

## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Interest Rate Futures</b>												
30-YR BOND	21,961	28,160	-22.0%	6,122,315	8,114,978	-0.25	603,445	335,922	79.6%	26,132,772	33,867,216	-22.8%
10-YR NOTE	116,270	122,095	-4.8%	24,250,856	23,133,129	0.05	1,135,761	1,347,776	-15.7%	101,911,227	102,299,246	-0.4%
5-YR NOTE	74,598	28,054	165.9%	13,001,145	10,369,739	0.25	914,553	1,167,932	-21.7%	56,529,629	50,071,777	12.9%
2-YR NOTE	22,390	15,316	46.2%	3,940,556	2,724,711	0.45	415,634	724,766	-42.7%	17,326,576	16,336,016	6.1%
FED FUND	0	412	-100.0%	455,954	260,447	0.75	23	562	-95.9%	1,642,636	1,428,050	15.0%
10-YR SWAP	0	0	0.0%	0	7,798	-1	0	79	-100.0%	0	51,355	-100.0%
5-YR SWAP	0	0	0.0%	0	4,724	-1	0	97	-100.0%	0	28,457	-100.0%
EUROYEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURODOLLARS	472,155	201,396	134.4%	45,154,018	29,809,817	0.51	2,232,461	1,105,482	101.9%	192,969,070	138,442,721	39.4%
5-YR SWAP RATE	311	5	6,120.0%	31,036	21,265	0.46	855	224	281.7%	185,503	87,797	111.3%
2-YR SWAP RATE	50	37	35.1%	10,375	5,102	1.03	50	37	35.1%	23,666	30,722	-23.0%
10-YR SWAP RATE	0	0	0.0%	22,360	21,195	0.05	1,413	984	43.6%	162,346	93,601	73.4%
EMINI ED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
7-YR SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
30-YR SWAP	0	0	0.0%	0	34	-1	0	0	0.0%	0	96	-100.0%
1-MONTH EURODOLLAR	0	0	0.0%	1,898	1,284	0.48	0	0	0.0%	6,230	7,354	-15.3%
ULTRA T-BOND	3,687	6,228	-40.8%	1,327,938	1,362,554	-0.03	184,933	182,600	1.3%	7,114,737	5,985,747	18.9%
OTR 10-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 5-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OTR 2-YR NOTE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOVEREIGN YIELD FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO BONDS	0	0	0.0%	0	40	-1	0	0	0.0%	0	40	-100.0%
30-YR SWAP RATE	0	0	0.0%	2,206	1,758	0.25	0	0	0.0%	16,134	6,464	149.6%

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<b>Interest Rate Options</b>												
30-YR BOND	397,985	583,462	-31.8%	937,166	1,200,995	-0.22	1,451,189	2,023,688	-28.3%	3,478,739	4,205,050	-17.3%
10-YR NOTE	2,945,463	2,464,824	19.5%	4,718,113	2,982,555	0.58	13,058,058	11,377,334	14.8%	20,080,990	13,710,502	46.5%
5-YR NOTE	1,041,263	741,804	40.4%	1,217,322	427,990	1.84	3,447,909	3,441,560	0.2%	4,567,659	2,991,629	52.7%
2-YR NOTE	164,250	43,202	280.2%	116,705	24,361	3.79	396,963	438,780	-9.5%	340,361	175,281	94.2%
FED FUND	2,000	1,500	33.3%	0	0	0	8,430	27,655	-69.5%	19	6	216.7%
FLEX 30-YR BOND	0	0	0.0%	0	0	0	3,200	0	0.0%	0	0	0.0%
FLEX 10-YR NOTE	0	200	-100.0%	0	0	0	0	200	-100.0%	0	0	0.0%
EURODOLLARS	1,928,054	2,166,631	-11.0%	428,306	226,116	0.89	7,750,770	5,628,866	37.7%	1,140,236	1,025,692	11.2%
EURO MIDCURVE	9,801,052	3,888,488	152.1%	1,706,777	561,785	2.04	43,697,280	19,622,349	122.7%	6,161,442	2,999,193	105.4%
TOMMI MIDCURVE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULTRA T-BOND	11,511	3,010	282.4%	3,633	5,340	-0.32	34,661	9,996	246.7%	9,904	17,130	-42.2%

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<b>Equity Index Futures</b>												
\$25 DJ	0	0	0.0%	12	1	11	0	0	0.0%	12	22	-45.5%
DJIA	931	2,235	-58.3%	1,289	1,351	-0.05	13,359	21,580	-38.1%	5,106	5,042	1.3%
MINI \$5 DOW	0	0	0.0%	3,351,580	3,417,808	-0.02	0	0	0.0%	13,612,485	11,131,242	22.3%
E-MINI S&P500	0	0	0.0%	34,426,453	41,186,041	-0.16	0	0	0.0%	144,278,012	151,374,366	-4.7%
S&P 500	68,234	110,114	-38.0%	19,320	31,643	-0.39	676,762	968,759	-30.1%	82,987	118,855	-30.2%
S&P 600 SMALLCAP EMINI	0	0	0.0%	9	10	-0.1	0	0	0.0%	46	168	-72.6%
E-MINI MIDCAP	0	0	0.0%	384,618	431,487	-0.11	0	0	0.0%	1,718,450	1,654,893	3.8%
S&P 400 MIDCAP	32	64	-50.0%	0	0	0	554	856	-35.3%	0	0	0.0%
S&P 500 GROWTH	0	0	0.0%	5	5	0	0	0	0.0%	279	141	97.9%
S&P 500/VALUE	0	0	0.0%	11	8	0.38	0	0	0.0%	480	144	233.3%
E-MINI NASDAQ 100	0	0	0.0%	7,765,056	5,223,521	0.49	0	0	0.0%	26,090,147	18,902,422	38.0%
NASDAQ	5,829	6,237	-6.5%	1,610	1,493	0.08	37,138	27,953	32.9%	4,650	5,266	-11.7%
NIKKEI 225 (\$) STOCK	0	3	-100.0%	322,219	382,652	-0.16	0	25	-100.0%	1,622,318	1,331,401	21.9%
NIKKEI 225 (YEN) STOCK	0	0	0.0%	833,986	1,120,217	-0.26	0	0	0.0%	4,202,593	3,572,647	17.6%
DJ US REAL ESTATE	0	0	0.0%	3,792	1,087	2.49	0	0	0.0%	22,766	8,063	182.4%
E-MINI NIFTY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
E-MICRO NIFTY	0	0	0.0%	0	3	-1	0	0	0.0%	0	43	-100.0%
S&P CONSUMER STAPLES SE	0	0	0.0%	2,099	1,891	0.11	0	0	0.0%	9,733	7,859	23.8%
S&P HEALTH CARE SECTOR	0	0	0.0%	1,711	3,424	-0.5	0	0	0.0%	7,679	14,657	-47.6%
S&P TECHNOLOGY SECTOR	0	0	0.0%	2,031	1,288	0.58	0	0	0.0%	9,226	5,261	75.4%
S&P INDUSTRIAL SECTOR	0	0	0.0%	926	1,605	-0.42	0	0	0.0%	4,255	6,736	-36.8%
S&P CONSUMER DSCRTNRY S	0	0	0.0%	1,409	1,329	0.06	0	0	0.0%	8,876	4,732	87.6%
S&P UTILITIES SECTOR	0	0	0.0%	3,884	1,770	1.19	0	0	0.0%	15,714	9,026	74.1%
S&P FINANCIAL SECTOR	0	0	0.0%	1,581	2,171	-0.27	0	0	0.0%	6,787	13,875	-51.1%
S&P ENERGY SECTOR	0	0	0.0%	5,016	12,707	-0.61	0	0	0.0%	19,916	24,966	-20.2%
S&P MATERIALS SECTOR	0	0	0.0%	481	2,286	-0.79	0	0	0.0%	3,745	7,487	-50.0%
BESPOKE CUSTOM INDEXES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IBOVESPA INDEX	0	0	0.0%	613	4,041	-0.85	0	0	0.0%	2,371	11,716	-79.8%

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<b>Equity Index Options</b>												
DJIA	11	57	-80.7%	0	0	0	62	4,247	-98.5%	0	0	0.0%
MINI \$5 DOW	0	0	0.0%	8,889	15,601	-0.43	0	0	0.0%	40,521	54,236	-25.3%
