0%	432,707	479,127	-9.7%
EURO FX	6,957	5,947	17.0%	3,268,395	5,950,308	-0.45	28,932	48,775	-40.7%	18,892,877	29,257,999	-35.4%
E-MINI JAPANESE YEN	0	0	0.0%	7,948	37,382	-0.79	0	0	0.0%	62,491	168,870	-63.0%
JAPANESE YEN	1,110	4,365	-74.6%	2,256,579	4,388,079	-0.49	12,463	24,107	-48.3%	13,794,379	20,349,659	-32.2%
MEXICAN PESO	32,102	11,696	174.5%	550,772	982,989	-0.44	110,768	31,763	248.7%	3,454,246	4,119,532	-16.1%
NEW ZEALND DOLLAR	0	0	0.0%	193,626	365,430	-0.47	1,550	3,248	-52.3%	1,164,138	1,491,375	-21.9%
NKR/USD CROSS RATE	0	0	0.0%	589	982	-0.4	386	638	-39.5%	2,524	2,820	-10.5%
RUSSIAN RUBLE	0	0	0.0%	10,477	13,824	-0.24	0	4	-100.0%	66,134	51,825	27.6%
S.AFRICAN RAND	0	500	-100.0%	3,081	451	5.83	0	1,140	-100.0%	11,924	10,328	15.5%
SWISS FRANC	1	80	-98.8%	581,773	1,055,720	-0.45	2,233	2,358	-5.3%	3,112,862	3,896,598	-20.1%
AD/CD CROSS RATES	0	0	0.0%	5	59	-0.92	0	0	0.0%	44	102	-56.9%
AD/JY CROSS RATES	0	0	0.0%	2,628	2,434	0.08	0	0	0.0%	12,387	7,325	69.1%
AD/NE CROSS RATES	0	0	0.0%	0	52	-1	0	0	0.0%	0	73	-100.0%
BP/JY CROSS RATES	0	0	0.0%	1,860	207	7.99	0	0	0.0%	4,627	2,840	62.9%
BP/SF CROSS RATES	0	0	0.0%	233	57	3.09	0	0	0.0%	1,147	431	166.1%
CD/JY CROSS RATES	0	0	0.0%	35	2	16.5	0	0	0.0%	230	114	101.8%
EC/AD CROSS RATES	0	0	0.0%	302	1,118	-0.73	0	0	0.0%	1,885	2,438	-22.7%
EC/CD CROSS RATES	0	0	0.0%	3,958	42	93.24	0	0	0.0%	12,693	1,214	945.6%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	34,921	40,311	-0.13	0	0	0.0%	226,621	341,791	-33.7%
EFX/JY CROSS RATES	0	0	0.0%	30,875	85,445	-0.64	0	0	0.0%	198,075	501,518	-60.5%
EFX/SF CROSS RATES	0	0	0.0%	18,747	42,617	-0.56	0	0	0.0%	126,329	194,049	-34.9%
SF/JY CROSS RATES	0	0	0.0%	0	2	-1	0	0	0.0%	0	340	-100.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
FX Futures												
SKR/USD CROSS RATES	0	0	0.0%	269	2,203	-0.88	0	0	0.0%	2,190	4,335	-49.5%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	0	3	-1	32	0	0.0%	19	34	-44.1%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	0	0	0	0	0	0.0%	10	3	233.3%
RMB USD	0	0	0.0%	494	3,691	-0.87	0	0	0.0%	5,858	5,890	-0.5%
RMB EURO	0	-	-	0	-	-	0	-	-	0	-	-
KOREAN WON	0	0	0.0%	0	2	-1	0	0	0.0%	40	33	21.2%
TURKISH LIRA	0	0	0.0%	0	0	0	0	0	0.0%	2	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	126,983	195,270	-0.35	0	0	0.0%	844,678	970,999	-13.0%
E-MICRO GBP/USD	0	0	0.0%	17,289	26,608	-0.35	0	0	0.0%	143,591	196,997	-27.1%
E-MICRO USD/CAD	0	0	0.0%	0	0	0	0	0	0.0%	2	9	-77.8%
E-MICRO USD/CHF	0	0	0.0%	0	0	0	0	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	3	0	0	0	0	0.0%	17	38	-55.3%
E-MICRO AUD/USD	0	0	0.0%	24,419	44,339	-0.45	0	0	0.0%	179,457	125,544	42.9%
MICRO JYP/USD	0	0	0.0%	6,687	21,834	-0.69	0	0	0.0%	64,807	79,988	-19.0%
MICRO CHF/USD	0	0	0.0%	3,937	7,720	-0.49	0	0	0.0%	21,894	32,958	-33.6%
MICRO CAD/USD	0	0	0.0%	6,742	6,735	0	0	0	0.0%	63,233	24,453	158.6%
USDZAR	0	-	-	105	-	-	0	-	-	847	-	-
INDIAN RUPEE	0	0	0.0%	6,147	24,099	-0.74	0	0	0.0%	21,349	49,134	-56.5%
EURO QUARTERLY VARIANCE	0	-	-	0	-	-	0	-	-	0	-	-
