

## CME Group Exchange ADV Report - Monthly

March 2014

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	ADV MAR 2014	ADV MAR 2013	% CHG	ADV FEB 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Commodities and Alternative Investments Futures</b>								
HDD SEASONAL STRIP	0	0	-	5.26	-100.0%	7	2	175.4%
CDD SEASONAL STRIP	0	0	-	0	-	0	14	-100.0%
CDD WEATHER	0	0	-	0	-	0	63	-100.0%
HDD WEATHER EUROPEAN	0	42.5	-100.0%	23.68	-100.0%	20	15	35.9%
WKLY AVG TEMP	0	0	-	0	-	8	40	-79.5%
HDD WEATHER	35	82.9	-57.5%	90.11	-60.9%	82	94	-12.8%
HOUSING INDEX	0	1.3	-63.4%	1.11	-56.9%	1	1	-17.4%
USD CRUDE PALM OIL	0	8	-100.0%	0	-	0	4	-100.0%
CAT EURO SEASONAL STRIP	0	0	-	0	-	0	0	-100.0%
MILK	1,495	1,298.2	15.1%	1,445.68	3.4%	1,577	1,166	35.2%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	4	-100.0%
CASH-SETTLED CHEESE	270	136.8	97.4%	165.89	62.8%	211	142	48.7%
CAT WEATHER EUROPEAN	0	0	-	0	-	0	14	-100.0%
LIVE CATTLE	60,486	62,466.35	-3.2%	51,053.05	18.5%	59,371	49,457	20.0%
BUTTER CS	116	85.05	36.1%	210.84	-45.1%	162	111	46.0%
LUMBER	602	933.55	-35.6%	738.16	-18.5%	650	967	-32.8%
DRY WHEY	40	54.45	-26.3%	50.53	-20.6%	46	45	2.2%
CLASS IV MILK	75	45.6	65.2%	239.53	-68.5%	215	80	169.7%
NFD MILK	94	21	345.6%	178.84	-47.7%	139	48	191.3%
GSCI EXCESS RETURN FUT	2,129	17.8	11859.1%	16.84	12539.2%	789	48	1548.5%
LEAN HOGS	66,775	50,874.25	31.3%	46,320.11	44.2%	52,826	44,750	18.0%
FEEDER CATTLE	7,754	8,779.7	-11.7%	7,712.58	0.5%	7,453	6,624	12.5%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,049	1,267.55	-17.2%	1,202.21	-12.7%	1,186	1,211	-2.0%
WHEAT HRW	0	0	-	0	-	0	22,120	-100.0%
COCOA TAS	0	1.85	-87.1%	0.16	50.8%	0	1	-68.5%
SUGAR 11	1	1.65	-19.2%	1.68	-20.8%	1	3	-54.2%
COFFEE	1	2.7	-73.5%	0.89	-20.2%	1	1	-44.0%
COTTON	4	2.8	39.5%	2.05	90.2%	2	2	-6.8%
MINI WHEAT	606	401.1	51.1%	310.89	95.0%	376	500	-24.7%
CORN	274,868	246,473.55	11.5%	400,760.47	-31.4%	314,385	255,248	23.2%
SOYBEAN MEAL	67,127	63,896.95	5.1%	100,950.84	-33.5%	79,457	80,306	-1.1%
SOYBEAN OIL	78,930	73,294.3	7.7%	133,257.63	-40.8%	97,402	94,468	3.1%
ROUGH RICE	520	996.3	-47.8%	1,189.53	-56.3%	723	1,111	-35.0%
DOW-UBS COMMOD INDEX	1,738	3,046.55	-42.9%	677.68	156.5%	922	765	20.6%
MINI SOYBEAN	1,385	1,189.1	16.4%	1,535.11	-9.8%	1,289	1,188	8.5%
WHEAT	136,435	96,867.3	40.8%	172,681.84	-21.0%	138,321	99,179	39.5%
OATS	895	847.45	5.6%	1,626.42	-45.0%	1,124	1,012	11.1%
SOYBEAN	172,090	159,651.4	7.8%	267,923.42	-35.8%	203,231	185,401	9.6%
MINI CORN	969	952.8	1.7%	804.32	20.5%	769	819	-6.1%