E-MINI S&P500	27,870	46,155	-39.6%	6,367,489	4,927,014	0.29	78,530	95,945	-18.2%	23,960,710	16,563,113	44.7%
S&P 500	669,436	855,635	-21.8%	5	21	-0.76	2,382,904	2,507,956	-5.0%	48	307	-84.4%
E-MINI MIDCAP	0	0	0.0%	78	38	1.05	0	0	0.0%	463	295	56.9%
E-MINI NASDAQ 100	0	0	0.0%	456,806	89,248	4.12	0	0	0.0%	1,292,531	250,814	415.3%
NASDAQ	8	140	-94.3%	0	0	0	100	185	-45.9%	0	0	0.0%
EOM S&P 500	47,168	82,961	-43.1%	0	0	0	280,723	305,333	-8.1%	0	0	0.0%
EOM EMINI S&P	0	0	0.0%	551,842	325,840	0.69	0	0	0.0%	3,495,944	1,834,440	90.6%
EOW1 S&P 500	26,764	10,330	159.1%	0	0	0	204,077	24,061	748.2%	0	0	0.0%
EOW1 EMINI S&P 500	0	0	0.0%	689,964	465,038	0.48	0	0	0.0%	3,289,203	1,551,593	112.0%
EOW2 S&P 500	77,082	11,498	570.4%	0	0	0	292,948	55,943	423.7%	0	0	0.0%
EOW2 EMINI S&P 500	0	0	0.0%	896,775	383,354	1.34	0	0	0.0%	3,331,498	1,394,799	138.9%
EOW4 EMINI S&P 500	0	0	0.0%	609,217	516,369	0.18	0	0	0.0%	2,213,276	1,625,091	36.2%

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<b>Metals Futures</b>												
COMEX GOLD	54,418	53,467	1.8%	2,496,272	4,816,914	-0.48	183,090	233,135	-21.5%	12,477,774	15,703,670	-20.5%
E-MINI SILVER	0	0	0.0%	2	1	1	0	0	0.0%	2	2	0.0%
COMEX MINY GOLD	0	0	0.0%	2,311	11,289	-0.8	0	0	0.0%	16,197	36,553	-55.7%
COMEX MINY COPPER	0	0	0.0%	1,572	2,627	-0.4	0	0	0.0%	4,353	6,580	-33.8%
COMEX MINY SILVER	0	0	0.0%	1,131	2,707	-0.58	0	0	0.0%	4,495	8,635	-47.9%
COMEX SILVER	23,114	25,120	-8.0%	1,338,672	1,906,284	-0.3	66,630	60,550	10.0%	4,588,269	4,934,732	-7.0%
COMEX COPPER	43,468	52,633	-17.4%	1,374,550	2,201,817	-0.38	135,694	148,721	-8.8%	4,942,793	5,992,144	-17.5%
NYMEX HOT ROLLED STEEL	0	0	0.0%	109	340	-0.68	0	0	0.0%	609	1,839	-66.9%
NYMEX PLATINUM	170	25	580.0%	169,567	252,721	-0.33	891	95	837.9%	903,317	1,059,768	-14.8%
URANIUM	0	0	0.0%	77	4	18.25	0	0	0.0%	265	163	62.6%
PALLADIUM	1,122	220	410.0%	94,412	107,875	-0.12	1,291	720	79.3%	439,461	462,608	-5.0%
E-MICRO GOLD	0	0	0.0%	19,555	56,187	-0.65	0	0	0.0%	97,333	123,112	-20.9%
NYMEX IRON ORE FUTURES	0	0	0.0%	107	0	0	0	0	0.0%	495	0	0.0%
IRON ORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
METALS	0	-	-	189	-	-	0	-	-	978	-	-
COPPER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	-	-	20,066	-	-	0	-	-	64,657	-	-
FERROUS PRODUCTS	0	0	0.0%	0	59	-1	0	0	0.0%	0	154	-100.0%
<b>Metals Options</b>												
COMEX GOLD	276,778	442,440	-37.4%	293,708	801,838	-0.63	785,773	1,324,811	-40.7%	1,442,979	2,354,935	-38.7%
COMEX SILVER	47,453	55,987	-15.2%	81,663	165,212	-0.51	168,689	160,922	4.8%	382,432	462,063	-17.2%
COMEX COPPER	251	175	43.4%	1,003	8,795	-0.89	553	205	169.8%	6,150	15,019	-59.1%
NYMEX HOT ROLLED STEEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX PLATINUM	976	140	597.1%	463	104	3.45	4,304	140	2,974.3%	1,803	105	1,617.1%
PALLADIUM	548	820	-33.2%	454	0	0	1,121	820	36.7%	1,770	0	0.0%
SHORT TERM GOLD	60	0	0.0%	0	0	0	90	70	28.6%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	40	0	0.0%	0	0	0.0%
IRON ORE CHINA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SILVER	0	-	-	5	-	-	0	-	-	5	-	-
GOLD	82	-	-	1,200	-	-	82	-	-	1,200	-	-

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<b>Energy Futures</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BAS	0	0	0.0%	30	0	0	0	0	0.0%	332	0	0.0%
NORTHWEST ROCKIES BASIS	0	0	0.0%	31	0	0	0	0	0.0%	121	0	0.0%
HEATING OIL VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL NWE CRACK VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS	10	86	-88.4%	0	2	-1	114	348	-67.2%	0	6	-100.0%
HTG OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LTD NAT GAS	70	96	-27.1%	24,854	21,680	0.15	308	331	-6.9%	94,881	78,004	21.6%
GASOIL MINI CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 ROTTERDAM BAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	-	-	0	-	-	0	-	-	0	-	-
BRENT OIL LAST DAY	390	0	0.0%	1,188,653	551,309	1.16	390	0	0.0%	4,066,401	1,679,481	142.1%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY H OIL PLATTS VS NYMEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI TRD M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 180CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO 3.5% FUEL OIL RDAM B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
EURO 1% FUEL OIL NEW BALM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST 3% FUEL OIL BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10P CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN FAR EST IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PEPCO DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTHDA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WESTH RT PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
PJM WESTH RT OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG INDE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	0	-	-	0	-	-	0	-	-	0	-	-
GASOIL 0.1 CIF MED SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GASOIL 0.1 CIF NW BALMO S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	-	-	0	-	-	0	-	-	0	-	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco ELA Basis	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PANHANDLE INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST JET FUEL CLNDR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 1% FUEL OIL NWE CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL 180CST CAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST NO.6 FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHERN ILLINOIS OFF-PEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL SPREA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO GASOI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	936	1,942	-51.8%	2,007,197	2,810,141	-0.29	2,467	5,236	-52.9%	10,074,927	10,728,236	-6.1%