RMB JY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
FX Options												
AUSTRALIAN DOLLAR	6,348	49,370	-87.1%	86,220	182,168	-0.53	53,412	144,627	-63.1%	544,180	562,758	-3.3%
BRITISH POUND	15,575	12,799	21.7%	177,364	98,811	0.79	91,796	56,161	63.5%	1,004,722	566,816	77.3%
BRAZIL REAL	0	-	-	0	-		0	-	-	10	-	-
CANADIAN DOLLAR	14,034	16,333	-14.1%	82,993	82,893	0	47,783	67,849	-29.6%	508,633	361,624	40.7%
EURO FX	72,919	89,301	-18.3%	402,542	436,254	-0.08	289,127	465,302	-37.9%	1,953,385	2,331,097	-16.2%
JAPANESE YEN	24,909	37,136	-32.9%	183,218	332,339	-0.45	144,959	199,569	-27.4%	884,013	1,573,310	-43.8%
MEXICAN PESO	60	0	0.0%	45	1,045	-0.96	133	280	-52.5%	116	1,862	-93.8%
NEW ZEALND DOLLAR	0	0	0.0%	124	1	123	0	0	0.0%	268	25	972.0%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	358	1,099	-67.4%	23,035	22,173	0.04	2,447	4,014	-39.0%	103,576	62,405	66.0%
EFX/BP CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/JY CROSS RATES	0	0	0.0%	0	2	-1	0	0	0.0%	0	2	-100.0%
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	669	3,379	-0.8	100	0	0.0%	6,144	17,508	-64.9%
EURO FX (EU)	1	0	0.0%	3,915	3,960	-0.01	2	1	100.0%	24,810	33,949	-26.9%
SWISS FRANC (EU)	0	0	0.0%	471	535	-0.12	0	0	0.0%	1,465	3,554	-58.8%
CANADIAN DOLLAR (EU)	0	0	0.0%	944	847	0.11	0	0	0.0%	2,649	6,638	-60.1%
BRITISH POUND (EU)	0	0	0.0%	374	1,262	-0.7	1	3	-66.7%	5,074	10,678	-52.5%
AUSTRALIAN DLR (EU)	0	0	0.0%	182	1,050	-0.83	0	75	-100.0%	1,765	3,018	-41.5%

Commodities and Alternative Investments

Futures

CORN	88,161	144,407	-38.9%	4,369,259	4,649,516	-0.06	720,672	861,083	-16.3%	28,895,137	26,562,554	8.8%
SOYBEAN	54,608	72,938	-25.1%	2,720,737	3,317,324	-0.18	309,899	381,368	-18.7%	18,398,199	18,333,230	0.4%
SOYBEAN MEAL	24,842	42,066	-40.9%	1,040,379	1,445,899	-0.28	128,426	233,122	-44.9%	7,220,729	7,521,993	-4.0%
SOYBEAN OIL	20,528	47,113	-56.4%	1,377,906	1,739,228	-0.21	115,142	261,984	-56.0%	9,081,443	9,685,985	-6.2%
OATS	236	227	4.0%	10,656	15,500	-0.31	884	829	6.6%	90,017	111,611	-19.3%
ROUGH RICE	189	152	24.3%	10,937	13,328	-0.18	816	1,536	-46.9%	75,997	124,209	-38.8%
WHEAT	29,459	22,391	31.6%	2,327,804	1,828,697	0.27	211,474	152,315	38.8%	13,581,712	11,068,383	22.7%
MINI CORN	228	530	-57.0%	11,225	15,320	-0.27	2,802	3,979	-29.6%	71,430	87,700	-18.6%
MINI SOYBEAN	395	1,225	-67.8%	20,650	22,718	-0.09	5,819	6,730	-13.5%	119,167	122,747	-2.9%
MINI WHEAT	156	91	71.4%	8,592	4,045	1.12	826	553	49.4%	39,903	36,299	9.9%

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Commodities and Alternative Investments												
Futures												
LIVE CATTLE	132,494	143,184	-7.5%	1,001,691	1,045,899	-0.04	664,197	797,273	-16.7%	4,930,536	5,169,439	-4.6%
FEEDER CATTLE	7,005	6,160	13.7%	126,466	110,788	0.14	60,311	66,997	-10.0%	674,629	738,671	-8.7%
LEAN HOGS	89,205	131,575	-32.2%	800,486	965,177	-0.17	427,905	595,155	-28.1%	4,439,891	4,151,277	7.0%
LUMBER	1,333	433	207.9%	11,827	22,620	-0.48	4,518	5,373	-15.9%	62,235	117,790	-47.2%
WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MILK	422	316	33.5%	22,252	24,072	-0.08	4,260	2,953	44.3%	136,163	119,127	14.3%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	0	0	0.0%	2,142	821	1.61	219	0	0.0%	12,455	3,131	297.8%
BUTTER CS	0	0	0.0%	3,284	2,344	0.4	0	0	0.0%	14,752	9,382	57.2%
CLASS IV MILK	198	127	55.9%	2,038	375	4.43	2,748	1,080	154.4%	14,136	2,773	409.8%
DRY WHEY	0	0	0.0%	880	616	0.43	0	0	0.0%	4,843	4,769	1.6%
GSCI EXCESS RETURN FUT	0	0	0.0%	0	0	0	0	0	0.0%	118	175	-32.6%
GOLDMAN SACHS	1,590	4,134	-61.5%	19,718	19,913	-0.01	13,338	16,630	-19.8%	103,204	119,840	-13.9%
ETHANOL	0	0	0.0%	19,010	28,861	-0.34	0	0	0.0%	100,955	158,423	-36.3%
HDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	1,089	787	38.4%
CDD WEATHER	0	0	0.0%	5	451	-0.99	0	0	0.0%	5	471	-98.9%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	300	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	100	-1	0	0	0.0%	0	100	-100.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	50	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	18	17	0.06	0	0	0.0%	78	69	13.0%
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	5,506	3,682	0.5	0	0	0.0%	72,126	105,078	-31.4%
COTTON	0	0	0.0%	65	63	0.03	0	0	0.0%	293	360	-18.6%
COCOA TAS	0	0	0.0%	11	4	1.75	0	0	0.0%	61	106	-42.5%
COFFEE	0	0	0.0%	55	75	-0.27	0	0	0.0%	116	206	-43.7%
SUGAR 11	0	0	0.0%	116	125	-0.07	0	0	0.0%	235	521	-54.9%
USD CRUDE PALM OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	100	-100.0%
CASH-SETTLED CHEESE	0	0	0.0%	4,117	2,080	0.98	150	0	0.0%	21,340	12,523	70.4%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Commodities and Alternative Investments												
Futures												
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX	0	-	-	0	-		0	-	-	192	-	-
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALAYSIAN PALM SWAP	0	-	-	0	-		0	-	-	0	-	-
WHEAT HRW	0	751	-100.0%	0	324,541	-1	0	1,432	-100.0%	0	969,094	-100.0%
Commodities and Alternative Investments												
Options												
CORN	692,256	1,084,020	-36.1%	797,708	853,149	-0.06	3,709,572	5,816,285	-36.2%	4,024,926	3,836,037	4.9%
SOYBEAN	483,963	667,745	-27.5%	682,262	710,560	-0.04	2,531,373	2,934,760	-13.7%	3,109,393	2,793,773	11.3%
SOYBEAN MEAL	96,050	66,182	45.1%	82,856	59,786	0.39	397,343	361,398	9.9%	368,901	283,423	30.2%
SOYBEAN OIL	132,505	84,358	57.1%	30,153	26,825	0.12	546,357	530,388	3.0%	145,307	143,239	1.4%
SOYBEAN CRUSH	78	299	-73.9%	0	0	0	955	1,368	-30.2%	0	0	0.0%
OATS	784	1,287	-39.1%	1,312	1,069	0.23	5,348	6,698	-20.2%	5,695	6,217	-8.4%
ROUGH RICE	520	303	71.6%	945	195	3.85	2,107	6,348	-66.8%	3,986	1,246	219.9%
WHEAT	286,309	180,740	58.4%	380,790	177,355	1.15	1,414,864	1,144,913	23.6%	1,420,945	988,295	43.8%
LIVE CATTLE	116,901	71,628	63.2%	187,636	164,263	0.14	425,354	536,772	-20.8%	936,640	779,255	20.2%
FEEDER CATTLE	3,528	1,134	211.1%	20,912	16,268	0.29	12,504	9,511	31.5%	88,808	88,320	0.6%
LEAN HOGS	71,948	30,791	133.7%	201,193	98,536	1.04	349,849	158,380	120.9%	1,033,375	453,579	127.8%
LUMBER	3	219	-98.6%	1,028	1,859	-0.45	18	1,270	-98.6%	6,477	4,638	39.7%
