

CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Interest Rate Futures								
30-YR BOND	6,867,688	7,691,908	-10.7%	8,211,959	-16.4%	20,950,722	26,342,680	-20.5%
10-YR NOTE	27,675,284	24,606,733	12.5%	29,772,231	-7.0%	80,665,640	82,899,951	-2.7%
5-YR NOTE	16,060,601	11,971,061	34.2%	18,021,960	-10.9%	47,164,183	42,927,787	9.9%
2-YR NOTE	4,670,193	3,786,499	23.3%	6,437,082	-27.4%	15,112,138	15,445,186	-2.2%
FED FUND	470,610	347,081	35.6%	341,386	37.9%	1,186,705	1,170,153	1.4%
10-YR SWAP	0	37,679	-100.0%	0	0.0%	0	50,686	-100.0%
5-YR SWAP	0	18,030	-100.0%	0	0.0%	0	27,681	-100.0%
EUROYEN	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	57,945,354	37,526,202	54.4%	38,750,147	49.5%	151,456,844	110,479,095	37.1%
5-YR SWAP RATE	105,457	36,313	190.4%	19,775	433.3%	167,536	73,739	127.2%
2-YR SWAP RATE	8,583	9,588	-10.5%	3,177	170.2%	13,291	26,120	-49.1%
10-YR SWAP RATE	130,055	46,675	178.6%	20,044	548.8%	184,316	83,390	121.0%
EMINI ED	0	0	0.0%	0	0.0%	0	0	0.0%
7-YR SWAP	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP	0	16	-100.0%	0	0.0%	0	62	-100.0%
1-MONTH EURODOLLAR	1,374	1,795	-23.5%	2,508	-45.2%	4,332	6,070	-28.6%
ULTRA T-BOND	1,890,821	1,434,978	31.8%	2,937,191	-35.6%	6,298,928	5,089,780	23.8%
OTR 2-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 10-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
OTR 5-YR NOTE	0	0	0.0%	0	-	0	0	0.0%
30-YR SWAP RATE	11,637	1,562	645.0%	4,424	163.0%	18,976	5,456	247.8%
SOVEREIGN YIELD FUTURE	0	0	0.0%	0	-	0	0	0.0%
EURO BONDS	0	0	0.0%	0	0.0%	0	0	0.0%
Interest Rate Options								
30-YR BOND	1,325,643	1,619,560	-18.1%	1,156,227	14.7%	3,615,727	4,489,281	-19.5%
10-YR NOTE	8,712,615	6,133,501	42.0%	9,166,171	-4.9%	26,354,836	19,865,272	32.7%
5-YR NOTE	2,393,304	1,206,835	98.3%	1,619,278	47.8%	6,353,580	5,774,071	10.0%
2-YR NOTE	241,329	107,553	124.4%	101,814	137.0%	456,369	556,498	-18.0%
FED FUND	4,502	5,602	-19.6%	0	0.0%	6,449	26,161	-75.3%
FLEX 30-YR BOND	0	0	0.0%	3,200	-100.0%	3,200	0	0.0%
FLEX 10-YR NOTE	0	0	0.0%	0	0.0%	0	0	0.0%
EURODOLLARS	2,348,391	2,058,602	14.1%	1,951,715	20.3%	6,720,146	4,324,991	55.4%
EURO MIDCURVE	16,893,346	5,839,640	189.3%	11,533,057	46.5%	43,435,423	19,677,269	120.7%
TOMMI MIDCURVE	0	0	0.0%	0	-	0	0	0.0%
ULTRA T-BOND	5,338	5,930	-10.0%	22,159	-75.9%	29,421	18,776	56.7%

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Equity Index Futures								
\$25 DJ	0	16	-100.0%	0	0.0%	0	21	-100.0%
DJIA	13,968	21,803	-35.9%	11,102	25.8%	33,493	43,594	-23.2%
MINI \$5 DOW	3,965,002	3,044,934	30.2%	3,115,644	27.3%	10,261,405	7,713,434	33.0%
E-MINI S&P500	43,037,944	43,787,446	-1.7%	33,264,644	29.4%	110,072,604	110,483,894	-0.4%
S&P 500	525,447	699,646	-24.9%	192,965	172.3%	918,873	1,211,885	-24.2%
S&P 600 SMALLCAP EMINI	22	113	-80.5%	5	340.0%	37	158	-76.6%
E-MINI MIDCAP	604,474	582,358	3.8%	360,548	67.7%	1,334,559	1,226,560	8.8%
S&P 400 MIDCAP	1,034	2,840	-63.6%	2,655	-61.1%	4,970	4,351	14.2%
S&P 500 GROWTH	253	91	178.0%	9	2,711.1%	274	136	101.5%
S&P 500/VALUE	443	112	295.5%	19	2,231.6%	469	136	244.9%
E-MINI NASDAQ 100	7,514,032	4,911,619	53.0%	5,236,118	43.5%	18,391,161	13,697,321	34.3%
NASDAQ	29,456	21,117	39.5%	14,461	103.7%	70,560	65,135	8.3%
NIKKEI 225 (\$) STOCK	551,674	428,282	28.8%	379,938	45.2%	1,302,733	953,878	36.6%
NIKKEI 225 (YEN) STOCK	1,218,891	937,073	30.1%	1,041,608	17.0%	3,375,936	2,453,956	37.6%
DJ US REAL ESTATE	17,257	5,547	211.1%	4,001	331.3%	25,185	7,613	230.8%
E-MICRO NIFTY	0	0	0.0%	0	0.0%	0	40	-100.0%
E-MINI NIFTY	0	0	0.0%	0	-	0	0	0.0%
S&P ENERGY SECTOR	6,416	5,820	10.2%	3,274	96.0%	16,018	12,826	24.9%
S&P TECHNOLOGY SECTOR	6,515	4,198	55.2%	1,312	396.6%	9,935	6,306	57.5%
S&P MATERIALS SECTOR	1,897	2,998	-36.7%	633	199.7%	3,969	5,447	-27.1%
BESPOKE CUSTOM INDEXES	0	0	0.0%	0	-	0	0	0.0%
S&P HEALTH CARE SECTOR	4,857	9,950	-51.2%	1,567	210.0%	7,266	15,324	-52.6%
S&P UTILITIES SECTOR	10,768	5,142	109.4%	1,895	468.2%	16,391	9,577	71.1%
S&P FINANCIAL SECTOR	5,445	6,205	-12.2%	824	560.8%	7,926	13,197	-39.9%
S&P INDUSTRIAL SECTOR	2,117	3,733	-43.3%	2,318	-8.7%	5,521	5,385	2.5%
IBOVESPA INDEX	309	2,544	-87.9%	624	-50.5%	1,758	7,675	-77.1%
S&P CONSUMER DISCRETNRY SE	5,890	2,287	157.5%	1,189	395.4%	8,429	4,173	102.0%
S&P CONSUMER STAPLES SECT	7,451	5,281	41.1%	3,283	127.0%	12,604	9,940	26.8%
Equity Index Options								
DJIA	43	4,069	-98.9%	6	616.7%	51	4,190	-98.8%
MINI \$5 DOW	8,490	14,637	-42.0%	10,275	-17.4%	31,632	38,635	-18.1%
E-MINI S&P500	5,790,848	4,108,277	41.0%	6,055,955	-4.4%	17,643,881	11,685,889	51.0%
S&P 500	554,714	611,879	-9.3%	656,798	-15.5%	1,713,511	1,652,607	3.7%
E-MINI MIDCAP	99	74	33.8%	63	57.1%	385	257	49.8%
E-MINI NASDAQ 100	291,069	49,554	487.4%	325,058	-10.5%	835,725	161,566	417.3%
NASDAQ	31	18	72.2%	22	40.9%	92	45	104.4%
EOM S&P 500	55,338	91,212	-39.3%	76,356	-27.5%	233,555	222,372	5.0%
EOM EMINI S&P	706,904	655,140	7.9%	1,004,750	-29.6%	2,944,102	1,508,600	95.2%
EOW1 S&P 500	50,961	4,318	1,080.2%	65,027	-21.6%	177,313	13,731	1,191.3%
EOW1 EMINI S&P 500	904,772	263,837	242.9%	1,013,230	-10.7%	2,599,239	1,086,555	139.2%
EOW2 S&P 500	83,243	19,623	324.2%	54,658	52.3%	215,866	44,445	385.7%
EOW2 EMINI S&P 500	914,972	317,722	188.0%	836,943	9.3%	2,434,723	1,011,445	140.7%
EOW4 EMINI S&P 500	862,586	554,568	55.5%	7,480	11,431.9%	1,604,059	1,108,722	44.7%