GASOIL 10PPM CARGOES CIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 10PPM VS ICE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLD 10PPM CARG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS PROPAN(SAUDI ARAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY HTG OIL	0	0	0.0%	14	9	0.56	0	0	0.0%	49	44	11.4%
WAHA BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY NATURAL GAS	41	9	355.6%	21,135	42,308	-0.5	132	57	131.6%	182,455	125,957	44.9%
SINGAPORE GASOIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UP DOWN GC ULSD VS NMX H	0	0	0.0%	0	0	0	0	0	0.0%	0	5	-100.0%
PJM NILL DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAYTON DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA JET (OPIS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL STX BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EIA FLAT TAX ONHWAY DIESE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN NAPHTHA BALMO SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY 0.7% FUEL OIL (PLATTS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE UP-DOWN BALMO S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE J 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL INTR HUB 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE A 5MW D AH O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
NEPOOL W CNTR M 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO ZONE G 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH O E	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIN HUB 5MW REAL TIME O P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB PHY	1,860	2,053	-9.4%	2,986,393	3,263,409	-0.08	3,629	6,174	-41.2%	9,765,429	11,573,339	-15.6%
SING FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB VS HEATING OIL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS DEM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL IND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY WTI CRUDE OIL	0	0	0.0%	135,747	174,899	-0.22	0	0	0.0%	515,014	507,549	1.5%
NEW ENGLAND HUB PEAK DAI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ROCKIES KERN OPAL - NW IN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS PHY	4,565	6,992	-34.7%	4,877,961	9,018,302	-0.46	16,777	22,019	-23.8%	25,677,204	30,652,666	-16.2%
APPALACHIAN COAL (PHY)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI CALENDAR	90	0	0.0%	0	0	0	102	0	0.0%	0	0	0.0%
HENRY HUB BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	38,274	62,582	-38.8%	10,991,016	12,506,321	-0.12	185,350	215,047	-13.8%	42,137,958	44,387,746	-5.1%
RBOB CALENDAR SWAP	8	54	-85.2%	0	0	0	17	124	-86.3%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	0	0	0.0%	892	198	3.51	0	0	0.0%	3,322	1,116	197.7%
NEW YORK ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO PROPANE CIF ARA SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPAN C&F NAPHTHA CRACK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LLS (ARGUS) VS WTI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINY RBOB GAS	0	0	0.0%	4	2	1	0	0	0.0%	15	20	-25.0%
RBOB GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB UP-DOWN CALENDAR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	0	12	-100.0%	0	0	0	174	218	-20.2%	0	0	0.0%
LA JET FUEL VS NYM NO 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR OKLAHOMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Sumas Basis Swap	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL MID-CONTINENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NORTHEN NATURAL GAS VEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	0	0	0.0%	0	0	0	0	0	0.0%	61	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CIG BASIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COLUMBIA GULF ONSHORE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HENRY HUB INDEX SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GULF COAST GASOLINE CLND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
GULF COAST HEATING OIL CL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE NAPHTHA CALSWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE JET KERO RDAM CAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EUROPE 1% FUEL OIL RDAM C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE 3.5% FUEL OIL MED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUT	0	0	0.0%	61	0	0	0	0	0.0%	337	0	0.0%
SAN JUAN BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST JET VS NYM 2 H	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LOS ANGELES CARB GASOLIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
ILLINOIS OFF-PEAK MONTH S	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO 3.5% FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10 CAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CENTERPOINT EAST INDEX	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT FINANCIAL FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN NAPHTHA CRACK S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO GASOIL 10PPM VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET CIF NWE VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET BARGES VS ICE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