ETHANOL	978	1,864.5	-47.5%	1,098.63	-10.9%	980	1,185	-17.4%
DOW-UBS COMMOD INDEX SWAP	0	0	-	0	-	0	7	-100.0%
GRAIN BASIS SWAPS	0	256.45	-100.0%	0	-	0	164	-100.0%
FERTILIZER PRODUCTS	63	23	173.3%	50.26	25.1%	53	41	26.9%
S&P GSCI ENHANCED ER SWAP	1,245	432.6	187.8%	0	-	429	74	482.3%
OTC SP GSCI ER SWAP	0	141.05	-100.0%	0	-	34	18	88.7%
DJ_UBS ROLL SELECT INDEX FUTUF	42	0	-	0	-	14	7	101.6%
MALAYSIAN PALM SWAP	224	0	-	58.95	279.7%	125	59	110.1%

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<b>Commodities and Alternative Investments Options</b>								
HDD SEASONAL STRIP	0	0	-	3.95	-100.0%	9	152	-93.8%
CDD SEASONAL STRIP	286	400	-28.6%	0	-	98	155	-36.5%
CDD WEATHER	0	0	-	0	-	0	28	-100.0%
HDD WEATHER EUROPEAN	0	25	-100.0%	42.11	-100.0%	13	6	120.3%
SBIN M HURR EVENT2	0	0	-	0	-	0	0	-
HDD WEATHER	21	37.5	-42.9%	198.42	-89.2%	78	21	267.6%
LV CATL CSO	0	13.6	-100.0%	7.47	-100.0%	6	3	74.7%
LN HOGS CSO	0	0	-	0	-	0	0	-100.0%
SBIN HURR	0	0	-	0	-	0	3	-100.0%
SNOWFALL	0	0	-	0	-	3	0	-
CAT EURO SEASONAL STRIP	0	50	-100.0%	0	-	0	6	-100.0%
MILK	1,220	1,055.95	15.5%	1,361.58	-10.4%	1,480	1,032	43.4%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	44	-100.0%
CASH-SETTLED CHEESE	48	108.9	-55.6%	131.63	-63.3%	109	105	4.1%
CAT WEATHER EUROPEAN	143	0	-	0	-	49	0	-
LIVE CATTLE	12,492	13,167.75	-5.1%	11,358.58	10.0%	13,426	10,861	23.6%
BUTTER CS	19	32.1	-41.6%	31.89	-41.2%	24	60	-60.5%
LUMBER	90	41.85	114.0%	71.11	26.0%	68	62	10.5%
DRY WHEY	19	9.3	104.3%	22.47	-15.5%	17	14	18.6%
CLASS IV MILK	79	56.9	38.8%	182.42	-56.7%	132	99	33.4%
NFD MILK	68	8.1	738.3%	47.16	44.0%	51	25	99.5%
LEAN HOGS	19,863	7,437.4	167.1%	13,390.79	48.3%	13,561	6,335	114.1%
FEEDER CATTLE	878	1,135.7	-22.7%	860.05	2.0%	931	853	9.0%
MLK MID	3	2.95	4.9%	7.53	-58.9%	5	4	9.8%
WHEAT HRW	0	0	-	0	-	0	805	-100.0%
JULY-DEC WHEAT CAL SPRD	29	14.5	97.7%	57.11	-49.8%	40	29	37.0%
CORN	90,662	88,244.65	2.7%	67,953.68	33.4%	79,084	93,390	-15.3%
SOYBEAN MEAL	5,772	5,307.2	8.7%	10,053.95	-42.6%	7,156	8,111	-11.8%
SOYBEAN OIL	7,593	6,171.65	23.0%	7,363.84	3.1%	6,673	5,667	17.8%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	1	-100.0%
DEC-JULY CORN CAL SPRD	0	0	-	0	-	0	2	-100.0%
DEC-DEC CORN CAL SPRD	10	0	-	0	-	4	9	-59.6%
NOV-JULY SOYBEAN CAL SPRD	0	0	-	0	-	0	0	-100.0%
JULY-JULY WHEAT CAL SPRD	4	9.25	-52.1%	10.53	-57.9%	5	3	79.3%
NOV-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	2	-100.0%
ROUGH RICE	63	145	-56.8%	44.74	40.0%	53	68	-22.1%
WHEAT	38,342	24,507.2	56.5%	21,053	82.1%	27,329	18,268	49.6%