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Metals Futures								
COMEX GOLD	4,200,321	3,906,568	7.5%	2,607,548	61.1%	10,562,712	11,760,029	-10.2%
E-MINI SILVER	0	0	0.0%	0	0.0%	0	1	-100.0%
COMEX MINY GOLD	6,897	7,500	-8.0%	2,276	203.0%	13,886	25,264	-45.0%
COMEX MINY COPPER	1,626	1,206	34.8%	614	164.8%	2,781	3,953	-29.6%
COMEX MINY SILVER	1,038	1,218	-14.8%	1,535	-32.4%	3,364	5,928	-43.3%
COMEX SILVER	973,739	780,310	24.8%	1,498,846	-35.0%	3,387,610	3,148,438	7.6%
COMEX COPPER	1,401,780	1,199,148	16.9%	1,236,248	13.4%	3,687,957	3,910,665	-5.7%
NYMEX HOT ROLLED STEEL	6,002	6,814	-11.9%	2,376	152.6%	12,331	18,000	-31.5%
NYMEX PLATINUM	389,315	335,276	16.1%	194,296	100.4%	801,076	891,268	-10.1%
URANIUM	181	155	16.8%	7	2,485.7%	752	1,559	-51.8%
PALLADIUM	136,126	87,681	55.3%	158,760	-14.3%	382,388	413,489	-7.5%
NYMEX IRON ORE FUTURES	4,022	1,075	274.1%	4,580	-12.2%	12,307	2,379	417.3%
E-MICRO GOLD	30,048	21,816	37.7%	21,045	42.8%	77,778	66,925	16.2%
COPPER	3,109	56	5,451.8%	1,003	210.0%	4,253	229	1,757.2%
SILVER	14,554	0	-	19,562	-25.6%	44,591	0	-
FERROUS PRODUCTS	0	294	-100.0%	10	-100.0%	10	671	-98.5%
AUSTRIALIAN COKE COAL	157	6	2,516.7%	200	-21.5%	549	15	3,560.0%
IRON ORE	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	145	0	-	413	-64.9%	789	0	-
Metals Options								
COMEX GOLD	676,671	855,227	-20.9%	713,979	-5.2%	2,079,095	2,944,540	-29.4%
COMEX SILVER	120,590	117,518	2.6%	186,896	-35.5%	478,458	443,936	7.8%
COMEX COPPER	2,178	3,603	-39.6%	1,491	46.1%	5,449	6,254	-12.9%
NYMEX HOT ROLLED STEEL	0	2,400	-100.0%	0	0.0%	0	3,750	-100.0%
NYMEX PLATINUM	16,105	16,267	-1.0%	6,309	155.3%	36,853	79,386	-53.6%
PALLADIUM	24,165	21,380	13.0%	2,779	769.6%	29,987	55,350	-45.8%
SHORT TERM GOLD	30	0	0.0%	0	0.0%	30	140	-78.6%
SHORT TERM	40	0	0.0%	0	-	40	0	0.0%
IRON ORE CHINA	2,870	788	264.2%	2,700	6.3%	5,908	2,936	101.2%
Energy Futures								
ETHANOL FWD	854	7,157	-88.1%	1,547	-44.8%	4,394	20,329	-78.4%
CHICAGO BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	4,453	1,028	333.2%	4,692	-5.1%	10,885	1,210	799.6%
NORTHWEST ROCKIES BASIS S	0	0	0.0%	887	-100.0%	1,005	117	759.0%
HEATING OIL VS ICE GASOIL	6,035	15,360	-60.7%	5,205	15.9%	13,610	23,433	-41.9%
FUEL OIL CRACK VS ICE	5,630	22,481	-75.0%	5,070	11.0%	15,974	78,656	-79.7%
FUEL OIL NWE CRACK VS ICE	95	1,599	-94.1%	64	48.4%	414	6,384	-93.5%
NGPL MIDCONTINENT INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEXOK INDEX	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	0	855	-100.0%	84	-100.0%	104	1,993	-94.8%
NATURAL GAS	38,628	8,277	366.7%	85,769	-55.0%	191,854	20,299	845.1%
HTG OIL	0	6,537	-100.0%	0	0.0%	0	17,261	-100.0%
LTD NAT GAS	200,309	334,328	-40.1%	216,996	-7.7%	717,655	621,788	15.4%
GASOIL MINI CALENDAR SWAP	329	234	40.6%	360	-8.6%	862	246	250.4%

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Energy Futures								
GASOIL 0.1 ROTTERDAM BARG	0	20	-100.0%	0	0.0%	10	39	-74.4%
N ROCKIES PIPE SWAP	0	0	-	0	0.0%	0	0	-
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	114	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	0.0%	0	0	-
BRENT OIL LAST DAY	1,047,143	456,933	129.2%	872,772	20.0%	2,920,069	1,196,780	144.0%
BRENT CALENDAR SWAP	5,377	11,736	-54.2%	5,860	-8.2%	24,663	30,399	-18.9%
GASOIL 0.1 CARGOES CIF NE	0	29	-100.0%	0	0.0%	10	48	-79.2%
GASOIL 0.1 RDM BRGS VS I	30	921	-96.7%	30	0.0%	708	1,886	-62.5%
GASOIL 0.1 CIF NWE VS ISE	0	0	0.0%	0	0.0%	10	6	66.7%
NY H OIL PLATTS VS NYMEX	300	0	0.0%	1,980	-84.8%	2,555	0	0.0%
MARS (ARGUS) VS WTI SWAP	5,940	90	6,500.0%	1,710	247.4%	9,815	990	891.4%
MARS (ARGUS) VS WTI TRD M	0	450	-100.0%	255	-100.0%	450	540	-16.7%
WTS (ARGUS) VS WTI TRD MT	770	1,804	-57.3%	1,465	-47.4%	2,518	3,334	-24.5%
SINGAPORE 180CST BALMO	47	194	-75.8%	95	-50.5%	217	699	-69.0%
SINGAPORE 380CST BALMO	88	88	0.0%	82	7.3%	244	223	9.4%
SINGAPORE JET KERO BALMO	0	200	-100.0%	270	-100.0%	270	603	-55.2%
SINGAPORE NAPHTHA BALMO	0	0	0.0%	100	-100.0%	100	0	0.0%
DUBAI CRUDE OIL BALMO	0	200	-100.0%	42	-100.0%	42	200	-79.0%
EURO 3.5% FUEL OIL RDM B	132	399	-66.9%	105	25.7%	885	1,133	-21.9%
EURO 1% FUEL OIL NEW BALM	30	38	-21.1%	33	-9.1%	89	122	-27.0%
NY HARBOR 1% FUEL OIL BAL	235	908	-74.1%	171	37.4%	626	2,160	-71.0%
GULF COAST 3% FUEL OIL BA	1,279	1,979	-35.4%	1,760	-27.3%	3,720	5,337	-30.3%
PREMIUM UNLD 10P FOB MED	435	346	25.7%	359	21.2%	1,021	1,443	-29.2%
GASOIL 10P CRG CIF NW VS	14	5	180.0%	30	-53.3%	49	15	226.7%
GASOIL 0.1 CRG CIF NW VS	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD SWAP	2,475	220	1,025.0%	400	518.8%	2,875	445	546.1%
JET FUEL CRG CIF NEW VS I	13	0	0.0%	0	0.0%	13	0	0.0%
3.5% FUEL OIL CID MED SWA	300	66	354.5%	0	0.0%	300	81	270.4%
ARGUS PROPAN FAR EST INDE	106	305	-65.2%	57	86.0%	401	857	-53.2%
ULSD 10PPM CIF VS ICE GAS	0	10	-100.0%	0	0.0%	0	15	-100.0%
NEW YORK 0.3% FUEL OIL HI	0	475	-100.0%	0	0.0%	0	500	-100.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL BRG FOB RDM VS I	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NILL DA OFF-PEAK	51,945	41,173	26.2%	5,754	802.8%	75,571	112,617	-32.9%
PJM AECO DA OFF-PEAK	0	0	0.0%	126,432	-100.0%	126,432	70,320	79.8%
PJM DAYTON DA PEAK	110	530	-79.2%	2,855	-96.1%	16,764	2,403	597.6%
PJM BGE DA PEAK	0	0	0.0%	0	0.0%	0	510	-100.0%
PJM BGE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	9,360	-100.0%
PJM DPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	0	0	0.0%	0	-	0	0	0.0%
PJM JCPL DA PEAK	0	0	0.0%	7,660	-100.0%	7,660	0	0.0%
PJM JCPL DA OFF-PEAK	0	0	0.0%	140,480	-100.0%	140,480	0	0.0%
PJM PEPKO DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEPKO DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%

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	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PJM WESTHDA PEAK	0	154	-100.0%	14,554	-100.0%	15,759	6,832	130.7%
PJM WESTH DA OFF-PEAK	1,840	0	0.0%	268,947	-99.3%	301,999	131,002	130.5%
PJM WESTH RT PEAK	3,999	154	2,496.8%	54,433	-92.7%	74,614	11,794	532.6%
PJM WESTH RT OFF-PEAK	73,840	225,400	-67.2%	76,265	-3.2%	397,917	560,309	-29.0%
ALGONQUIN CITYGATES BASIS	2,180	0	0.0%	0	0.0%	6,948	112	6,103.6%
TENNESSEE ZONE 0 NG INDE	0	0	0.0%	0	-	0	0	0.0%
TENNESSEE 500 LEG NG INDE	0	0	0.0%	0	0.0%	0	0	0.0%
MICHCON NG INDEX SWAP	0	368	-100.0%	0	0.0%	0	2,080	-100.0%
TENNESSEE 500 LEG NG SWIN	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF MED SWAP	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	25	67	-62.7%	49	-49.0%	255	182	40.1%
ULSD 10PPM CIF MED SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	90	160	-43.8%	51	76.5%	236	329	-28.3%
BRENT BALMO SWAP	61	0	0.0%	528	-88.4%	1,049	1,665	-37.0%
ICE GASOIL BALMO SWAP	0	0	0.0%	33	-100.0%	33	0	0.0%
JET FUEL CARGOES CIF NEW	0	0	0.0%	0	-	0	0	0.0%
GASOIL 0.1 CIF NW BALMO S	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	0.0%	0	0.0%	0	0	0.0%
POLYETHYLENE FUTURES	0	10	-100.0%	0	0.0%	0	10	-100.0%
PERMIAN BASIS SWAP	0	724	-100.0%	0	0.0%	0	964	-100.0%
Tetco ELA Basis	0	0	0.0%	0	-	0	0	0.0%
PANHANDLE INDEX SWAP FUTU	0	240	-100.0%	0	0.0%	0	488	-100.0%
PANHANDLE SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST JET FUEL CLNDR	36	6,653	-99.5%	0	0.0%	341	7,028	-95.1%
EUROPE 1% FUEL OIL NWE CA	213	212	0.5%	177	20.3%	570	1,761	-67.6%
SINGAPORE FUEL 180CST CAL	4,293	9,388	-54.3%	5,424	-20.9%	16,058	27,547	-41.7%
NYISO G	0	1,109	-100.0%	0	0.0%	0	5,309	-100.0%
GULF COAST NO.6 FUEL OIL	53,424	66,737	-19.9%	49,231	8.5%	166,537	217,867	-23.6%
NEW YORK HUB ZONE G PEAK	0	0	0.0%	0	0.0%	0	140	-100.0%
NORTHERN ILLINOIS OFF-PEA	68	1,844	-96.3%	0	0.0%	88	2,302	-96.2%
AEP-DAYTON HUB DAILY	0	0	0.0%	180	-100.0%	180	0	0.0%
SINGAPORE FUEL OIL SPREAD	475	1,578	-69.9%	610	-22.1%	2,033	6,379	-68.1%
SINGAPORE JET KERO GASOIL	3,650	2,950	23.7%	1,796	103.2%	7,146	9,275	-23.0%
TRUNKLINE LA BASIS SWAP	0	0	0.0%	0	-	0	0	0.0%
TETCO M-3 INDEX	0	0	0.0%	0	0.0%	504	0	0.0%
DOMINION TRAN INC - APP I	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	414	-100.0%	0	0.0%	0	802	-100.0%
HEATING OIL PHY	2,533,754	2,900,041	-12.6%	2,893,335	-12.4%	8,827,648	8,823,650	0.0%
GASOIL 10PPM CARGOES CIF	2	2	0.0%	4	-50.0%	9	4	125.0%
GASOIL 10PPM VS ICE SWAP	116	374	-69.0%	268	-56.7%	441	965	-54.3%
NY1% VS GC SPREAD SWAP	7,181	8,532	-15.8%	5,278	36.1%	18,552	26,709	-30.5%
SINGAPORE GASOIL BALMO	2,217	264	739.8%	430	415.6%	4,137	1,438	187.7%
EUROPEAN NAPHTHA BALMO	248	195	27.2%	208	19.2%	715	817	-12.5%
PREMIUM UNLD 10PPM CARGOE	0	0	0.0%	0	0.0%	6	0	0.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	0.0%	10	-100.0%	10	0	0.0%
DIESEL 10P BRG FOB RDM VS	5	55	-90.9%	3	66.7%	8	67	-88.1%
ARGUS PROPAN(SAUDI ARAMCC	656	988	-33.6%	614	6.8%	2,490	2,707	-8.0%
PJM AECO DA PEAK	0	0	0.0%	6,894	-100.0%	6,894	3,825	80.2%
N ILLINOIS HUB MTHLY	0	478	-100.0%	40	-100.0%	40	1,942	-97.9%