SINGAPORE GASOIL VS ICE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS PEN SWP	7,180	4,451	61.3%	0	0	0	30,045	24,207	24.1%	0	0	0.0%
WESTERN RAIL DELIVERY PR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EASTERN RAIL DELIVERY CSX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPE DATED BRENT SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC5 RAS TANURA TO YOKOHA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TC2 ROTTERDAM TO USAC 37	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM OFF-PEAK LMP SWAP FU	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO A OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO G OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO J OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUELOIL SWAP:CARGOES VS.	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EAST/WEST FUEL OIL SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE 380CST FUEL OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KEROSENE S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 INDEX	0	-	-	0	-	-	0	-	-	0	-	-
TRANSCO ZONE 6 SWING SWA	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB OFF-PEAK MON	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CALEND	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GULF COAST ULSD CRACK SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
HENRY HUB SWAP	0	908	-100.0%	10,051	150,001	-0.93	1,230	24,843	-95.0%	50,080	407,600	-87.7%
DUBAI CRUDE OIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
USGC UNL 87 CRACK SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYH NO 2 CRACK SPREAD CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NO 2 UP-DOWN SPREAD CALE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL T2 FOB ROTT INCL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE MOGAS 92 UNLEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FAME 0 BIODIESEL FOB RTDM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PROPANE NON-LDH MB (OPIS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (PLATTS) HEAT C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JET AV FUEL (P) CAR FM ICE G	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FUEL OIL (PLATS) CAR CN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY JET FUEL (ARGUS) VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY ULSD (ARGUS) VS HEATIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK C	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA	0	0	0.0%	1,082	452	1.39	0	0	0.0%	4,028	4,609	-12.6%
OPIS PHYSICAL LDH PROPAN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NONLDH PRO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
OPIS PHYSICAL NORMAL BUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DATED BRENT (PLATTS) DAILY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GAS EURO-BOB OXY NWE BA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PREM UNL GAS 10PPM RDAM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
MONT BELVIEU ETHANE 5 DEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN GASOIL (ICE)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NORMAL BUTA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU ETHANE OPIS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU LDH PROPANE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NORMAL BUTANE (O	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MONT BELVIEU NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL LAST DAY	0	-	-	0	-		0	-	-	0	-	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD BALMO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EUR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CARBON CER EURO	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CINERGY HUB PEAK DAILY FU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DIESEL 10PPM BARGES FOB B	0	-	-	0	-		0	-	-	0	-	-
EURO 3.5% FUEL OIL M CRK	0	-	-	0	-		0	-	-	0	-	-
RBOB (PLATTS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD PL VS HO SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRP THREE UNL GS (PLT) VS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
LL JET (OPIS) SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
GC JET (ARGUS) CAL SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
FREIGHT MARKETS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NAT GAS BASIS SWAP	0	-	-	0	-		0	-	-	0	-	-
PLASTICS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MNC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX OMAN CRUDE PRODU	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SINGAPORE GASOIL CALEND A	0	-	-	0	-		0	-	-	0	-	-
MJC FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NGPL TEX/OK	0	0	0.0%	30	0	0	0	0	0.0%	61	0	0.0%
RBOB SPREAD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY EUA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
ONTARIO POWER SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL LAST DAY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
INDONESIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY PJM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
INDIANA MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYISO CAPACITY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EMC FUTURE	0	-	-	0	-	-	0	-	-	0	-	-
MGF FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DIESEL10PPM BARG VS ICE LS	0	-	-	0	-	-	0	-	-	0	-	-