WHEAT-CORN IC50	0	0	-	0	-	1	7	-85.8%
CORN NEARBY+2 CAL SPRD	246	739.35	-66.7%	351.84	-30.1%	269	623	-56.8%
SOYBN NEARBY+2 CAL SPRD	36	0	-	22.74	60.4%	20	41	-50.0%
WHEAT NEARBY+2 CAL SPRD	83	160.35	-48.3%	173.32	-52.2%	184	137	34.1%
SOY OIL NEARBY+2 CAL SPRD	2	9.25	-73.7%	65.79	-96.3%	25	8	191.3%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	0	-	0	0	-100.0%
JULY-DEC CORN CAL SPRD	751	485.65	54.5%	751.89	-0.2%	734	369	98.8%
JULY-NOV SOYBEAN CAL SPRD	317	376.7	-15.8%	234.89	35.0%	233	238	-2.0%
OATS	111	122.2	-9.1%	147.32	-24.6%	136	125	9.3%
SOYBEAN	53,587	44,884.95	19.4%	55,320.47	-3.1%	52,551	58,574	-10.3%
JULY-DEC SOY OIL CAL SPRD	10	0	-	0.53	1844.9%	4	2	102.1%
SOYBEAN CRUSH	4	27.75	-84.9%	13.11	-68.0%	13	13	1.2%

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<b>Commodities and Alternative Investments Options</b>								
MAY-NOV SOYBEAN CAL SPRD	12	0	-	0	-	4	0	1190.8%
SOYBEAN CORN RATIO	0	0	-	0	-	0	0	-
MAR-JULY WHEAT CAL SPRD	0	0	-	1.32	-100.0%	6	1	692.8%
MAR-DEC CORN CAL SPRD	0	0	-	0	-	1	2	-51.4%
JULY-DEC SOYMEAL CAL SPRD	0	0	-	0	-	0	0	-
<b>FX Futures</b>								
RMB EURO	0	0	-	0	-	0	0	-100.0%
TURKISH LIRA	105	241.7	-56.7%	132.95	-21.3%	101	180	-44.2%
TURKISH LIRA (EU)	62	525.25	-88.2%	104.16	-40.4%	70	110	-36.6%
JAPANESE YEN	158,305	191,012.4	-17.1%	150,800.84	5.0%	156,143	169,691	-8.0%
KOREAN WON	15	40.75	-62.0%	11.21	38.1%	15	21	-27.1%
CD/JY CROSS RATES	13	5.9	121.1%	8.95	45.8%	10	5	115.0%
CANADIAN DOLLAR	74,888	90,770.3	-17.5%	56,032.95	33.7%	67,750	69,158	-2.0%
AD/NE CROSS RATES	7	1.7	309.0%	4.32	61.1%	4	3	43.2%
BRITISH POUND	110,257	147,408.1	-25.2%	112,621.42	-2.1%	107,840	116,023	-7.1%
RUSSIAN RUBLE	1,470	1,592.25	-7.6%	1,180.21	24.6%	1,145	972	17.8%
SWISS FRANC	39,033	42,518.95	-8.2%	29,053.05	34.4%	34,194	35,959	-4.9%
NEW ZEALND DOLLAR	15,698	15,134.35	3.7%	10,265.79	52.9%	13,400	14,358	-6.7%
BP/JY CROSS RATES	295	124.9	136.0%	166.26	77.3%	187	124	51.3%
SHEKEL	80	70	13.7%	45.95	73.3%	46	38	20.8%
E-MICRO USD/CAD	0	0.05	-4.8%	0.05	-9.5%	0	0	-58.7%
E-MICRO GBP/USD	1,187	2,701.4	-56.0%	2,083.05	-43.0%	1,745	1,540	13.3%
E-MICRO USD/CHF	0	0	-	0.21	-100.0%	0	0	-
E-MICRO EUR/USD	9,755	10,476.15	-6.9%	9,272.68	5.2%	9,789	7,996	22.4%
E-MICRO USD/JPY	0	0.4	-28.6%	0	-	0	0	-62.1%
E-MICRO AUD/USD	1,733	923.95	87.5%	2,146.84	-19.3%	2,108	1,563	34.8%
AUSTRALIAN DOLLAR	96,102	108,163.4	-11.2%	83,195.53	15.5%	90,996	104,493	-12.9%
E-MINI JAPANESE YEN	826	1,419.35	-41.8%	709.42	16.5%	731	1,326	-44.9%