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CMEG Exchange Volume Report - Monthly

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Energy Futures								
MINY HTG OIL	13	15	-13.3%	11	18.2%	35	35	0.0%
WAHA BASIS	0	162	-100.0%	248	-100.0%	2,192	2,344	-6.5%
MINY NATURAL GAS	27,354	30,007	-8.8%	69,447	-60.6%	161,411	83,697	92.9%
SINGAPORE GASOIL SWAP	13,236	11,664	13.5%	11,965	10.6%	35,497	30,763	15.4%
UP DOWN GC ULSD VS NMX HO	44,303	72,212	-38.6%	46,817	-5.4%	147,747	171,424	-13.8%
PJM NILL DA PEAK	2,669	2,385	11.9%	219	1,118.7%	5,162	7,311	-29.4%
PJM DAYTON DA OFF-PEAK	3,680	9,244	-60.2%	42,131	-91.3%	289,699	39,621	631.2%
LA JET (OPIS) SWAP	800	1,750	-54.3%	1,475	-45.8%	3,400	2,750	23.6%
ULSD UP-DOWN BALMO SWP	4,220	10,690	-60.5%	3,650	15.6%	10,935	14,605	-25.1%
JET FUEL UP-DOWN BALMO CL	7,545	1,960	284.9%	3,670	105.6%	15,155	3,560	325.7%
NGPL STX BASIS	0	0	0.0%	0	-	0	0	0.0%
EIA FLAT TAX ONHWAY DIESE	1,284	879	46.1%	226	468.1%	2,153	1,493	44.2%
ARGUS LLS VS. WTI (ARG) T	1,687	14,326	-88.2%	3,531	-52.2%	11,866	30,277	-60.8%
JAPAN NAPHTHA BALMO SWAP	63	133	-52.6%	112	-43.8%	360	246	46.3%
NY 3.0% FUEL OIL (PLATTS	450	205	119.5%	255	76.5%	1,030	410	151.2%
NY 2.2% FUEL OIL (PLATTS	0	0	0.0%	60	-100.0%	60	0	0.0%
NY 0.7% FUEL OIL (PLATTS	0	0	0.0%	0	-	0	0	0.0%
ARGUS BIODIESEL RME FOB R	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT CFD(PLATTS) VS FRNT	0	180	-100.0%	0	0.0%	0	255	-100.0%
RBOB GASOLINE BALMO CLNDR	40	1,891	-97.9%	655	-93.9%	970	3,914	-75.2%
GASOLINE UP-DOWN BALMO SW	230	1,925	-88.1%	440	-47.7%	1,270	3,180	-60.1%
TRANSCO ZONE 4 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	0	0	0.0%	0	-	0	0	0.0%
COLUMBIA GULF MAIN NAT G	0	0	0.0%	0	0.0%	448	0	0.0%
SOUTHERN NAT LA NAT GAS	0	0	0.0%	0	-	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	0	0	0.0%	0	-	0	0	0.0%
NGPL STX NAT GAS INDEX SW	0	0	0.0%	0	0.0%	0	0	0.0%
COLUMB GULF MAINLINE NG B	3,956	0	0.0%	0	0.0%	6,641	0	0.0%
TENNESSEE 800 LEG NG BASI	0	0	0.0%	0	0.0%	0	1,340	-100.0%
TEXAS EAST W LOUISIANA NG	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	122	0	0.0%	0	0.0%	122	0	0.0%
ONEOK OKLAHOMA NG BASIS	0	20	-100.0%	1,156	-100.0%	1,216	48	2,433.3%
SOUTH STAR TEX OKLHM KNS	0	1,228	-100.0%	0	0.0%	0	1,845	-100.0%
TEXAS GAS ZONE1 NG BASIS	0	0	0.0%	0	0.0%	0	0	0.0%
NYISO ZONE C 5MW D AH O P	0	16,418	-100.0%	0	0.0%	0	16,418	-100.0%
PJM NI HUB 5MW REAL TIME	162,236	146,156	11.0%	12,342	1,214.5%	229,794	396,085	-42.0%
NYISO ZONE G 5MW D AH O P	2,719	23,570	-88.5%	8,140	-66.6%	32,299	93,648	-65.5%
NYISO ZONE J 5MW D AH PK	3,268	1,208	170.5%	2,235	46.2%	5,503	11,371	-51.6%
NYISO ZONE J 5MW D AH O P	1,920	2,369	-19.0%	23,320	-91.8%	25,240	13,154	91.9%
PJM COMED 5MW D AH PK	0	315	-100.0%	0	0.0%	600	315	90.5%
PJM COMED 5MW D AH O PK	0	5,755	-100.0%	0	0.0%	10,560	5,755	83.5%
NEPOOL INTR HUB 5MW D AH	42,477	6,336	570.4%	85,079	-50.1%	144,746	34,496	319.6%
CIN HUB 5MW REAL TIME PK	5,222	1,842	183.5%	1,814	187.9%	8,191	2,042	301.1%
CIN HUB 5MW D AH PK	3,840	1,768	117.2%	1,599	140.2%	5,439	2,455	121.5%
NYISO ZONE A 5MW D AH PK	445	7,927	-94.4%	275	61.8%	2,525	19,223	-86.9%
NYISO ZONE A 5MW D AH O P	6,641	75,344	-91.2%	1,056	528.9%	138,289	148,844	-7.1%
NEPOOL W CNT MASS 5MW D A	9,392	0	0.0%	0	0.0%	9,392	0	0.0%
NEPOOL CONECTIC 5MW D AH	0	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL CNCTCT 5MW D AH O	0	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL SE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures								
NEPOOL SE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	0	0	0.0%	0	0.0%	0	149	-100.0%
NYISO ZONE C 5MW D AH PK	215	894	-76.0%	215	0.0%	430	1,022	-57.9%
NEPOOL W CNTR M 5MW D AH	508	0	0.0%	0	0.0%	508	0	0.0%
NYISO ZONE G 5MW D AH PK	149	1,267	-88.2%	60	148.3%	3,803	10,416	-63.5%
PJM AD HUB 5MW REAL TIME	276,942	104,014	166.3%	152,487	81.6%	779,074	275,867	182.4%
NEPOOL MAINE 5MW D AH O E	3,680	0	0.0%	0	0.0%	3,680	2,751	33.8%
CIN HUB 5MW D AH O PK	69,960	70,480	-0.7%	64,600	8.3%	136,320	78,864	72.9%
CIN HUB 5MW REAL TIME O P	86,408	142,400	-39.3%	19,680	339.1%	111,776	153,504	-27.2%
RBOB PHY	2,562,708	3,079,824	-16.8%	2,416,972	6.0%	7,450,616	9,061,004	-17.8%
SING FUEL	0	65	-100.0%	0	0.0%	10	130	-92.3%
ULSD UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	0	120	-100.0%	0	0.0%	0	2,520	-100.0%
RBOB VS HEATING OIL SWAP	225	0	0.0%	75	200.0%	375	0	0.0%
NORTHERN NATURAL GAS DEMA	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL INDE	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE JET KERO NWE CALSW	32	83	-61.4%	0	0.0%	44	199	-77.9%
MINY WTI CRUDE OIL	139,672	104,594	33.5%	111,093	25.7%	379,267	332,650	14.0%
NEW ENGLAND HUB PEAK DAIL	0	0	0.0%	0	-	0	0	0.0%
ROCKIES KERN OPAL - NW IN	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS PHY	4,804,393	8,343,948	-42.4%	8,301,477	-42.1%	21,977,880	22,583,668	-2.7%
APPALACHIAN COAL (PHY)	2,950	9,825	-70.0%	2,420	21.9%	9,640	27,010	-64.3%
WTI CALENDAR	28,467	37,604	-24.3%	31,298	-9.0%	94,315	132,656	-28.9%
HENRY HUB BASIS SWAP	8,040	16,140	-50.2%	4,744	69.5%	19,428	42,420	-54.2%
WTS (ARGUS) VS WTI SWAP	1,279	0	0.0%	1,471	-13.1%	8,265	0	0.0%
PREMIUM UNLEAD 10PPM FOB	35	28	25.0%	83	-57.8%	182	367	-50.4%
CHICAGO UNL GAS PL VS RBO	0	0	0.0%	49	-100.0%	49	150	-67.3%
CRUDE OIL PHY	11,699,527	10,514,701	11.3%	9,862,274	18.6%	32,723,833	34,082,579	-4.0%
RBOB CALENDAR SWAP	4,573	6,775	-32.5%	12,311	-62.9%	25,442	21,140	20.4%
ISO NEW ENGLAND PK LMP	0	544	-100.0%	922	-100.0%	922	1,448	-36.3%
LA CARB DIESEL (OPIS)	0	77	-100.0%	0	0.0%	11	143	-92.3%
CHICAGO ETHANOL SWAP	133,914	80,255	66.9%	123,958	8.0%	373,898	182,551	104.8%
NEW YORK ETHANOL SWAP	2,105	1,496	40.7%	1,835	14.7%	5,405	4,139	30.6%
GASOIL BULLET SWAP	10	0	0.0%	0	-	10	0	0.0%
EURO PROPANE CIF ARA SWA	418	694	-39.8%	346	20.8%	1,275	2,698	-52.7%
JAPAN C&F NAPHTHA SWAP	1,739	2,603	-33.2%	1,047	66.1%	4,383	7,618	-42.5%
NYMEX ULSD VS NYMEX HO	0	0	0.0%	0	0.0%	30	0	0.0%
GASOLINE UP-DOWN (ARGUS)	0	0	0.0%	0	0.0%	0	1,708	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARBOB GASOLINE(OPIS)S	700	0	0.0%	625	12.0%	2,500	215	1,062.8%
LA CARB DIESEL (OPIS) SWA	1,185	800	48.1%	950	24.7%	3,055	6,030	-49.3%
JAPAN C&F NAPHTHA CRACK S	178	0	0.0%	0	0.0%	178	135	31.9%
LLS (ARGUS) VS WTI SWAP	6,205	15,545	-60.1%	10,678	-41.9%	33,350	45,890	-27.3%
MINY RBOB GAS	4	4	0.0%	3	33.3%	11	18	-38.9%
RBOB GAS	561	11,607	-95.2%	417	34.5%	1,489	47,403	-96.9%
RBOB CRACK SPREAD	2,070	954	117.0%	763	171.3%	8,712	1,914	355.2%
RBOB UP-DOWN CALENDAR SW	10,070	10,280	-2.0%	10,925	-7.8%	30,930	36,565	-15.4%
NY HARBOR RESIDUAL FUEL 1	8,995	16,346	-45.0%	7,252	24.0%	26,868	64,412	-58.3%