MINI RBOB V. EBOBARG NWE	0	-	-	0	-	-	0	-	-	0	-	-
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
UCM FUT	0	-	-	0	-	-	0	-	-	0	-	-
PETROLEUM PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MICHIGAN MISO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GROUP THREE ULSD (PLATTS)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
3.5% FUEL OIL CIF BALMO S	0	-	-	0	-	-	0	-	-	0	-	-
MGN1 SWAP FUT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	0	-	-	0	-	-	0	-	-	0	-	-
PJM ATSI ELEC	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MINI RBOB V. EBOB(ARGUS) N	0	-	-	0	-	-	0	-	-	0	-	-
EMMISSIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
MINI GAS EUROBOB OXY NWE	0	-	-	0	-	-	0	-	-	0	-	-
ELECTRICITY ERCOT PEAK	0	-	-	0	-	-	0	-	-	0	-	-
DLY GAS EURO-BOB OXY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Futures</b>												
NCN FUT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>Energy Options</b>												
ETHANOL FWD	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	5,145	0	0.0%	0	0	0	5,649	318	1,676.4%	0	0	0.0%
BRENT CALENDAR SWAP	0	0	0.0%	0	0	0	0	24	-100.0%	0	0	0.0%
SINGAPORE JET FUEL CALEN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ROTTERDAM 3.5%FUEL OIL CL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 1MO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL PHY	2,920	7,865	-62.9%	2,946	3,363	-0.12	13,839	29,723	-53.4%	14,155	12,141	16.6%
CENTRAL APPALACHIAN COAL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	213	255	-16.5%	0	0	0	236	617	-61.8%	0	0	0.0%
RBOB PHY	7,819	6,915	13.1%	6,103	6,262	-0.03	29,503	45,153	-34.7%	19,701	21,593	-8.8%
NATURAL GAS PHY	156,399	124,019	26.1%	126,606	297,360	-0.57	629,358	468,496	34.3%	1,398,060	1,134,020	23.3%
CRUDE OIL APO	154	9	1,611.1%	0	258	-1	724	462	56.7%	0	258	-100.0%
NATURAL GAS 3 M CSO FIN	0	0	0.0%	0	0	0	0	200	-100.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	0	1,400	-100.0%	0	0	0	1,560	1,600	-2.5%	0	0	0.0%
WTI CRUDE OIL 1 M CSO FI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL PHY	285,207	661,318	-56.9%	1,331,710	1,597,892	-0.17	1,312,713	2,185,804	-39.9%	5,130,336	4,595,659	11.6%
RBOB CALENDAR SWAP	26	228	-88.6%	0	0	0	456	1,219	-62.6%	0	0	0.0%
RBOB 1MO CAL SPD OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ISO NEW ENGLAND PK LMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	73	182	-59.9%	0	0	0	1,468	2,011	-27.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Options</b>												
PJM MONTHLY	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI-BRENT BULLET SWAP	0	0	0.0%	0	0	0	0	128	-100.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
HO 1 MONTH CLNDR OPTIONS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CRUDE OIL 1MO	0	2,400	-100.0%	3,201	0	0	0	10,429	-100.0%	3,201	0	0.0%
WTI 6 MONTH CALENDAR OPTI	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL A	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL O	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
IN DELIVERY MONTH EUA OPT	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PANHANDLE BASIS	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NYISO ZONE G 5MW PEAK OP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PETROCHEMICALS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS SUMMER STRIF	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE N	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
NATURAL GAS OPT	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
PJM CALENDAR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
APPALACHIAN COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	-	-	0	-		0	-	-	0	-	-
ELEC FINSETTLED	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
BRENT 1 MONTH CAL	0	0	0.0%	0	0	0	0	66	-100.0%	0	0	0.0%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Energy Options</b>												
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 6 M CSO FIN	0	0	0.0%	0	0	0	0	58	-100.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
ETHANOL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHORT TERM	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB CRACK SPREAD AVG P	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NATURAL GAS 12 M CSO FIN	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DAILY PJM	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SHORT TERM CRUDE OIL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
COAL SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DAILY CRUDE OIL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EURO-DENOMINATED PETRO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API4 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
COAL API2 INDEX	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
RBOB 6 MONTH CALENDAR SP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GASOLINE	0	-	-	0	-	-	0	-	-	0	-	-
WTI CRUDE OIL 6 M CSO FI	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%

### FX Futures

AUSTRALIAN DOLLAR	754	1,645	-54.2%	1,292,707	2,186,540	-0.41	6,285	11,236	-44.1%	6,706,534	7,839,505	-14.5%
BRITISH POUND	565	795	-28.9%	1,398,239	2,122,362	-0.34	15,569	7,564	105.8%	7,773,282	9,950,397	-21.9%
BRAZIL REAL	11	0	0.0%	16,065	7,629	1.11	58	990	-94.1%	66,752	28,854	131.3%
CANADIAN DOLLAR	488	573	-14.8%	892,886	1,443,535	-0.38	9,665	7,332	31.8%	4,901,001	5,980,514	-18.1%