EFX/JY CROSS RATES	3,378	4,775.35	-29.3%	2,064.95	63.6%	2,513	3,588	-30.0%
RMB USD	76	30.5	149.2%	59.11	28.6%	71	75	-6.0%
EFX/BP CROSS RATES	4,280	5,383.8	-20.5%	2,455.47	74.3%	2,981	2,933	1.6%
EFX/SF CROSS RATES	2,670	2,546.55	4.8%	1,097.68	143.2%	1,775	1,771	0.3%
INDIAN RUPEE	161	492.2	-67.3%	282.63	-43.1%	212	659	-67.8%
EC/SEK CROSS RATES	94	14.8	536.7%	61.68	52.8%	53	14	272.5%
S.AFRICAN RAND	574	1,723.9	-66.7%	241.63	137.7%	331	562	-41.0%
MEXICAN PESO	44,808	55,045.5	-18.6%	37,655.47	19.0%	40,673	41,169	-1.2%
EURO FX	227,686	319,583.65	-28.8%	196,478.26	15.9%	212,075	243,197	-12.8%
SF/JY CROSS RATES	0	5.2	-98.2%	0.21	-54.8%	0	8	-98.5%
EC/CD CROSS RATES	240	68.35	251.1%	33	627.3%	106	38	182.0%
EC/NOK CROSS RATES	8	2.35	228.3%	3.32	132.7%	6	8	-31.5%
EC/AD CROSS RATES	91	67.45	34.7%	45.47	99.8%	51	48	6.4%
BP/SF CROSS RATES	13	14.7	-10.3%	15.74	-16.2%	14	13	7.5%
E-MINI EURO FX	4,909	5,455.55	-10.0%	4,394.53	11.7%	5,090	4,124	23.4%
MICRO JYP/USD	688	615.25	11.9%	1,065.05	-35.4%	837	703	19.1%
MICRO CAD/USD	630	245.6	156.5%	845.53	-25.5%	801	237	237.9%
MICRO CHF/USD	220	334.45	-34.2%	269.89	-18.4%	237	244	-2.9%

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<b>FX Futures</b>								
POLISH ZLOTY (EC)	480	371.25	29.2%	247.53	93.8%	315	176	78.8%
AD/JY CROSS RATES	210	135.3	55.2%	218.05	-3.7%	205	126	63.0%
AD/CD CROSS RATES	3	4.85	-33.2%	1.58	105.1%	5	5	-2.9%
HUNGARIAN FORINT (US)	2	5.6	-60.9%	0.79	177.5%	2	62	-96.8%
CZECK KORUNA (EC)	0	0.3	-68.3%	0	-	0	37	-99.9%
POLISH ZLOTY (US)	205	88.3	131.9%	132.63	54.4%	150	78	92.9%
SKR/USD CROSS RATES	48	34.55	37.8%	19.89	139.4%	35	53	-33.8%
HUNGARIAN FORINT (EC)	11	9.15	21.8%	3.21	247.1%	5	78	-93.0%
CZECK KORUNA (US)	0	12.5	-100.0%	0	-	0	23	-100.0%
NKR/USD CROSS RATE	72	81.65	-11.4%	19.53	270.4%	42	55	-24.2%
BRAZIL REAL	1,640	1,621.1	1.2%	2,086.89	-21.4%	1,543	1,402	10.0%
EURO QUARTERLY VARIANCE FUTU	0	0	-	0	-	0	2	-100.0%
USDZAR	4	0	-	9.89	-58.6%	13	2	657.7%
<b>FX Options</b>								
AUSTRALIAN DLR (EU)	16	50.15	-68.5%	19	-16.8%	19	57	-67.3%
JAPANESE YEN	9,825	12,480	-21.3%	9,106.42	7.9%	10,554	14,622	-27.8%
EURO FX (EU)	316	352.2	-10.4%	233.53	35.1%	248	287	-13.6%
CANADIAN DOLLAR	5,915	4,096.1	44.4%	4,989.68	18.5%	5,901	4,379	34.7%
BRITISH POUND	8,107	6,965	16.4%	17,198.16	-52.9%	12,539	7,309	71.5%
RUSSIAN RUBLE	0	0	-	5.26	-100.0%	2	5	-65.2%
CANADIAN DOLLAR (EU)	35	72.35	-51.0%	19.42	82.7%	22	58	-61.7%
SWISS FRANC (EU)	7	42	-82.8%	21.89	-66.9%	13	24	-47.1%
SWISS FRANC	957	528.7	81.1%	1,253.32	-23.6%	1,068	697	53.1%