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Energy Futures								
NY HARBOR HEAT OIL SWP	3,385	10,422	-67.5%	2,235	51.5%	11,857	22,616	-47.6%
LA JET FUEL VS NYM NO 2 H	350	140	150.0%	335	4.5%	885	215	311.6%
ANR OKLAHOMA	120	0	0.0%	0	0.0%	120	224	-46.4%
MICHIGAN BASIS	232	1,284	-81.9%	0	0.0%	232	2,648	-91.2%
Sumas Basis Swap	323	0	0.0%	310	4.2%	968	912	6.1%
NGPL MID-CONTINENT	0	500	-100.0%	248	-100.0%	248	1,262	-80.3%
TEXAS EASTERN ZONE M-3 BA	3,776	0	0.0%	312	1,110.3%	7,572	0	0.0%
PGE&E CITYGATE	0	0	0.0%	0	0.0%	0	0	0.0%
PJM MONTHLY	3,198	1,984	61.2%	2,244	42.5%	8,194	7,341	11.6%
NORTHERN NATURAL GAS VENTL	72	8	800.0%	284	-74.6%	664	8	8,200.0%
DOMINION TRANSMISSION INC	14,176	0	0.0%	2,951	380.4%	26,737	0	0.0%
TCO BASIS SWAP	0	0	0.0%	0	0.0%	712	0	0.0%
CIG BASIS	0	360	-100.0%	412	-100.0%	668	528	26.5%
PJM DAILY	135	0	0.0%	75	80.0%	248	240	3.3%
COLUMBIA GULF ONSHORE	0	0	0.0%	7,310	-100.0%	8,774	0	0.0%
Tetco STX Basis	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	2,996	0	0.0%	428	600.0%	3,424	0	0.0%
HENRY HUB SWING FUTURE	0	0	0.0%	806	-100.0%	806	0	0.0%
EL PASO PERMIAN INDEX SWA	0	0	0.0%	0	-	0	0	0.0%
HENRY HUB INDEX SWAP FUTU	8,760	16,140	-45.7%	7,044	24.4%	22,448	42,420	-47.1%
WAHA INDEX SWAP FUTURE	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO SWING FUTURE	0	0	0.0%	0	-	0	0	0.0%
GULF COAST GASOLINE CLNDR	32	40	-20.0%	0	0.0%	69	415	-83.4%
GULF COAST HEATING OIL CL	0	0	0.0%	0	-	0	0	0.0%
EUROPE NAPHTHA CALSWAP	1,672	2,586	-35.3%	1,954	-14.4%	5,659	8,676	-34.8%
EUROPE JET KERO RDAM CALS	0	0	0.0%	0	-	0	0	0.0%
EUROPE 1% FUEL OIL RDAM C	118	31	280.6%	4	2,850.0%	163	287	-43.2%
EUROPE 3.5% FUEL OIL RDAM	6,536	7,846	-16.7%	7,953	-17.8%	23,786	23,355	1.8%
EUROPE 3.5% FUEL OIL MED	389	88	342.0%	28	1,289.3%	658	237	177.6%
PANHANDLE BASIS SWAP FUTU	67	2,448	-97.3%	31	116.1%	1,141	3,897	-70.7%
SAN JUAN BASIS SWAP	0	640	-100.0%	0	0.0%	0	640	-100.0%
SOCAL BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	444	564	-21.3%	240	85.0%	704	564	24.8%
NYISO A	1,045	2,793	-62.6%	804	30.0%	1,849	7,784	-76.2%
NYISO J	0	293	-100.0%	255	-100.0%	298	2,246	-86.7%
GULF COAST JET VS NYM 2 H	50,910	60,542	-15.9%	56,193	-9.4%	143,321	104,898	36.6%
LOS ANGELES CARB GASOLINE	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR RESIDUAL FUEL C	0	800	-100.0%	0	0.0%	100	1,000	-90.0%
MICHIGAN HUB PEAK MONTH S	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	0	0	0.0%	0	-	0	0	0.0%
EURO 3.5% FUEL OIL SPREAD	654	566	15.5%	635	3.0%	2,259	701	222.3%
GASOIL CALENDAR SWAP	48	429	-88.8%	46	4.3%	144	920	-84.3%
EURO GASOIL 10 CAL SWAP	2	380	-99.5%	2	0.0%	5	380	-98.7%
CENTERPOINT EAST INDEX	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL	7,942	37,195	-78.6%	7,983	-0.5%	23,619	128,100	-81.6%
BRENT FINANCIAL FUTURES	5,934	44,786	-86.8%	4,062	46.1%	14,495	123,593	-88.3%
WTI-BRENT BULLET SWAP	1,000	180	455.6%	4,000	-75.0%	6,750	2,520	167.9%
WTI-BRENT CALENDAR SWAP	10,718	21,591	-50.4%	26,825	-60.0%	54,415	63,816	-14.7%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
DATED TO FRONTLINE BRENT	600	3,534	-83.0%	650	-7.7%	2,454	9,486	-74.1%
ICE BRENT DUBAI SWAP	0	3,315	-100.0%	720	-100.0%	765	8,734	-91.2%
GASOIL CRACK SPREAD CALEN	3,790	13,166	-71.2%	5,286	-28.3%	11,620	17,485	-33.5%
EUROPEAN NAPHTHA CRACK SPF	7,855	7,423	5.8%	11,122	-29.4%	31,175	24,918	25.1%
EURO GASOIL 10PPM VS ICE	55	1,234	-95.5%	125	-56.0%	305	1,778	-82.8%
JET CIF NWE VS ICE	185	298	-37.9%	70	164.3%	316	767	-58.8%
JET BARGES VS ICE GASOIL	0	44	-100.0%	0	0.0%	0	64	-100.0%
SINGAPORE GASOIL VS ICE	5,867	4,603	27.5%	4,613	27.2%	15,192	18,658	-18.6%
NATURAL GAS PEN SWP	400,802	868,094	-53.8%	770,585	-48.0%	1,904,623	1,955,434	-2.6%
WESTERN RAIL DELIVERY PRB	2,225	3,965	-43.9%	4,130	-46.1%	10,715	16,745	-36.0%
EASTERN RAIL DELIVERY CSX	5,613	11,630	-51.7%	3,510	59.9%	20,968	26,450	-20.7%
EUROPE DATED BRENT SWAP	4,154	411	910.7%	3,052	36.1%	9,856	3,815	158.3%
TC5 RAS TANURA TO YOKOHAM	0	179	-100.0%	0	0.0%	5	344	-98.5%
TD5 WEST AFRICA TO USAC 1	0	0	0.0%	0	0.0%	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	0	60	-100.0%	0	0.0%	0	295	-100.0%
TC2 ROTTERDAM TO USAC 37K	0	175	-100.0%	15	-100.0%	30	465	-93.5%
PJM OFF-PEAK LMP SWAP FUT	764	3,204	-76.2%	680	12.4%	1,990	5,230	-62.0%
NYISO A OFF-PEAK	560	296	89.2%	240	133.3%	800	2,648	-69.8%
NYISO G OFF-PEAK	0	722	-100.0%	0	0.0%	50	2,314	-97.8%
NYISO J OFF-PEAK	0	176	-100.0%	0	0.0%	0	518	-100.0%
ISO NEW ENGLAND OFF-PEAK	0	576	-100.0%	396	-100.0%	516	842	-38.7%
AEP-DAYTON HUB OFF-PEAK M	0	330	-100.0%	40	-100.0%	76	1,108	-93.1%
N ILLINOIS HUB DAILY	0	0	0.0%	0	0.0%	0	300	-100.0%
AEP-DAYTON HUB MTHLY	20	370	-94.6%	40	-50.0%	82	2,592	-96.8%
FUELOIL SWAP:CARGOES VS.B	888	1,366	-35.0%	715	24.2%	2,847	4,296	-33.7%
EAST/WEST FUEL OIL SPREAD	682	1,353	-49.6%	755	-9.7%	2,675	5,969	-55.2%
SINGAPORE 380CST FUEL OIL	3,536	4,172	-15.2%	4,288	-17.5%	12,280	9,894	24.1%
SINGAPORE JET KEROSENE SW	6,411	6,506	-1.5%	7,267	-11.8%	20,406	18,792	8.6%
SINGAPORE NAPHTHA SWAP	600	192	212.5%	300	100.0%	1,200	242	395.9%
SONAT BASIS SWAP FUTURE	364	0	0.0%	1,612	-77.4%	1,976	0	0.0%
FLORIDA GAS ZONE3 BASIS S	600	0	0.0%	0	0.0%	600	0	0.0%
TRANSCO ZONE4 BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG BASIS S	0	0	0.0%	186	-100.0%	186	0	0.0%
TENNESSEE ZONE 0 BASIS SW	0	60	-100.0%	0	0.0%	224	1,344	-83.3%
TEXAS GAS ZONE SL BASIS S	0	420	-100.0%	0	0.0%	0	420	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	0.0%	795	0	-
TRANSCO ZONE 6 SWING SWAP	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	48	424	-88.7%	0	0.0%	88	1,472	-94.0%
GULF COAST ULSD CALENDAR	1,583	1,218	30.0%	1,173	35.0%	3,662	2,930	25.0%
GULF COAST ULSD CRACK SPR	2,205	995	121.6%	1,273	73.2%	5,528	3,450	60.2%
HENRY HUB SWAP	404,262	1,451,334	-72.1%	724,826	-44.2%	2,097,035	3,734,530	-43.8%
DUBAI CRUDE OIL CALENDAR	984	5,827	-83.1%	1,650	-40.4%	5,074	7,491	-32.3%
USGC UNL 87 CRACK SPREAD	1,125	350	221.4%	400	181.3%	1,825	1,430	27.6%
NYH NO 2 CRACK SPREAD CAL	1,860	1,422	30.8%	1,842	1.0%	7,215	5,978	20.7%
NO 2 UP-DOWN SPREAD CALEN	200	370	-45.9%	325	-38.5%	625	3,020	-79.3%
SINGAPORE MOGAS 92 UNLEAD	880	265	232.1%	120	633.3%	1,275	1,441	-11.5%
ETHANOL T2 FOB ROTT INCL DU	2,759	952	189.8%	1,820	51.6%	6,701	3,404	96.9%
SINGAPORE MOGAS 92 UNLEAD	11,193	10,146	10.3%	8,874	26.1%	25,853	35,484	-27.1%
FAME 0 BIODIESEL FOB RTDM S	0	0	0.0%	0	0.0%	0	0	0.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
PROPANE NON-LDH MT. BEL (OF	480	0	0.0%	50	860.0%	965	640	50.8%
PROPANE NON-LDH MB (OPIS) B	0	0	0.0%	0	0.0%	0	475	-100.0%
NY JET FUEL (PLATTS) HEAT OIL	5,840	25	23,260.0%	3,720	57.0%	12,200	2,925	317.1%
JET AV FUEL (P) CAR FM ICE GA	20	0	0.0%	10	100.0%	50	54	-7.4%
FUEL OIL (PLATS) CAR CM	0	45	-100.0%	8	-100.0%	13	113	-88.5%
FUEL OIL (PLATS) CAR CN	10	16	-37.5%	32	-68.8%	63	54	16.7%
NY JET FUEL (ARGUS) VS HEATII	0	0	0.0%	0	0.0%	0	100	-100.0%
NY ULSD (ARGUS) VS HEATING (310	1,459	-78.8%	1,375	-77.5%	3,810	10,566	-63.9%
MISO 5MW PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO ZONE5MW PEAK CAL	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA	18,722	71,192	-73.7%	40,134	-53.4%	65,230	116,323	-43.9%
OPIS PHYSICAL LDH PROPANE	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NONLDH PROPAN	0	0	0.0%	0	-	0	0	0.0%
OPIS PHYSICAL NORMAL BUTAN	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASO	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL ETHANE	0	0	0.0%	0	-	0	0	0.0%
DATED BRENT (PLATTS) DAILY S	0	558	-100.0%	1,950	-100.0%	1,950	558	249.5%
PETRO OUTRIGHT EURO	8,266	6,285	31.5%	7,881	4.9%	24,441	20,192	21.0%
GAS EURO-BOB OXY NWE BARG	27,625	20,878	32.3%	29,413	-6.1%	78,580	80,012	-1.8%
GAS EURO-BOB OXY NWE BARG	8,440	11,883	-29.0%	7,666	10.1%	25,644	36,624	-30.0%
PREM UNL GAS 10PPM RDAM FC	0	0	0.0%	0	0.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FC	25	16	56.3%	21	19.0%	105	350	-70.0%
MONT BELVIEU NORMAL BUTAN	7,080	9,364	-24.4%	11,103	-36.2%	29,412	28,153	4.5%
MONT BELVIEU ETHANE 5 DECIM	855	1,065	-19.7%	2,370	-63.9%	5,180	4,534	14.2%
MONT BELVIEU LDH PROPANE 5	10,395	11,137	-6.7%	9,804	6.0%	38,483	33,789	13.9%
EUROPEAN GASOIL (ICE)	0	11,389	-100.0%	0	0.0%	0	22,586	-100.0%
ERCOT NORTH ZMCPE 5MW OFF	105,450	0	0.0%	2,035	5,081.8%	141,365	3,520	3,916.1%
ERCOT NORTH ZMCPE 5MW PEAK	7,099	0	0.0%	105	6,661.0%	8,784	1,880	367.2%
ERCOT HOUSTON Z MCPE 5MW	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE JET KERO VS. GASO	0	225	-100.0%	0	0.0%	0	1,250	-100.0%
MONT BELVIEU NORMAL BUTAN	295	544	-45.8%	336	-12.2%	917	803	14.2%
MONT BELVIEU ETHANE OPIS B/	0	0	0.0%	15	-100.0%	40	35	14.3%
MONT BELVIEU NATURAL GASOI	400	75	433.3%	268	49.3%	919	287	220.2%
MONT BELVIEU LDH PROPANE C	1,055	242	336.0%	1,017	3.7%	2,879	1,470	95.9%
CONWAY NORMAL BUTANE (OPI	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (C	45	0	0.0%	0	0.0%	45	18	150.0%
CONWAY PROPANE 5 DECIMALS	1,044	708	47.5%	908	15.0%	4,167	2,153	93.5%
PETROCHEMICALS	2,135	2,114	1.0%	3,183	-32.9%	8,672	12,780	-32.1%
MONT BELVIEU NATURAL GASOI	4,323	3,235	33.6%	5,061	-14.6%	12,190	9,544	27.7%
CRUDE OIL LAST DAY	0	0	-	83	-100.0%	83	0	-
ELEC NYISO OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	0	440	-100.0%	0	0.0%	100	500	-80.0%
NYMEX ALUMINUM FUTURES	0	0	0.0%	25	-100.0%	75	10	650.0%
RBOB CRACK SPREAD BALMO S	0	0	0.0%	0	0.0%	0	26	-100.0%
CARBON EUA EMISSIONS EURO	0	100	-100.0%	0	0.0%	0	100	-100.0%
CARBON CER EURO	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB PEAK DAILY FU	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	0.0%	0	0	-