MILK	10,658	14,076	-24.3%	9,683	5,923	0.63	84,923	85,000	-0.1%	49,263	35,142	40.2%
MLK MID	90	16	462.5%	0	0	0	452	297	52.2%	0	0	0.0%
NFD MILK	1,086	379	186.5%	168	0	0	4,672	1,131	313.1%	551	0	0.0%
BUTTER CS	1,456	1,697	-14.2%	52	65	-0.2	3,241	6,619	-51.0%	141	71	98.6%
CLASS IV MILK	1,238	309	300.6%	257	4	63.25	8,707	4,053	114.8%	2,338	153	1,428.1%
DRY WHEY	362	616	-41.2%	0	0	0	1,434	1,377	4.1%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	75	16	368.8%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	60	-100.0%	0	0	0	0	60	-100.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Commodities and Alternative Investments												
Options												
CAT WEATHER EUROPEAN	0	-	-	0	-		0	-	-	0	-	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	-	-	35	-		0	-	-	35	-	-
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SBIN M HURR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CORN NEARBY+2 CAL SPRD	25,405	26,354	-3.6%	102	1	101	48,943	70,642	-30.7%	1,128	41	2,651.2%
SOYBN NEARBY+2 CAL SPRD	361	51	607.8%	0	0	0	5,340	153	3,390.2%	50	0	0.0%
WHEAT NEARBY+2 CAL SPRD	7,611	1,834	315.0%	16	3	4.33	27,113	12,019	125.6%	1,121	29	3,765.5%
JULY-DEC CORN CAL SPRD	18,874	22,398	-15.7%	21	3	6	79,105	69,511	13.8%	1,117	138	709.4%
DEC-JULY WHEAT CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-NOV SOYBEAN CAL SPR	10,203	24,017	-57.5%	33	0	0	38,144	50,685	-24.7%	33	0	0.0%
JULY-DEC WHEAT CAL SPRD	892	2,003	-55.5%	5	23	-0.78	4,750	6,013	-21.0%	58	91	-36.3%
JULY-JULY WHEAT CAL SPRD	164	66	148.5%	13	0	0	627	458	36.9%	42	2	2,000.0%
NOV-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	0	5	-100.0%	0	0	0	0	5	-100.0%	0	0	0.0%
LV CATL CSO	0	211	-100.0%	0	0	0	362	856	-57.7%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	0	-	-	0	-		5	-	-	0	-	-
JULY-DEC SOY OIL CAL SPRD	0	49	-100.0%	0	0	0	225	446	-49.6%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	41	0	0.0%	0	0	0	41	0	0.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	0	283	-100.0%	0	0	0	1,651	904	82.6%	30	0	0.0%
CASH-SETTLED CHEESE	1,562	1,735	-10.0%	5	263	-0.98	8,404	9,319	-9.8%	669	497	34.6%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0	0	0	100	-100.0%	0	0	0.0%
WHEAT-CORN ICSCO	2,155	60	3,491.7%	0	0	0	2,245	180	1,147.2%	0	0	0.0%
DEC-DEC CORN CAL SPRD	30	220	-86.4%	0	0	0	259	220	17.7%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	5	-100.0%	0	0	0	0	5	-100.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NOV-DEC SOYBEAN CSO	0	-	-	0	-		650	-	-	0	-	-

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CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry MAY 2014	Open Outcry MAY 2013	% CHG	ELEC MAY 2014	ELEC MAY 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
Commodities and Alternative Investments												
Options												
MAR-JULY WHEAT CAL SPRD	0	-	-	0	-		355	-	-	0	-	-
MAR-DEC CORN CAL SPRD	0	-	-	0	-		60	-	-	0	-	-
MAY-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	250	80	212.5%	0	0	0.0%