BRITISH POUND (EU)	53	198.15	-73.4%	73.79	-28.6%	72	116	-37.8%
NEW ZEALND DOLLAR	2	0	-	1.84	-12.1%	1	0	393.1%
AUSTRALIAN DOLLAR	6,126	5,954.05	2.9%	6,732.37	-9.0%	6,720	6,896	-2.5%
EFX/JY CROSS RATES	0	0	-	0	-	0	10	-100.0%
EFX/SF CROSS RATES	0	0	-	0	-	0	0	-
MEXICAN PESO	1	27.3	-96.5%	1.42	-33.0%	1	11	-91.7%
EURO FX	20,530	29,140.05	-29.5%	21,219.95	-3.2%	23,032	25,644	-10.2%
JAPANESE YEN (EU)	55	193.35	-71.8%	121.79	-55.2%	75	132	-43.5%
BRAZIL REAL	0	0	-	0.53	-100.0%	0	0	-

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<b>Equity Index Futures</b>								
DJ US REAL ESTATE	822	277.35	196.3%	210.58	290.2%	413	208	98.2%
E-MINI NASDAQ 100	357,811	245,580.95	45.7%	275,585.16	29.8%	301,494	235,687	27.9%
S&P ENERGY SECTOR	306	291	5.0%	172.32	77.3%	263	328	-19.9%
S&P MATERIALS SECTOR	90	149.9	-39.7%	33.32	171.1%	65	90	-28.0%
S&P FINANCIAL SECTOR	259	310.25	-16.4%	43.37	497.9%	130	198	-34.3%
S&P HEALTH CARE SECTOR	231	497.5	-53.5%	82.47	180.4%	119	182	-34.5%
S&P INDUSTRIAL SECTOR	101	186.65	-46.0%	122	-17.4%	91	94	-3.5%
S&P UTILITIES SECTOR	513	257.1	99.4%	99.74	414.1%	269	201	33.8%
S&P TECHNOLOGY SECTOR	310	209.9	47.8%	69.05	349.3%	163	160	1.9%
S&P CONSUMER DSCRTNRY SECTO	280	114.35	145.3%	62.58	348.2%	138	86	61.0%
S&P 500	25,021	34,982.3	-28.5%	10,156.05	146.4%	15,063	16,494	-8.7%
E-MICRO NIFTY	0	0	-	0	-	0	0	-100.0%
NASDAQ	1,403	1,055.85	32.8%	761.11	84.3%	1,157	929	24.6%
E-MINI MIDCAP	28,784	29,117.9	-1.1%	18,976.21	51.7%	21,878	22,228	-1.6%
NIKKEI 225 (\$) STOCK	26,270	21,414.1	22.7%	19,996.74	31.4%	21,356	18,575	15.0%
NIKKEI 225 (YEN) STOCK	58,042	46,853.65	23.9%	54,821.47	5.9%	55,343	46,795	18.3%
IBOVESPA INDEX	15	127.2	-88.4%	32.84	-55.2%	29	115	-74.9%
S&P 600 SMALLCAP EMINI	1	5.65	-81.5%	0.26	298.0%	1	1	-56.7%
S&P CONSUMER STAPLES SECTOR	355	264.05	34.4%	172.79	105.3%	207	171	20.6%
E-MINI S&P500	2,049,426	2,189,372.3	-6.4%	1,750,770.74	17.1%	1,804,469	1,794,807	0.5%
S&P 500/VALUE	21	5.6	276.7%	1	2009.5%	8	3	164.3%
S&P 500 GROWTH	12	4.55	164.8%	0.47	2443.3%	4	3	64.3%
S&P 400 MIDCAP	49	142	-65.3%	139.74	-64.8%	81	82	-1.0%
\$25 DJ	0	0.8	-100.0%	0	-	0	0	-100.0%
MINI \$5 DOW	188,810	152,246.7	24.0%	163,981.26	15.1%	168,220	140,670	19.6%
DJIA	665	1,090.15	-39.0%	584.32	13.8%	549	662	-17.1%
<b>Equity Index Options</b>								
E-MINI NASDAQ 100	13,860	2,477.7	459.4%	17,108.32	-19.0%	13,700	3,530	288.1%
S&P 500	26,415	30,593.95	-13.7%	34,568.32	-23.6%	28,090	27,721	1.3%
EOW4 EMINI S&P 500	41,076	27,728.4	48.1%	393.68	10333.6%	26,296	23,165	13.5%