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Energy Futures								
EURO 3.5% FUEL OIL M CRK	0	0	-	0	0.0%	95	0	-
RBOB (PLATTS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	0	0	0.0%	0	0.0%	0	0	0.0%
GRP THREE ULSD(PLT)VS HEA	6,839	2,816	142.9%	8,963	-23.7%	22,989	15,294	50.3%
HEATING OIL CRCK SPRD BAL	0	0	0.0%	0	0.0%	0	28	-100.0%
CHICAGO ULSD PL VS HO SPR	198	130	52.3%	740	-73.2%	1,964	950	106.7%
PETRO CRK&SPRD EURO	4,074	4,205	-3.1%	3,167	28.6%	11,417	20,525	-44.4%
GRP THREE UNL GS (PLT) VS	1,200	340	252.9%	1,325	-9.4%	5,550	1,177	371.5%
LL JET (OPIS) SWAP	0	0	0.0%	0	-	0	0	0.0%
GC JET (ARGUS) CAL SWAP	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	6,200	13,943	-55.5%	7,320	-15.3%	23,455	27,475	-14.6%
PJM WES HUB PEAK LMP 50 M	0	0	0.0%	0	0.0%	151	0	0.0%
NEPOOL NEW HAMP 5MW D AH	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL BALMO CLNDR S	50	0	0.0%	275	-81.8%	400	0	0.0%
FREIGHT MARKETS	0	30	-100.0%	0	0.0%	40	60	-33.3%
PLASTICS	540	370	45.9%	594	-9.1%	1,454	1,541	-5.6%
ELEC FINSETTLED	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	1,536	0	0.0%	9,257	-83.4%	10,793	0	0.0%
SINGAPORE GASOIL CALENDAR	404	0	-	2,210	-81.7%	2,824	0	-
ANR LA NAT GAS INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	11,684	4,886	139.1%	11,547	1.2%	33,471	12,444	169.0%
NYMEX OMAN CRUDE PRODUCT	0	0	0.0%	0	-	0	0	0.0%
DAILY EUA	0	0	-	0	0.0%	0	0	-
PJM APS ZONE DA PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	0	0	0.0%	0	0.0%	1,613	100	1,513.0%
CRUDE OIL SPRDS	0	0	0.0%	0	0.0%	0	575	-100.0%
ELEC ERCOT OFF PEAK	0	0	0.0%	0	0.0%	32,888	1,760	1,768.6%
GC ULSD VS GC JET SPREAD	0	0	0.0%	0	0.0%	0	300	-100.0%
ALGON CITY GATES NAT GAS	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	30	0	0.0%	30	0.0%	80	0	0.0%
PETRO CRCKS & SPRDS NA	32,798	34,188	-4.1%	29,672	10.5%	89,087	109,879	-18.9%
RBOB SPREAD (PLATTS) SWAP	0	17	-100.0%	0	0.0%	0	617	-100.0%
NAT GAS BASIS SWAP	3,807	0	-	428	789.5%	4,235	0	-
MCCLOSKEY RCH BAY COAL	35,028	17,675	98.2%	34,767	0.8%	103,345	44,307	133.2%
NGPL TEX/OK	2,568	500	413.6%	1,856	38.4%	5,043	1,200	320.3%
MNC FUT	4,249	1,580	168.9%	5,115	-16.9%	14,305	3,756	280.9%
MCCLOSKEY ARA ARGS COAL	122,551	80,522	52.2%	128,520	-4.6%	372,105	191,111	94.7%
DLY GAS EURO-BOB OXY	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	40	-100.0%	1,465	-100.0%	10,863	100	10,763.0%
ONTARIO POWER SWAPS	470	3,932	-88.0%	610	-23.0%	2,610	54,277	-95.2%
INDIANA MISO	1,644	4,140	-60.3%	44	3,636.4%	1,732	55,380	-96.9%
SINGAPORE GASOIL	2,215	1,338	65.5%	2,870	-22.8%	8,859	2,935	201.8%
PETRO CRCKS & SPRDS ASIA	64	798	-92.0%	0	0.0%	64	4,131	-98.5%
EMMISSIONS	0	0	0.0%	0	0.0%	0	10	-100.0%
PJM ATSI ELEC	0	0	0.0%	0	0.0%	0	0	0.0%
	0	0	0.0%	0	0.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	1,992	1,395	42.8%	2,301	-13.4%	6,803	2,607	161.0%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures								
NYISO CAPACITY	10	22	-54.5%	220	-95.5%	354	71	398.6%
PETROLEUM PRODUCTS	187	160	16.9%	822	-77.3%	1,208	395	205.8%
EURO-DENOMINATED PETRO PF	0	0	0.0%	5	-100.0%	40	60	-33.3%
COAL SWAP	2,430	565	330.1%	1,350	80.0%	4,610	1,915	140.7%
MGN1 SWAP FUT	79	0	0.0%	45	75.6%	206	335	-38.5%
NATURAL GAS INDEX	480	0	0.0%	0	0.0%	648	434	49.3%
INDONESIAN COAL	1,390	775	79.4%	1,440	-3.5%	3,745	1,500	149.7%
UCM FUT	68	0	-	0	0.0%	68	0	-
NEW YORK HUB ZONE J PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	73,800	0	0.0%	46,960	57.2%	120,760	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	0	0	0.0%	0	-	0	0	0.0%
NCN FUT	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL LAST DAY	0	0	0.0%	0	-	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	0	20	-100.0%	0	0.0%	46	20	130.0%
GROUP THREE ULSD (PLATTS)	48	0	0.0%	5	860.0%	364	180	102.2%
MGF FUT	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	0	0	0.0%	124	-100.0%	124	1,340	-90.7%
NEPOOL RHODE IL 5MW D AH	28,232	0	0.0%	150,538	-81.2%	178,770	0	0.0%
EMC FUTURE	0	0	-	0	0.0%	0	0	-
MINI GAS EUROBOB OXY NWE A	770	0	-	361	113.3%	1,494	0	-
CANADIAN LIGHT SWEET OIL	105	0	-	210	-50.0%	765	0	-
DIESEL10PPM BARG VS ICE LS	0	0	-	0	0.0%	6	0	-
MINI RBOB V. EBOBARG NWE BF	163	0	-	1,090	-85.0%	1,693	0	-
3.5% FUEL OIL CIF BALMO S	0	0	-	0	0.0%	0	0	-
MINI RBOB V. EBOB(ARGUS) NW	366	0	-	241	51.9%	777	0	-
Energy Options								
ETHANOL FWD	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	0	0	0.0%	0	-	0	0	0.0%
SAN JUAN PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	0	0	0.0%	0	0.0%	0	300	-100.0%
PANHANDLE PIPE SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	11,884	24,404	-51.3%	11,568	2.7%	45,481	89,489	-49.2%
BRENT CALENDAR SWAP	23,424	54,630	-57.1%	15,160	54.5%	119,055	80,050	48.7%
SINGAPORE JET FUEL CALEND	0	2,235	-100.0%	300	-100.0%	900	12,760	-92.9%
ROTTERDAM 3.5%FUEL OIL CL	441	729	-39.5%	300	47.0%	1,721	2,760	-37.6%
SINGAPORE FUEL OIL 180 CS	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	0	140	-100.0%	0	0.0%	0	1,500	-100.0%
NATURAL GAS 1MO	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	52,602	48,125	9.3%	65,718	-20.0%	193,738	149,111	29.9%
CENTRAL APPALACHIAN COAL	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	0	0	0.0%	0	0.0%	0	0	0.0%
HENRY HUB FINANCIAL LAST	2,913	10,754	-72.9%	17,623	-83.5%	21,907	14,583	50.2%
RBOB PHY	46,949	54,032	-13.1%	48,418	-3.0%	137,907	141,156	-2.3%
NATURAL GAS PHY	1,758,490	2,133,959	-17.6%	3,388,723	-48.1%	9,095,361	6,438,006	41.3%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options								
CRUDE OIL APO	54,357	55,714	-2.4%	42,569	27.7%	175,016	197,353	-11.3%
NATURAL GAS 3 M CSO FIN	4,750	25,200	-81.2%	12,000	-60.4%	20,450	41,300	-50.5%
NATURAL GAS 1 M CSO FIN	3,950	44,128	-91.0%	135,189	-97.1%	582,910	150,642	287.0%
WTI CRUDE OIL 1 M CSO FI	71,825	96,460	-25.5%	74,750	-3.9%	251,825	224,260	12.3%
CRUDE OIL PHY	2,332,242	2,282,407	2.2%	2,010,049	16.0%	6,685,167	7,317,159	-8.6%
RBOB CALENDAR SWAP	3,590	13,203	-72.8%	17,091	-79.0%	33,801	36,049	-6.2%
RBOB 1MO CAL SPD OPTIONS	0	100	-100.0%	1,800	-100.0%	2,525	1,150	119.6%
ISO NEW ENGLAND PK LMP	0	1,140	-100.0%	0	0.0%	0	1,140	-100.0%
NY HARBOR HEAT OIL SWP	20,346	31,794	-36.0%	9,928	104.9%	61,031	69,320	-12.0%
PJM MONTHLY	0	1,100	-100.0%	0	0.0%	40	2,120	-98.1%
WTI-BRENT BULLET SWAP	58,566	80,547	-27.3%	40,765	43.7%	136,621	168,502	-18.9%
HEATING OIL CRACK OPTIONS	0	0	0.0%	0	-	0	0	0.0%
HO 1 MONTH CLNDR OPTIONS	1,100	2,600	-57.7%	9,500	-88.4%	15,300	5,225	192.8%
AEP-DAYTON HUB MTHLY	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL 1MO	153,753	114,631	34.1%	96,167	59.9%	418,670	523,766	-20.1%
WTI 6 MONTH CALENDAR OPTI	2,400	0	0.0%	2,132	12.6%	4,532	1,000	353.2%
WTI 12 MONTH CALENDAR OPT	0	0	0.0%	0	0.0%	0	500	-100.0%
NYMEX EUROPEAN GASOIL APO	0	65	-100.0%	40	-100.0%	40	325	-87.7%
NYMEX EUROPEAN GASOIL OPT	0	0	0.0%	0	-	0	0	0.0%
IN DELIVERY MONTH EUA OPTIC	0	0	0.0%	0	0.0%	0	1,000	-100.0%
PETRO OUTRIGHT EURO	90	1,525	-94.1%	0	0.0%	165	1,876	-91.2%
PANHANDLE BASIS	0	0	0.0%	0	-	0	0	0.0%
NYISO ZONE G 5MW PEAK OPTIC	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	5,287	1,657	219.1%	1,873	182.3%	11,425	11,896	-4.0%
NATURAL GAS SUMMER STRIP	0	400	-100.0%	0	0.0%	0	400	-100.0%
NATURAL GAS OPTION ON CALE	800	3,140	-74.5%	760	5.3%	2,420	4,920	-50.8%
ELEC MISO PEAK	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPEAN JET KEROSENE NWE	0	0	0.0%	0	0.0%	0	30	-100.0%
IN DELIVERY MONTH CER OPTIC	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	0	0	0.0%	0	-	0	0	0.0%
PJM CALENDAR STRIP	800	1,200	-33.3%	1,120	-28.6%	3,400	3,520	-3.4%
CRUDE OIL OUTRIGHTS	0	1,230	-100.0%	1,200	-100.0%	1,200	6,320	-81.0%
APPALACHIAN COAL	150	60	150.0%	410	-63.4%	560	215	160.5%
NATURAL GAS 6 M CSO FIN	11,125	4,875	128.2%	11,128	0.0%	35,328	49,113	-28.1%
ELECTRICITY OFF PEAK	0	0	-	0	0.0%	4,564	0	-
ELEC FINSETTLED	264	218	21.1%	43	514.0%	522	791	-34.0%
SINGAPORE GASOIL CALENDAR	0	0	0.0%	75	-100.0%	75	200	-62.5%
HEATING OIL CRK SPD AVG PRIC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 5 M CSO FIN	0	0	0.0%	50	-100.0%	150	1,000	-85.0%
BRENT 1 MONTH CAL	0	500	-100.0%	0	0.0%	0	566	-100.0%
ETHANOL SWAP	14,142	24,108	-41.3%	8,122	74.1%	30,073	29,614	1.5%
CRUDE OIL CALNDR STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PR	75	0	0.0%	300	-75.0%	375	0	0.0%
NATURAL GAS WINTER STRIP	0	0	0.0%	0	0.0%	0	200	-100.0%
NATURAL GAS 2 M CSO FIN	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY RCH BAY COAL	0	0	0.0%	90	-100.0%	240	90	166.7%
MCCLOSKEY ARA ARGS COAL	3,825	645	493.0%	6,320	-39.5%	10,550	1,370	670.1%
SHORT TERM	0	800	-100.0%	375	-100.0%	1,050	8,110	-87.1%
SHORT TERM CRUDE OIL	0	0	0.0%	0	-	0	0	0.0%