WHEAT HRW	0	8,454	-100.0%	0	7,194	-1	0	13,219	-100.0%	0	17,016	-100.0%
TOTAL FUTURES GROUP												
Interest Rate Futures	3,128,688	2,857,003	9.5%	124,655,002	137,968,754	-9.6%	8,617,816	7,723,464	11.6%	528,675,528	486,705,413	8.6%
Equity Index Futures	84,253	152,243	-44.7%	37,179,681	51,846,011	-28.3%	812,066	1,171,416	-30.7%	228,908,314	240,057,041	-4.6%
Metals Futures	101,455	126,818	-20.0%	5,611,921	8,096,398	-30.7%	489,051	570,039	-14.2%	29,152,919	36,426,358	-20.0%
Energy Futures	46,882	78,303	-40.1%	20,953,599	25,988,172	-19.4%	287,617	376,907	-23.7%	113,526,274	126,134,560	-10.0%
FX Futures	44,238	31,587	40.1%	10,959,752	20,758,468	-47.2%	192,009	148,154	29.6%	66,114,300	93,542,830	-29.3%
Commodities and Alternative Inve	451,049	617,820	-27.0%	13,917,832	15,604,199	-10.8%	2,674,406	3,390,392	-21.1%	88,163,486	85,338,973	3.3%
TOTAL FUTURES	3,856,565	3,863,774	-0.2%	213,277,787	260,262,002	-18.1%	13,072,965	13,380,372	-2.3%	1,054,540,821	1,068,205,175	-1.3%
TOTAL OPTIONS GROUP												
Equity Index Options	783,687	1,107,076	-29.2%	7,406,892	7,772,573	-4.7%	4,023,031	4,100,746	-1.9%	45,031,086	31,047,261	45.0%
Interest Rate Options	17,390,527	17,404,318	-0.1%	9,016,285	9,554,660	-5.6%	87,238,987	59,974,746	45.5%	44,795,635	34,679,143	29.2%
Metals Options	235,117	309,519	-24.0%	441,782	627,563	-29.6%	1,195,769	1,796,487	-33.4%	2,278,121	3,459,685	-34.2%
Energy Options	435,202	768,719	-43.4%	1,337,741	1,672,887	-20.0%	2,430,708	3,515,027	-30.8%	7,903,194	7,436,558	6.3%
FX Options	134,204	206,038	-34.9%	962,096	1,166,719	-17.5%	629,760	937,881	-32.9%	5,040,810	5,535,244	-8.9%
Commodities and Alternative Inve	1,967,033	2,293,604	-14.2%	2,397,185	2,123,344	12.9%	9,717,677	11,841,459	-17.9%	11,201,029	9,431,202	18.8%
TOTAL OPTIONS	20,945,770	22,089,274	-5.2%	21,561,981	22,917,746	-5.9%	105,235,932	82,166,346	28.1%	116,249,875	91,589,093	26.9%

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CME Group Exchange Volume Comparison Report - Monthly

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TOTAL COMBINED												
Interest Rate	20,519,215	20,261,321	1.3%	133,671,287	147,523,414	-9.4%	95,856,803	67,698,210	41.6%	573,471,163	521,384,556	10.0%
Equity Index	867,940	1,259,319	-31.1%	44,586,573	59,618,584	-25.2%	4,835,097	5,272,162	-8.3%	273,939,400	271,104,302	1.0%
Metals	336,572	436,337	-22.9%	6,053,703	8,723,961	-30.6%	1,684,820	2,366,526	-28.8%	31,431,040	39,886,043	-21.2%
Energy	482,084	847,022	-43.1%	22,291,340	27,661,059	-19.4%	2,718,325	3,891,934	-30.2%	121,429,468	133,571,118	-9.1%
FX	178,442	237,625	-24.9%	11,921,848	21,925,187	-45.6%	821,769	1,086,035	-24.3%	71,155,110	99,078,074	-28.2%
Commodities and Alternative Inve	2,418,082	2,911,424	-16.9%	16,315,017	17,727,543	-8.0%	12,392,083	15,231,851	-18.6%	99,364,515	94,770,175	4.8%
GRAND TOTAL	24,802,335	25,953,048	-4.4%	234,839,768	283,179,748	-17.1%	118,308,897	95,546,718	23.8%	1,170,790,696	1,159,794,268	0.9%

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