EOW2 S&P 500	3,964	981.15	304.0%	2,876.74	37.8%	3,539	2,146	64.9%
EOW1 EMINI S&P 500	43,084	13,191.85	226.6%	53,327.89	-19.2%	42,610	23,534	81.1%
NASDAQ	1	0.9	64.0%	1.16	27.5%	2	2	0.3%
EOW1 S&P 500	2,427	215.9	1024.0%	3,422.47	-29.1%	2,907	1,349	115.5%
E-MINI MIDCAP	5	3.7	27.4%	3.32	42.2%	6	6	10.8%
EOM S&P 500	2,635	4,560.6	-42.2%	4,018.74	-34.4%	3,829	3,331	14.9%
EOM EMINI S&P	33,662	32,757	2.8%	52,881.58	-36.3%	48,264	30,136	60.2%
EOW2 EMINI S&P 500	43,570	15,886.1	174.3%	44,049.63	-1.1%	39,913	23,019	73.4%
E-MINI S&P500	275,755	205,413.85	34.2%	318,734.47	-13.5%	289,244	224,768	28.7%
MINI \$5 DOW	404	731.85	-44.8%	540.79	-25.2%	519	723	-28.3%
DJIA	2	203.45	-99.0%	0.32	548.4%	1	18	-95.3%

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	ADV MAR 2014	ADV MAR 2013	% CHG	ADV FEB 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Interest Rate Futures</b>								
5-YR SWAP RATE	5,022	1,815.65	176.6%	1,040.79	382.5%	2,746	2,048	34.1%
2-YR SWAP RATE	409	479.4	-14.7%	167.21	144.4%	218	298	-26.8%
10-YR SWAP RATE	6,193	2,333.75	165.4%	1,054.95	487.1%	3,022	2,705	11.7%
EURO BONDS	0	0	-	0	-	0	0	-100.0%
1-MONTH EURODOLLAR	65	89.75	-27.1%	132	-50.4%	71	45	56.4%
EUROYEN	0	0	-	0	-	0	0	-100.0%
EMINI ED	0	0	-	0	-	0	0	-
EURODOLLARS	2,759,303	1,876,310.1	47.1%	2,039,481.42	35.3%	2,482,899	2,052,580	21.0%
30-YR BOND	327,033	384,595.4	-15.0%	432,208.37	-24.3%	343,454	388,743	-11.7%
5-YR SWAP	0	901.5	-100.0%	0	-	0	315	-100.0%
5-YR NOTE	764,791	598,553.05	27.8%	948,524.21	-19.4%	773,183	695,747	11.1%
10-YR NOTE	1,317,871	1,230,336.65	7.1%	1,566,959.53	-15.9%	1,322,388	1,293,366	2.2%
2-YR NOTE	222,390	189,324.95	17.5%	338,793.79	-34.4%	247,740	229,428	8.0%
30-YR SWAP RATE	554	78.1	609.5%	232.84	138.0%	311	354	-12.1%
ULTRA T-BOND	90,039	71,748.9	25.5%	154,589	-41.8%	103,261	83,928	23.0%
30-YR SWAP	0	0.8	-100.0%	0	-	0	1	-100.0%
FED FUND	22,410	17,354.05	29.1%	17,967.68	24.7%	19,454	18,452	5.4%
10-YR SWAP	0	1,883.95	-100.0%	0	-	0	502	-100.0%

### Interest Rate Options

EURO MIDCURVE	804,445	291,982	175.5%	607,003	32.5%	712,056	484,761	46.9%
EURODOLLARS	111,828	102,930.1	8.6%	102,721.84	8.9%	110,166	110,403	-0.2%
FLEX 30-YR BOND	0	0	-	168.42	-100.0%	52	0	-
FLEX 10-YR NOTE	0	0	-	0	-	0	2	-100.0%
30-YR BOND	63,126	80,978	-22.0%	60,854.05	3.7%	59,274	75,896	-21.9%
5-YR NOTE	113,967	60,341.75	88.9%	85,225.16	33.7%	104,157	96,574	7.9%
10-YR NOTE	414,886	306,675.05	35.3%	482,430.05	-14.0%	432,046	358,735	20.4%