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Energy Options								
NATURAL GAS 12 M CSO FIN	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM NATURAL GAS	800	3,525	-77.3%	800	0.0%	2,575	16,885	-84.7%
COAL API4 INDEX	100	0	0.0%	0	0.0%	100	0	0.0%
RBOB CRACK SPREAD AVG PRIC	0	0	0.0%	0	0.0%	0	0	0.0%
COAL API2 INDEX	150	110	36.4%	460	-67.4%	810	160	406.3%
EURO-DENOMINATED PETRO PF	180	0	0.0%	0	0.0%	570	70	714.3%
COAL SWAP	220	465	-52.7%	610	-63.9%	985	1,730	-43.1%
DAILY CRUDE OIL	800	0	0.0%	2,600	-69.2%	3,400	0	0.0%
WTI CRUDE OIL 6 M CSO FI	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	0.0%	0	0	-
FX Futures								
AUSTRALIAN DOLLAR	2,018,143	2,163,268	-6.7%	1,580,715	27.7%	5,550,743	5,952,733	-6.8%
BRITISH POUND	2,315,402	2,948,162	-21.5%	2,139,807	8.2%	6,578,248	8,055,842	-18.3%
BRAZIL REAL	34,439	32,422	6.2%	39,651	-13.1%	94,120	134,210	-29.9%
CANADIAN DOLLAR	1,572,656	1,815,406	-13.4%	1,064,626	47.7%	4,132,739	4,727,071	-12.6%
E-MINI EURO FX	103,096	109,111	-5.5%	83,496	23.5%	310,511	316,372	-1.9%
EURO FX	4,781,396	6,391,673	-25.2%	3,733,087	28.1%	12,936,553	18,156,155	-28.7%
E-MINI JAPANESE YEN	17,353	28,387	-38.9%	13,479	28.7%	44,599	92,376	-51.7%
JAPANESE YEN	3,324,397	3,820,248	-13.0%	2,865,216	16.0%	9,524,739	11,827,249	-19.5%
MEXICAN PESO	940,971	1,100,910	-14.5%	715,454	31.5%	2,481,082	2,530,286	-1.9%
NEW ZEALND DOLLAR	329,663	302,687	8.9%	195,050	69.0%	817,372	917,390	-10.9%
NKR/USD CROSS RATE	1,519	1,633	-7.0%	371	309.4%	2,562	2,525	1.5%
RUSSIAN RUBLE	30,880	31,845	-3.0%	22,424	37.7%	69,873	55,833	25.1%
S.AFRICAN RAND	12,059	34,478	-65.0%	4,591	162.7%	20,205	47,588	-57.5%
SWISS FRANC	819,698	850,379	-3.6%	552,008	48.5%	2,085,854	2,261,739	-7.8%
AD/CD CROSS RATES	68	97	-29.9%	30	126.7%	277	247	12.1%
AD/JY CROSS RATES	4,410	2,706	63.0%	4,143	6.4%	12,509	4,819	159.6%
AD/NE CROSS RATES	146	34	329.4%	82	78.0%	233	103	126.2%
BP/JY CROSS RATES	6,190	2,498	147.8%	3,159	95.9%	11,432	6,145	86.0%
BP/SF CROSS RATES	277	294	-5.8%	299	-7.4%	843	609	38.4%
CD/JY CROSS RATES	274	118	132.2%	170	61.2%	627	257	144.0%
EC/AD CROSS RATES	1,908	1,349	41.4%	864	120.8%	3,139	2,724	15.2%
EC/CD CROSS RATES	5,040	1,367	268.7%	627	703.8%	6,490	2,022	221.0%
EC/NOK CROSS RATES	162	47	244.7%	63	157.1%	351	144	143.8%
EC/SEK CROSS RATES	1,979	296	568.6%	1,172	68.9%	3,227	343	840.8%
EFX/BP CROSS RATES	89,884	107,676	-16.5%	46,654	92.7%	181,824	279,443	-34.9%
EFX/JY CROSS RATES	70,945	95,507	-25.7%	39,234	80.8%	153,276	317,882	-51.8%
EFX/SF CROSS RATES	56,063	50,931	10.1%	20,856	168.8%	108,283	133,857	-19.1%
SF/JY CROSS RATES	2	104	-98.1%	4	-50.0%	7	1,541	-99.5%
SKR/USD CROSS RATES	1,000	691	44.7%	378	164.6%	2,154	1,743	23.6%
CZECK KORUNA (US)	0	250	-100.0%	0	0.0%	0	250	-100.0%
CZECK KORUNA (EC)	2	6	-66.7%	0	0.0%	2	6	-66.7%
HUNGARIAN FORINT (US)	46	112	-58.9%	15	206.7%	122	339	-64.0%
HUNGARIAN FORINT (EC)	234	183	27.9%	61	283.6%	335	195	71.8%
POLISH ZLOTY (US)	4,301	1,766	143.5%	2,520	70.7%	9,150	4,060	125.4%
POLISH ZLOTY (EC)	10,074	7,425	35.7%	4,703	114.2%	19,224	12,699	51.4%