E-MINI EURO FX	0	0	0.0%	63,093	79,434	-0.21	0	0	0.0%	373,247	393,441	-5.1%
EURO FX	3,952	6,129	-35.5%	3,007,799	5,386,702	-0.44	21,975	42,828	-48.7%	15,624,482	23,307,691	-33.0%
E-MINI JAPANESE YEN	0	0	0.0%	10,298	39,884	-0.74	0	0	0.0%	54,543	131,488	-58.5%
JAPANESE YEN	1,349	3,592	-62.4%	2,292,255	4,441,355	-0.48	11,353	19,742	-42.5%	11,537,800	15,961,580	-27.7%
MEXICAN PESO	261	3,250	-92.0%	640,401	833,410	-0.23	78,666	20,067	292.0%	2,903,474	3,136,543	-7.4%
NEW ZEALAND DOLLAR	0	0	0.0%	197,195	253,834	-0.22	1,550	3,248	-52.3%	970,512	1,125,945	-13.8%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>FX Futures</b>												
NKR/USD CROSS RATE	0	0	0.0%	223	548	-0.59	386	638	-39.5%	1,935	1,838	5.3%
RUSSIAN RUBLE	0	1	-100.0%	10,860	17,931	-0.39	0	4	-100.0%	55,657	38,001	46.5%
S.AFRICAN RAND	0	0	0.0%	1,245	195	5.38	0	640	-100.0%	8,843	9,877	-10.5%
SWISS FRANC	1	4	-75.0%	526,667	672,185	-0.22	2,232	2,278	-2.0%	2,531,089	2,840,878	-10.9%
AD/CD CROSS RATES	0	0	0.0%	9	11	-0.18	0	0	0.0%	39	43	-9.3%
AD/JY CROSS RATES	0	0	0.0%	2,791	3,090	-0.1	0	0	0.0%	9,759	4,891	99.5%
AD/NE CROSS RATES	0	0	0.0%	0	16	-1	0	0	0.0%	0	21	-100.0%
BP/JY CROSS RATES	0	0	0.0%	547	384	0.42	0	0	0.0%	2,767	2,633	5.1%
BP/SF CROSS RATES	0	0	0.0%	96	55	0.75	0	0	0.0%	914	374	144.4%
CD/JY CROSS RATES	0	0	0.0%	64	30	1.13	0	0	0.0%	195	112	74.1%
EC/AD CROSS RATES	0	0	0.0%	161	245	-0.34	0	0	0.0%	1,583	1,320	19.9%
EC/CD CROSS RATES	0	0	0.0%	4,066	122	32.33	0	0	0.0%	8,735	1,172	645.3%
EC/NOK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EC/SEK CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
EFX/BP CROSS RATES	0	0	0.0%	28,224	39,208	-0.28	0	0	0.0%	191,700	301,480	-36.4%
EFX/JY CROSS RATES	0	0	0.0%	29,753	106,835	-0.72	0	0	0.0%	167,200	416,073	-59.8%
EFX/SF CROSS RATES	0	0	0.0%	13,892	23,568	-0.41	0	0	0.0%	107,582	151,432	-29.0%
SF/JY CROSS RATES	0	0	0.0%	0	85	-1	0	0	0.0%	0	338	-100.0%
SKR/USD CROSS RATES	0	0	0.0%	397	745	-0.47	0	0	0.0%	1,921	2,132	-9.9%
CZECK KORUNA (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CZECK KORUNA (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HUNGARIAN FORINT (US)	0	0	0.0%	0	0	0	0	0	0.0%	0	10	-100.0%
HUNGARIAN FORINT (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
POLISH ZLOTY (US)	0	0	0.0%	0	1	-1	32	0	0.0%	19	31	-38.7%
POLISH ZLOTY (EC)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SHEKEL	0	0	0.0%	0	1	-1	0	0	0.0%	10	3	233.3%
RMB USD	0	0	0.0%	1,207	1,367	-0.12	0	0	0.0%	5,364	2,199	143.9%
RMB EURO	0	-	-	0	-		0	-	-	0	-	-
KOREAN WON	0	0	0.0%	3	0	0	0	0	0.0%	40	31	29.0%
TURKISH LIRA	0	0	0.0%	0	0	0	0	0	0.0%	2	0	0.0%
TURKISH LIRA (EU)	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
E-MICRO EUR/USD	0	0	0.0%	120,588	206,294	-0.42	0	0	0.0%	717,695	775,729	-7.5%
E-MICRO GBP/USD	0	0	0.0%	19,835	34,059	-0.42	0	0	0.0%	126,302	170,389	-25.9%
E-MICRO USD/CAD	0	0	0.0%	0	0	0	0	0	0.0%	2	9	-77.8%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>FX Futures</b>												
E-MICRO USD/CHF	0	0	0.0%	0	0	0	0	0	0.0%	4	0	0.0%
E-MICRO USD/JPY	0	0	0.0%	5	6	-0.17	0	0	0.0%	14	38	-63.2%
E-MICRO AUD/USD	0	0	0.0%	26,450	25,111	0.05	0	0	0.0%	155,038	81,205	90.9%
MICRO JPY/USD	0	0	0.0%	7,091	21,545	-0.67	0	0	0.0%	58,120	58,154	-0.1%
MICRO CHF/USD	0	0	0.0%	3,493	7,420	-0.53	0	0	0.0%	17,957	25,238	-28.8%
MICRO CAD/USD	0	0	0.0%	7,618	5,692	0.34	0	0	0.0%	56,491	17,718	218.8%
EURO QUARTERLY VARIANCE	0	-	-	0	-	-	0	-	-	0	-	-
INDIAN RUPEE	0	0	0.0%	3,138	13,024	-0.76	0	0	0.0%	15,202	25,035	-39.3%
USDZAR	0	-	-	146	-	-	0	-	-	742	-	-
RMB JY	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
<b>FX Options</b>												
AUSTRALIAN DOLLAR	11,302	28,033	-59.7%	83,791	113,476	-0.26	47,064	95,257	-50.6%	457,960	380,590	20.3%
BRITISH POUND	10,370	10,549	-1.7%	128,331	88,172	0.46	76,221	43,362	75.8%	827,358	468,005	76.8%
BRAZIL REAL	0	-	-	0	-	-	0	-	-	10	-	-
CANADIAN DOLLAR	5,684	10,356	-45.1%	93,762	56,612	0.66	33,749	51,516	-34.5%	425,640	278,731	52.7%
EURO FX	52,100	80,021	-34.9%	312,990	376,619	-0.17	216,208	376,001	-42.5%	1,550,843	1,894,843	-18.2%
JAPANESE YEN	20,592	51,428	-60.0%	160,651	387,078	-0.58	120,050	162,433	-26.1%	700,795	1,240,971	-43.5%
MEXICAN PESO	26	100	-74.0%	61	388	-0.84	73	280	-73.9%	71	817	-91.3%
NEW ZEALND DOLLAR	0	0	0.0%	70	5	13	0	0	0.0%	144	24	500.0%
RUSSIAN RUBLE	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SWISS FRANC	12	442	-97.3%	17,494	8,701	1.01	2,089	2,915	-28.3%	80,541	40,232	100.2%
EFX/BP CROSS RATES	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
EFX/JY CROSS RATES	0	-	-	0	-	-	0	-	-	0	-	-
EFX/SF CROSS RATES	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	0	0	0.0%	1,007	3,154	-0.68	100	0	0.0%	5,475	14,129	-61.2%
EURO FX (EU)	0	1	-100.0%	5,772	5,217	0.11	1	1	0.0%	20,895	29,989	-30.3%
SWISS FRANC (EU)	0	0	0.0%	216	841	-0.74	0	0	0.0%	994	3,019	-67.1%
CANADIAN DOLLAR (EU)	0	0	0.0%	357	744	-0.52	0	0	0.0%	1,705	5,791	-70.6%
BRITISH POUND (EU)	0	0	0.0%	295	976	-0.7	1	3	-66.7%	4,700	9,416	-50.1%
AUSTRALIAN DLR (EU)	0	0	0.0%	454	779	-0.42	0	75	-100.0%	1,583	1,968	-19.6%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
CORN	225,882	219,826	2.8%	6,432,776	6,573,378	-0.02	632,511	716,676	-11.7%	24,525,878	21,913,038	11.9%
SOYBEAN	66,959	89,815	-25.4%	3,915,514	4,234,530	-0.08	255,291	308,430	-17.2%	15,677,462	15,015,906	4.4%
SOYBEAN MEAL	24,239	52,623	-53.9%	1,581,535	1,844,044	-0.14	103,584	191,056	-45.8%	6,180,350	6,076,094	1.7%