2-YR NOTE	11,492	5,377.65	113.7%	5,358.63	114.5%	7,481	7,653	-2.2%
ULTRA T-BOND	254	296.5	-14.3%	1,166.26	-78.2%	482	350	38.0%
FED FUND	214	280.1	-23.5%	0	-	106	215	-50.8%

### Energy Futures

TENNESSEE 500 LEG NG SWIN	0	0	-	0	-	0	0	-100.0%
ELEC ERCOT OFF PEAK	0	0	-	0	-	539	1,175	-54.1%
RBOB GAS	27	580.35	-95.4%	21.95	21.7%	24	354	-93.1%
ELEC ERCOT DLY PEAK	0	0	-	0	-	26	45	-41.5%
ERCOT NORTH ZMCPE 5MW OFFPE	5,021	0	-	107.11	4588.3%	2,317	1,065	117.5%
ERCOT NORTH ZMCPE 5MW PEAK	338	0	-	5.53	6017.1%	144	66	119.5%
ERCOT HOUSTON Z MCPE 5MW PEAK	0	0	-	0	-	0	0	-
SINGAPORE JET KERO VS. GASOIL	0	11.25	-100.0%	0	-	0	11	-100.0%
PETRO OUTRIGHT EURO	394	314.25	25.3%	414.79	-5.1%	401	352	13.8%
MONT BELVIEU LDH PROPANE OPIS	50	12.1	315.2%	53.53	-6.1%	47	15	223.5%
MONT BELVIEU ETHANE OPIS BALM	0	0	-	0.79	-100.0%	1	0	372.1%
CONWAY NATURAL GASOLINE (OPI	2	0	-	0	-	1	0	61.7%
PETROCHEMICALS	102	105.7	-3.8%	167.53	-39.3%	142	157	-9.3%
CONWAY PROPANE 5 DECIMALS SV	50	35.4	40.4%	47.79	4.0%	68	34	99.1%

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<b>Energy Futures</b>								
CONWAY NORMAL BUTANE (OPIS) S	0	0	-	0	-	0	4	-100.0%
MONT BELVIEU NORMAL BUTANE B/	14	27.2	-48.4%	17.68	-20.6%	15	17	-10.5%
MONT BELVIEU NATURAL GASOLINE	19	3.75	407.9%	14.11	35.0%	15	9	75.7%
IN DELIVERY MONTH EUA	892	3,559.6	-75.0%	2,112.32	-57.8%	1,069	1,597	-33.1%
WTS (ARGUS) VS WTI SWAP	61	0	-	77.42	-21.3%	135	58	132.8%
ISO NEW ENGLAND PK LMP	0	27.2	-100.0%	48.53	-100.0%	15	12	28.9%
ELEC NYISO OFF-PEAK	0	0	-	0	-	0	357	-100.0%
ELEC MISO PEAK	0	22	-100.0%	0	-	2	29	-94.4%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-	0	3	-100.0%
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-	0	0	-
NGPL STX NAT GAS INDEX SW	0	0	-	0	-	0	0	-
COLUMB GULF MAINLINE NG B	188	0	-	0	-	109	7	1446.5%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-	0	0	-
ONEOK OKLAHOMA NG BASIS	0	1	-100.0%	60.84	-100.0%	20	6	220.0%
TEXAS GAS ZONE1 NG BASIS	0	0	-	0	-	0	10	-100.0%
NYISO ZONE C 5MW D AH O P	0	820.9	-100.0%	0	-	0	270	-100.0%
PJM NI HUB 5MW REAL TIME	7,726	7,307.8	5.7%	649.58	1089.3%	3,767	5,032	-25.1%
NYISO ZONE J 5MW D AH O P	91	118.45	-22.8%	1,227.37	-92.6%	414	1,801	-77.0%
NYISO ZONE J 5MW D AH PK	156	60.4	157.6%	117.63	32.3%	90	167	-46.0%
NEPOOL W CNT MASS 5MW D A	447	0	-	0	-	154	168	-8.1%
PJM COMED 5MW D AH PK	0	15.75	-100.0%	0	-	10	26	-61.8%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	77	56	36.9%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	4	3	45.7%
NEPOOL NE MASS 5MW D AH P	0	0	-	0	-	0	0	-