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FX Futures								
SHEKEL	1,672	1,400	19.4%	873	91.5%	2,832	2,339	21.1%
RMB USD	1,596	610	161.6%	1,123	42.1%	4,320	1,020	323.5%
RMB EURO	0	0	-	0	0.0%	0	0	-
KOREAN WON	325	815	-60.1%	213	52.6%	926	1,462	-36.7%
TURKISH LIRA	2,198	4,834	-54.5%	2,526	-13.0%	6,138	12,404	-50.5%
TURKISH LIRA (EU)	1,303	10,505	-87.6%	1,979	-34.2%	4,251	11,225	-62.1%
E-MICRO EUR/USD	204,864	209,523	-2.2%	176,181	16.3%	597,107	569,644	4.8%
E-MICRO GBP/USD	24,934	54,028	-53.8%	39,578	-37.0%	106,467	136,526	-22.0%
E-MICRO USD/CAD	1	1	0.0%	1	0.0%	2	9	-77.8%
E-MICRO USD/CHF	0	0	0.0%	4	-100.0%	4	0	0.0%
E-MICRO USD/JPY	6	8	-25.0%	0	0.0%	9	32	-71.9%
E-MICRO AUD/USD	36,390	18,479	96.9%	40,790	-10.8%	128,588	56,122	129.1%
MICRO CAD/USD	13,229	4,912	169.3%	16,065	-17.7%	48,873	12,193	300.8%
MICRO CHF/USD	4,623	6,689	-30.9%	5,128	-9.8%	14,464	17,883	-19.1%
MICRO JPY/USD	14,456	12,305	17.5%	20,236	-28.6%	51,029	36,790	38.7%
INDIAN RUPEE	3,376	9,844	-65.7%	5,370	-37.1%	12,930	12,092	6.9%
RMB JY	0	0	0.0%	0	-	0	0	0.0%
EURO QUARTERLY VARIANCE FI	0	0	-	0	0.0%	0	0	-
USDZAR	86	0	-	188	-54.3%	796	0	-
FX Options								
AUSTRALIAN DOLLAR	128,646	119,081	8.0%	127,915	0.6%	409,931	334,338	22.6%
BRITISH POUND	170,250	139,300	22.2%	326,765	-47.9%	764,878	412,896	85.2%
BRAZIL REAL	0	0	-	10	-100.0%	10	0	-
CANADIAN DOLLAR	124,207	81,922	51.6%	94,804	31.0%	359,943	263,279	36.7%
EURO FX	431,137	582,801	-26.0%	403,179	6.9%	1,404,980	1,820,326	-22.8%
JAPANESE YEN	206,334	249,600	-17.3%	173,022	19.3%	643,802	967,664	-33.5%
MEXICAN PESO	20	546	-96.3%	27	-25.9%	57	609	-90.6%
NEW ZEALND DOLLAR	34	0	0.0%	35	-2.9%	74	19	289.5%
RUSSIAN RUBLE	0	0	0.0%	100	-100.0%	100	593	-83.1%
SWISS FRANC	20,106	10,574	90.1%	23,813	-15.6%	65,124	34,004	91.5%
EFX/BP CROSS RATES	0	0	0.0%	0	-	0	0	0.0%
EFX/JY CROSS RATES	0	0	-	0	0.0%	0	0	-
EFX/SF CROSS RATES	0	0	0.0%	0	0.0%	0	0	0.0%
JAPANESE YEN (EU)	1,146	3,867	-70.4%	2,314	-50.5%	4,568	10,975	-58.4%
EURO FX (EU)	6,626	7,044	-5.9%	4,437	49.3%	15,124	24,772	-38.9%
SWISS FRANC (EU)	152	840	-81.9%	416	-63.5%	778	2,178	-64.3%
CANADIAN DOLLAR (EU)	745	1,447	-48.5%	369	101.9%	1,348	5,047	-73.3%
BRITISH POUND (EU)	1,106	3,963	-72.1%	1,402	-21.1%	4,406	8,443	-47.8%
AUSTRALIAN DLR (EU)	332	1,003	-66.9%	361	-8.0%	1,129	1,264	-10.7%
Commodities and Alternative Investments								
Futures								
CORN	5,772,236	4,929,471	17.1%	7,614,449	-24.2%	19,177,515	16,428,444	16.7%
SOYBEAN	3,613,899	3,193,028	13.2%	5,090,545	-29.0%	12,397,106	11,389,369	8.8%
SOYBEAN MEAL	1,409,670	1,277,939	10.3%	1,918,066	-26.5%	4,846,865	4,556,582	6.4%
SOYBEAN OIL	1,657,539	1,465,886	13.1%	2,531,895	-34.5%	5,941,552	5,913,080	0.5%

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Futures								
OATS	18,786	16,949	10.8%	30,902	-39.2%	68,548	72,606	-5.6%
ROUGH RICE	10,911	19,926	-45.2%	22,601	-51.7%	44,080	76,065	-42.0%
WHEAT	2,865,133	1,937,346	47.9%	3,280,955	-12.7%	8,437,553	6,622,890	27.4%
MINI CORN	20,357	19,056	6.8%	15,282	33.2%	46,915	57,480	-18.4%
MINI SOYBEAN	29,076	23,782	22.3%	29,167	-0.3%	78,617	85,919	-8.5%
MINI WHEAT	12,728	8,022	58.7%	5,907	115.5%	22,949	25,865	-11.3%
LIVE CATTLE	1,270,206	1,249,327	1.7%	970,008	30.9%	3,621,639	3,802,922	-4.8%
FEEDER CATTLE	162,827	175,594	-7.3%	146,539	11.1%	454,625	501,059	-9.3%
LEAN HOGS	1,402,273	1,017,485	37.8%	880,082	59.3%	3,222,414	2,824,484	14.1%
LUMBER	12,632	18,671	-32.3%	14,025	-9.9%	39,658	74,732	-46.9%
WOOD PULP	0	0	0.0%	0	-	0	0	0.0%
MILK	31,390	25,964	20.9%	27,468	14.3%	96,175	68,800	39.8%
MLK MID	0	0	0.0%	0	0.0%	0	0	0.0%
NFD MILK	1,965	420	367.9%	3,398	-42.2%	8,473	1,795	372.0%
BUTTER CS	2,431	1,701	42.9%	4,006	-39.3%	9,878	4,969	98.8%
CLASS IV MILK	1,582	912	73.5%	4,551	-65.2%	13,132	2,023	549.1%
DRY WHEY	843	1,089	-22.6%	960	-12.2%	2,834	3,492	-18.8%
GSCI EXCESS RETURN FUT	44,703	356	12,457.0%	320	13,869.7%	48,113	1,619	2,871.8%
GOLDMAN SACHS	22,035	25,351	-13.1%	22,842	-3.5%	72,375	87,522	-17.3%
ETHANOL	20,547	37,290	-44.9%	20,874	-1.6%	59,755	98,332	-39.2%
HDD WEATHER	740	1,658	-55.4%	1,712	-56.8%	4,989	5,737	-13.0%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	100	-100.0%	400	0	0.0%
CDD SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
HDD WEATHER EUROPEAN	0	850	-100.0%	450	-100.0%	1,250	3,250	-61.5%
CAT WEATHER EUROPEAN	0	0	-	0	0.0%	0	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	0	0.0%
CAT EURO SEASONAL STRIP	0	0	-	0	0.0%	0	0	-
WKLY AVG TEMP	0	0	0.0%	0	0.0%	500	1,650	-69.7%
HOUSING INDEX	10	26	-61.5%	21	-52.4%	46	41	12.2%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX	36,501	60,931	-40.1%	12,876	183.5%	56,243	97,789	-42.5%
COTTON	82	56	46.4%	39	110.3%	129	222	-41.9%
COCOA TAS	5	37	-86.5%	3	66.7%	15	88	-83.0%
COFFEE	15	54	-72.2%	17	-11.8%	45	85	-47.1%
SUGAR 11	28	33	-15.2%	32	-12.5%	88	320	-72.5%
GRAIN BASIS SWAPS	0	5,129	-100.0%	0	0.0%	0	14,597	-100.0%
USD CRUDE PALM OIL	0	160	-100.0%	0	0.0%	0	200	-100.0%
CASH-SETTLED CHEESE	5,672	2,736	107.3%	3,152	79.9%	12,888	8,903	44.8%
OTC SP GSCI ER 3MTH SWAP	0	0	0.0%	0	-	0	0	0.0%
DOW-UBS COMMOD INDEX SWAP	0	0	0.0%	0	0.0%	0	0	0.0%
OTC SP GSCI ER SWAP	0	2,821	-100.0%	0	0.0%	2,058	3,250	-36.7%
FERTILIZER PRODUCTS	1,320	460	187.0%	955	38.2%	3,205	1,920	66.9%
S&P GSCI ENHANCED ER SWAP	26,144	8,652	202.2%	0	0.0%	26,144	16,248	60.9%
WHEAT HRW	0	0	-	0	0.0%	0	0	-
DJ_UBS ROLL SELECT INDEX FU	872	0	-	0	0.0%	872	0	-
MALAYSIAN PALM SWAP	4,700	0	-	1,120	319.6%	7,620	0	-