SOYBEAN OIL	24,716	55,133	-55.2%	1,958,069	2,334,211	-0.16	94,614	214,871	-56.0%	7,703,537	7,946,757	-3.1%
OATS	113	241	-53.1%	16,004	28,806	-0.44	648	602	7.6%	79,361	96,111	-17.4%
ROUGH RICE	85	573	-85.2%	22,251	38,802	-0.43	627	1,384	-54.7%	65,060	110,881	-41.3%
WHEAT	76,879	37,414	105.5%	3,047,505	2,809,946	0.08	182,015	129,924	40.1%	11,253,908	9,239,686	21.8%
MINI CORN	770	931	-17.3%	15,100	17,432	-0.13	2,574	3,449	-25.4%	60,205	72,380	-16.8%
MINI SOYBEAN	1,411	1,679	-16.0%	23,926	17,952	0.33	5,424	5,505	-1.5%	98,517	100,029	-1.5%
MINI WHEAT	162	206	-21.4%	8,872	6,645	0.34	670	462	45.0%	31,311	32,254	-2.9%
LIVE CATTLE	104,168	120,232	-13.4%	740,720	856,813	-0.14	531,703	654,089	-18.7%	3,928,845	4,123,540	-4.7%
FEEDER CATTLE	13,000	16,548	-21.4%	133,858	171,113	-0.22	53,306	60,837	-12.4%	548,163	627,883	-12.7%
LEAN HOGS	57,363	77,916	-26.4%	702,963	753,491	-0.07	338,700	463,580	-26.9%	3,639,405	3,186,100	14.2%
LUMBER	815	2,061	-60.5%	13,644	24,255	-0.44	3,185	4,940	-35.5%	50,408	95,170	-47.0%
WOOD PULP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MILK	314	642	-51.1%	22,629	28,756	-0.21	3,838	2,637	45.5%	113,911	95,055	19.8%
MLK MID	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
NFD MILK	1	0	0.0%	2,058	572	2.6	219	0	0.0%	10,313	2,310	346.5%
BUTTER CS	0	0	0.0%	1,653	2,129	-0.22	0	0	0.0%	11,468	7,038	62.9%
CLASS IV MILK	186	344	-45.9%	1,330	1,112	0.2	2,550	953	167.6%	12,098	2,398	404.5%
DRY WHEY	0	0	0.0%	1,129	721	0.57	0	0	0.0%	3,963	4,153	-4.6%
GSCI EXCESS RETURN FUT	0	0	0.0%	5	0	0	0	0	0.0%	118	175	-32.6%
GOLDMAN SACHS	2,155	2,323	-7.2%	20,704	22,578	-0.08	11,748	12,496	-6.0%	83,486	99,927	-16.5%
ETHANOL	0	0	0.0%	23,831	36,685	-0.35	0	0	0.0%	81,945	129,562	-36.8%
HDD WEATHER	0	0	0.0%	0	100	-1	0	0	0.0%	1,089	787	38.4%
CDD WEATHER	0	0	0.0%	0	20	-1	0	0	0.0%	0	20	-100.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	300	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	50	-1	0	0	0.0%	0	50	-100.0%
CAT WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	-	-	0	-	-	0	-	-	0	-	-
WKLY AVG TEMP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HOUSING INDEX	0	0	0.0%	14	11	0.27	0	0	0.0%	60	52	15.4%

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## CME Group Exchange Volume Comparison Report - Monthly

	Open Outcry APR 2014	Open Outcry APR 2013	% CHG	ELEC APR 2014	ELEC APR 2013	% CHG	Open Outcry Y.T.D 2014	Open Outcry Y.T.D 2013	% CHG	ELEC Y.T.D 2014	ELEC Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments</b>												
<b>Futures</b>												
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
DOW-UBS COMMOD INDEX	0	0	0.0%	10,377	4,887	1.12	0	0	0.0%	66,620	101,396	-34.3%
COTTON	0	0	0.0%	99	75	0.32	0	0	0.0%	228	297	-23.2%
COCOA TAS	0	0	0.0%	35	14	1.5	0	0	0.0%	50	102	-51.0%
COFFEE	0	0	0.0%	16	46	-0.65	0	0	0.0%	61	131	-53.4%
SUGAR 11	0	0	0.0%	31	76	-0.59	0	0	0.0%	119	396	-69.9%
USD CRUDE PALM OIL	0	0	0.0%	0	40	-1	0	0	0.0%	0	100	-100.0%
CASH-SETTLED CHEESE	0	0	0.0%	4,584	2,351	0.95	150	0	0.0%	17,223	10,443	64.9%
OTC SP GSCI ER SWAP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DOW-UBS COMMOD INDEX SW	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
GRAIN BASIS SWAPS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
OTC SP GSCI ER 3MTH SWAP	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
FERTILIZER PRODUCTS	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
DJ_UBS ROLL SELECT INDEX	0	-	-	0	-	-	0	-	-	192	-	-
S&P GSCI ENHANCED ER SWA	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
MALAYSIAN PALM SWAP	0	-	-	0	-	-	0	-	-	0	-	-
WHEAT HRW	0	681	-100.0%	0	644,553	-1	0	681	-100.0%	0	644,553	-100.0%
<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
CORN	754,713	1,518,671	-50.3%	714,956	948,101	-0.25	3,017,316	4,732,265	-36.2%	3,227,218	2,982,888	8.2%
SOYBEAN	596,201	523,881	13.8%	676,698	538,929	0.26	2,047,410	2,267,015	-9.7%	2,427,131	2,083,213	16.5%
SOYBEAN MEAL	79,054	77,843	1.6%	72,149	60,858	0.19	301,293	295,216	2.1%	286,045	223,637	27.9%
SOYBEAN OIL	83,302	123,577	-32.6%	38,651	39,702	-0.03	413,852	446,030	-7.2%	115,154	116,414	-1.1%
SOYBEAN CRUSH	87	197	-55.8%	0	0	0	877	1,069	-18.0%	0	0	0.0%
OATS	273	2,007	-86.4%	371	1,443	-0.74	4,564	5,411	-15.7%	4,383	5,148	-14.9%
ROUGH RICE	371	1,194	-68.9%	1,004	468	1.15	1,587	6,045	-73.7%	3,041	1,051	189.3%
WHEAT	279,116	222,057	25.7%	271,437	207,716	0.31	1,128,555	964,173	17.0%	1,040,155	810,940	28.3%
LIVE CATTLE	83,657	89,051	-6.1%	154,904	136,009	0.14	308,453	465,144	-33.7%	749,004	614,992	21.8%
FEEDER CATTLE	2,862	1,924	48.8%	17,278	19,966	-0.13	8,976	8,377	7.2%	67,896	72,052	-5.8%
LEAN HOGS	70,214	28,142	149.5%	213,562	76,881	1.78	277,901	127,589	117.8%	832,182	355,043	134.4%
LUMBER	0	358	-100.0%	1,291	803	0.61	15	1,051	-98.6%	5,449	2,779	96.1%
MILK	14,345	16,413	-12.6%	9,206	8,957	0.03	74,265	70,924	4.7%	39,580	29,219	35.5%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
MLK MID	63	103	-38.8%	0	0	0	362	281	28.8%	0	0	0.0%
NFD MILK	595	332	79.2%	284	0	0	3,586	752	376.9%	383	0	0.0%
BUTTER CS	415	2,091	-80.2%	10	0	0	1,785	4,922	-63.7%	89	6	1,383.3%
CLASS IV MILK	1,206	1,563	-22.8%	290	95	2.05	7,469	3,744	99.5%	2,081	149	1,296.6%
DRY WHEY	60	217	-72.4%	0	0	0	1,072	761	40.9%	0	0	0.0%
HDD WEATHER	0	0	0.0%	0	0	0	75	16	368.8%	0	0	0.0%
CDD WEATHER	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT WEATHER EUROPEAN	0	-	-	0	-	-	0	-	-	0	-	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
PACIFIC RIM DAT SS WTHR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SBIN M HURR	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
CORN NEARBY+2 CAL SPRD	7,956	21,204	-62.5%	197	0	0	23,538	44,288	-46.9%	1,026	40	2,465.0%
SOYBN NEARBY+2 CAL SPRD	3,731	76	4,809.2%	50	0	0	4,979	102	4,781.4%	50	0	0.0%
WHEAT NEARBY+2 CAL SPRD	8,897	3,837	131.9%	505	0	0	19,502	10,185	91.5%	1,105	26	4,150.0%
JULY-DEC CORN CAL SPRD	16,197	10,180	59.1%	359	16	21.44	60,231	47,113	27.8%	1,096	135	711.9%
DEC-JULY WHEAT CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
JULY-NOV SOYBEAN CAL SPR	13,726	11,319	21.3%	0	0	0	27,941	26,668	4.8%	0	0	0.0%
JULY-DEC WHEAT CAL SPRD	1,469	3,275	-55.1%	4	18	-0.78	3,858	4,010	-3.8%	53	68	-22.1%
JULY-JULY WHEAT CAL SPRD	180	206	-12.6%	19	2	8.5	463	392	18.1%	29	2	1,350.0%
NOV-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOYMEAL NEARBY+2 CAL SPR	0	-	-	0	-	-	0	-	-	0	-	-
LV CATL CSO	0	50	-100.0%	0	0	0	362	645	-43.9%	0	0	0.0%
SBIN HURR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPR	0	-	-	0	-	-	5	-	-	0	-	-
JULY-DEC SOY OIL CAL SPRD	0	157	-100.0%	0	0	0	225	397	-43.3%	0	0	0.0%
NOV-JULY SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SOY OIL NEARBY+2 CAL SPRD	175	261	-33.0%	5	0	0	1,651	621	165.9%	30	0	0.0%
CASH-SETTLED CHEESE	833	1,536	-45.8%	0	94	-1	6,842	7,584	-9.8%	664	234	183.8%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0	0	0	100	-100.0%	0	0	0.0%

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## CME Group Exchange Volume Comparison Report - Monthly

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<b>Commodities and Alternative Investments</b>												
<b>Options</b>												
WHEAT-CORN ICSD	29	100	-71.0%	0	0	0	90	120	-25.0%	0	0	0.0%
DEC-DEC CORN CAL SPRD	10	0	0.0%	0	0	0	229	0	0.0%	0	0	0.0%
SNOWFALL	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
SEAS SNOWFALL	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPR	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0	0	0	0	0.0%	0	0	0.0%
JAN-MAY SOYBEAN CAL SPRD	-	0	0.0%	-	0	0	-	0	0.0%	-	0	0.0%
MAY-NOV SOYBEAN CAL SPR	0	80	-100.0%	0	0	0	250	80	212.5%	0	0	0.0%
MAR-DEC CORN CAL SPRD	0	-	-	0	-	-	60	-	-	0	-	-
MAR-JULY WHEAT CAL SPRD	0	-	-	0	-	-	355	-	-	0	-	-
NOV-DEC SOYBEAN CSO	600	-	-	0	-	-	650	-	-	0	-	-
WHEAT HRW	0	4,765	-100.0%	0	9,822	-1	0	4,765	-100.0%	0	9,822	-100.0%
<b>TOTAL FUTURES GROUP</b>												
Interest Rate Futures	711,422	401,703	77.1%	94,320,657	75,838,575	24.4%	5,489,128	4,866,461	12.8%	404,020,526	348,736,659	15.9%
Equity Index Futures	75,026	118,653	-36.8%	47,129,711	51,829,839	-9.1%	727,813	1,019,173	-28.6%	191,728,633	188,211,030	1.9%
Metals Futures	122,292	131,465	-7.0%	5,518,592	9,358,825	-41.0%	387,596	443,221	-12.6%	23,540,998	28,329,960	-16.9%
Energy Futures	53,424	79,185	-32.5%	22,245,151	28,539,033	-22.1%	240,735	298,604	-19.4%	92,572,675	100,146,388	-7.6%
FX Futures	7,381	15,989	-53.8%	10,619,507	17,974,458	-40.9%	147,771	116,567	26.8%	55,154,548	72,784,362	-24.2%
Commodities and Alternative Inve	599,218	679,188	-11.8%	18,701,232	20,456,194	-8.6%	2,223,357	2,772,572	-19.8%	74,245,654	69,734,774	6.5%
<b>TOTAL FUTURES</b>	<b>1,568,763</b>	<b>1,426,183</b>	<b>10.0%</b>	<b>198,534,850</b>	<b>203,996,924</b>	<b>-2.7%</b>	<b>9,216,400</b>	<b>9,516,598</b>	<b>-3.2%</b>	<b>841,263,034</b>	<b>807,943,173</b>	<b>4.1%</b>
<b>TOTAL OPTIONS GROUP</b>												
Equity Index Options	848,339	1,006,776	-15.7%	9,581,065	6,722,523	42.5%	3,239,344	2,993,670	8.2%	37,624,194	23,274,688	61.7%
Interest Rate Options	16,291,578	9,893,121	64.7%	9,128,022	5,429,142	68.1%	69,848,460	42,570,428	64.1%	35,779,350	25,124,483	42.4%
Metals Options	326,148	499,562	-34.7%	378,496	975,949	-61.2%	960,652	1,486,968	-35.4%	1,836,339	2,832,122	-35.2%
Energy Options	457,956	804,591	-43.1%	1,470,566	1,905,135	-22.8%	1,995,506	2,746,308	-27.3%	6,565,453	5,763,671	13.9%
FX Options	100,086	180,930	-44.7%	805,251	1,042,762	-22.8%	495,556	731,843	-32.3%	4,078,714	4,368,525	-6.6%
Commodities and Alternative Inve	2,020,337	2,666,667	-24.2%	2,173,230	2,049,880	6.0%	7,750,644	9,547,855	-18.8%	8,803,844	7,307,858	20.5%
<b>TOTAL OPTIONS</b>	<b>20,044,444</b>	<b>15,051,647</b>	<b>33.2%</b>	<b>23,536,630</b>	<b>18,125,391</b>	<b>29.9%</b>	<b>84,290,162</b>	<b>60,077,072</b>	<b>40.3%</b>	<b>94,687,894</b>	<b>68,671,347</b>	<b>37.9%</b>

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<b>TOTAL COMBINED</b>												
Interest Rate	17,003,000	10,294,824	65.2%	103,448,679	81,267,717	27.3%	75,337,588	47,436,889	58.8%	439,799,876	373,861,142	17.6%
Equity Index	923,365	1,125,429	-18.0%	56,710,776	58,552,362	-3.1%	3,967,157	4,012,843	-1.1%	229,352,827	211,485,718	8.4%
Metals	448,440	631,027	-28.9%	5,897,088	10,334,774	-42.9%	1,348,248	1,930,189	-30.1%	25,377,337	31,162,082	-18.6%
Energy	511,380	883,776	-42.1%	23,715,717	30,444,168	-22.1%	2,236,241	3,044,912	-26.6%	99,138,128	105,910,059	-6.4%
FX	107,467	196,919	-45.4%	11,424,758	19,017,220	-39.9%	643,327	848,410	-24.2%	59,233,262	77,152,887	-23.2%
Commodities and Alternative Inve	2,619,555	3,345,855	-21.7%	20,874,462	22,506,074	-7.2%	9,974,001	12,320,427	-19.0%	83,049,498	77,042,632	7.8%
<b>GRAND TOTAL</b>	<b>21,613,207</b>	<b>16,477,830</b>	<b>31.2%</b>	<b>222,071,480</b>	<b>222,122,315</b>	<b>0.0%</b>	<b>93,506,562</b>	<b>69,593,670</b>	<b>34.4%</b>	<b>935,950,928</b>	<b>876,614,520</b>	<b>6.8%</b>

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