**Commodities and
Alternative Investments
Options**

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CMEG Exchange Volume Report - Monthly

	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
CORN	1,903,911	1,764,893	7.9%	1,291,120	47.5%	4,824,131	5,305,087	-9.1%
SOYBEAN	1,125,331	897,699	25.4%	1,051,089	7.1%	3,205,618	3,288,962	-2.5%
SOYBEAN MEAL	121,203	106,144	14.2%	191,025	-36.6%	436,508	381,352	14.5%
SOYBEAN OIL	159,453	123,433	29.2%	139,913	14.0%	407,053	399,965	1.8%
SOYBEAN CRUSH	88	555	-84.1%	249	-64.7%	790	872	-9.4%
OATS	2,333	2,444	-4.5%	2,799	-16.6%	8,303	7,109	16.8%
ROUGH RICE	1,315	2,900	-54.7%	850	54.7%	3,253	5,434	-40.1%
WHEAT	805,173	490,144	64.3%	400,007	101.3%	1,667,088	1,389,675	20.0%
LIVE CATTLE	262,340	263,355	-0.4%	215,813	21.6%	818,998	855,724	-4.3%
FEEDER CATTLE	18,430	22,714	-18.9%	16,341	12.8%	56,762	58,539	-3.0%
LEAN HOGS	417,130	148,748	180.4%	254,425	64.0%	827,223	377,777	119.0%
LUMBER	1,881	837	124.7%	1,351	39.2%	4,173	2,669	56.4%
MILK	25,615	21,119	21.3%	25,870	-1.0%	90,294	74,773	20.8%
MLK MID	65	59	10.2%	143	-54.5%	299	178	68.0%
NFD MILK	1,426	162	780.2%	896	59.2%	3,090	420	635.7%
BUTTER CS	394	642	-38.6%	606	-35.0%	1,449	2,837	-48.9%
CLASS IV MILK	1,658	1,138	45.7%	3,466	-52.2%	8,054	2,235	260.4%
DRY WHEY	399	186	114.5%	427	-6.6%	1,012	544	86.0%
HDD WEATHER	450	750	-40.0%	3,770	-88.1%	4,775	1,616	195.5%
CDD WEATHER	0	0	0.0%	0	0.0%	0	0	0.0%
HDD SEASONAL STRIP	0	0	0.0%	75	-100.0%	575	0	0.0%
CDD SEASONAL STRIP	6,000	8,000	-25.0%	0	0.0%	6,000	11,000	-45.5%
HDD WEATHER EUROPEAN	0	500	-100.0%	800	-100.0%	800	1,000	-20.0%
CAT WEATHER EUROPEAN	3,000	0	-	0	-	3,000	0	-
HDD EURO SEASONAL STRIP	0	0	0.0%	0	0.0%	0	500	-100.0%
CAT EURO SEASONAL STRIP	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
PACIFIC RIM DAT SS WTHR	0	0	0.0%	0	-	0	0	0.0%
SBIN M HURR	0	0	0.0%	0	-	0	0	0.0%
CORN NEARBY+2 CAL SPRD	5,166	14,787	-65.1%	6,685	-22.7%	16,411	23,124	-29.0%
SOYBN NEARBY+2 CAL SPRD	766	0	0.0%	432	77.3%	1,248	26	4,700.0%
WHEAT NEARBY+2 CAL SPRD	1,741	3,207	-45.7%	3,293	-47.1%	11,205	6,874	63.0%
JULY-DEC CORN CAL SPRD	15,762	9,713	62.3%	14,286	10.3%	44,771	37,052	20.8%
DEC-JULY WHEAT CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
JULY-NOV SOYBEAN CAL SPRD	6,657	7,534	-11.6%	4,463	49.2%	14,215	15,349	-7.4%
JULY-DEC WHEAT CAL SPRD	602	290	107.6%	1,085	-44.5%	2,438	785	210.6%
JULY-JULY WHEAT CAL SPRD	93	185	-49.7%	200	-53.5%	293	186	57.5%
NOV-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SBIN M HURR EVENT2	0	0	0.0%	0	0.0%	0	0	0.0%
LV CATL CSO	0	272	-100.0%	142	-100.0%	362	595	-39.2%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	0.0%	0	0	-
SBIN HURR	0	0	0.0%	0	0.0%	0	0	0.0%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	0.0%	5	0	-
CASH-SETTLED CHEESE	1,015	2,178	-53.4%	2,501	-59.4%	6,673	6,188	7.8%
SOY OIL NEARBY+2 CAL SPRD	51	185	-72.4%	1,250	-95.9%	1,501	360	316.9%
DEC-DEC CORN CAL SPRD	219	0	0.0%	0	0.0%	219	0	0.0%
JULY-DEC SOY OIL CAL SPRD	215	0	0.0%	10	2,050.0%	225	240	-6.3%
SNOWFALL	0	0	0.0%	0	0.0%	200	0	0.0%
SEAS SNOWFALL	0	0	0.0%	0	-	0	0	0.0%
WHEAT-CORN IC50	5	0	0.0%	0	0.0%	61	20	205.0%
DEC-JULY CORN CAL SPRD	0	0	0.0%	0	0.0%	0	100	-100.0%

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	VOLUME MAR 2014	VOLUME MAR 2013	% CHG	VOLUME FEB 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments								
Options								
NOV-JULY SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
AUG-NOV SOYBEAN CAL SPRD	0	0	0.0%	0	0.0%	0	0	0.0%
SOYBEAN CORN RATIO	0	0	0.0%	0	0.0%	0	0	0.0%
MAY-NOV SOYBEAN CAL SPRD	250	0	-	0	0.0%	250	0	-
JAN-MAY SOYBEAN CAL SPRD	0	0	0.0%	0	-	0	0	0.0%
LN HOGS CSO	0	0	0.0%	0	0.0%	0	0	0.0%
WHEAT HRW	0	0	-	0	0.0%	0	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	25	-100.0%	355	0	-
MAR-DEC CORN CAL SPRD	0	0	-	0	0.0%	60	0	-
	50	0	-	0	-	50	0	-
TOTAL FUTURES GROUP								
Interest Rate Futures	115,837,657	87,516,120	32.4%	104,521,884	10.8%	323,223,611	284,627,836	13.6%
Equity Index Futures	57,531,562	54,491,155	5.6%	43,640,636	31.8%	145,882,076	137,951,962	5.7%
Metals Futures	7,169,060	6,349,123	12.9%	5,749,319	24.7%	18,995,134	20,248,813	-6.2%
Energy Futures	25,825,091	30,123,112	-14.3%	28,617,520	-9.8%	85,815,283	87,892,326	-2.4%
FX Futures	16,863,736	20,238,019	-16.7%	13,445,264	25.4%	46,141,441	56,716,538	-18.6%
Commodities and Alternative Invest	18,459,858	15,529,168	18.9%	22,655,319	-18.5%	58,827,263	52,854,349	11.3%
TOTAL FUTURES	241,686,964	214,246,697	12.8%	218,629,942	10.5%	678,884,808	640,291,824	6.0%
TOTAL OPTIONS GROUP								
Equity Index Options	10,224,070	6,694,928	52.7%	10,106,621	1.2%	30,434,134	18,539,059	64.2%
Interest Rate Options	31,924,468	16,977,223	88.0%	25,553,621	24.9%	86,975,151	54,732,319	58.9%
Metals Options	842,649	1,017,183	-17.2%	914,154	-7.8%	2,635,820	3,536,292	-25.5%
Energy Options	4,642,390	5,122,555	-9.4%	6,036,126	-23.1%	18,114,535	15,809,602	14.6%
FX Options	1,090,841	1,201,988	-9.2%	1,158,969	-5.9%	3,676,252	3,886,407	-5.4%
Commodities and Alternative Invest	4,890,187	3,895,773	25.5%	3,635,407	34.5%	12,479,790	12,260,167	1.8%
TOTAL OPTIONS	53,614,605	34,909,650	53.6%	47,404,898	13.1%	154,315,682	108,763,846	41.9%
TOTAL COMBINED								
Interest Rate	147,762,125	104,493,343	41.4%	130,075,505	13.6%	410,198,762	339,360,155	20.9%
Equity Index	67,755,632	61,186,083	10.7%	53,747,257	26.1%	176,316,210	156,491,021	12.7%
Metals	8,011,709	7,366,306	8.8%	6,663,473	20.2%	21,630,954	23,785,105	-9.1%
Energy	30,467,481	35,245,667	-13.6%	34,653,646	-12.1%	103,929,818	103,701,928	0.2%
FX	17,954,577	21,440,007	-16.3%	14,604,233	22.9%	49,817,693	60,602,945	-17.8%
Commodities and Alternative Invest	23,350,045	19,424,941	20.2%	26,290,726	-11.2%	71,307,053	65,114,516	9.5%
GRAND TOTAL	295,301,569	249,156,347	18.5%	266,034,840	11.0%	833,200,490	749,055,670	11.2%

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