NYISO ZONE C 5MW D AH PK	10	44.7	-77.1%	11.32	-9.5%	7	27	-74.0%
PETRO CRCKS & SPRDS NA	1,562	1,709.4	-8.6%	1,561.68	0.0%	1,460	1,457	0.3%
SINGAPORE GASOIL	105	66.9	57.7%	151.05	-30.2%	145	94	54.7%
PETRO OUTRIGHT NA	556	244.3	127.7%	607.74	-8.5%	549	351	56.2%
CRUDE OIL SPRDS	0	0	-	0	-	0	3	-100.0%
RBOB GASOLINE BALMO CLNDR	2	94.55	-98.0%	34.47	-94.5%	16	51	-68.7%
GASOLINE UP-DOWN BALMO SW	11	96.25	-88.6%	23.16	-52.7%	21	25	-17.1%
COLUMBIA GULF MAIN NAT G	0	0	-	0	-	7	0	-
ALGON CITY GATES NAT GAS	0	0	-	0	-	0	2	-100.0%
TENN 800 LEG NAT GAS INDE	0	0	-	6.53	-100.0%	2	28	-92.6%
NATURAL GAS PHY	228,781	417,197.4	-45.2%	436,919.84	-47.6%	360,293	334,454	7.7%
CRUDE OIL OUTRIGHTS	295	697.15	-57.7%	385.26	-23.4%	385	294	30.8%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	0	-
ELEC FINSETTLED	0	0	-	0	-	0	0	-
PETRO CRK&SPRD EURO	194	210.25	-7.7%	166.68	16.4%	187	278	-32.7%
FREIGHT MARKETS	0	1.5	-100.0%	0	-	1	0	65.2%
PLASTICS	26	18.5	39.0%	31.26	-17.7%	24	17	43.0%
NYH NO 2 CRACK SPREAD CAL	89	71.1	24.6%	96.95	-8.6%	118	264	-55.2%
TRANSCO ZONE 6 BASIS SWAP	21	28.2	-25.0%	12.63	67.4%	12	11	7.9%
NYISO A	50	139.65	-64.4%	42.32	17.6%	30	67	-54.9%
MINY NATURAL GAS	1,303	1,500.35	-13.2%	3,655.11	-64.4%	2,646	1,265	109.2%
HEATING OIL PHY	120,655	145,002.05	-16.8%	152,280.79	-20.8%	144,716	129,959	11.4%
DOMINION TRANSMISSION INC	675	0	-	155.32	334.6%	438	85	414.4%

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<b>Energy Futures</b>								
TCO BASIS SWAP	0	0	-	0	-	12	9	37.1%
PJM MONTHLY	152	99.2	53.5%	118.11	28.9%	134	141	-4.7%
WAHA INDEX SWAP FUTURE	0	0	-	0	-	0	0	-
NY HARBOR HEAT OIL SWP	161	521.1	-69.1%	117.63	37.0%	194	256	-24.0%
EASTERN RAIL DELIVERY CSX	267	581.5	-54.0%	184.74	44.7%	344	458	-24.9%
HTG OIL	0	326.85	-100.0%	0	-	0	192	-100.0%
EUROPE 3.5% FUEL OIL MED	19	4.4	321.0%	1.47	1157.0%	11	2	563.0%
AEP-DAYTON HUB DAILY	0	0	-	9.47	-100.0%	3	1	423.7%
PJM OFF-PEAK LMP SWAP FUT	36	160.2	-77.3%	35.79	1.7%	33	282	-88.4%
AEP-DAYTON HUB OFF-PEAK M	0	16.5	-100.0%	2.11	-100.0%	1	15	-91.7%
DOMINION TRAN INC - APP I	0	0	-	0	-	0	1	-100.0%
TENNESSEE ZONE 0 BASIS SW	0	3	-100.0%	0	-	4	6	-34.2%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-	0	0	-100.0%
TD3 MEG TO JAPAN 250K MT	0	3	-100.0%	0	-	0	1	-100.0%
FUELOIL SWAP:CARGOES VS.B	42	68.3	-38.1%	37.63	12.4%	47	62	-25.0%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-
MINY HTG OIL	1	0.75	-17.5%	0.58	6.9%	1	1	-13.4%
BRENT CALENDAR SWAP	256	586.8	-56.4%	308.42	-17.0%	404	452	-10.6%
EURO GASOIL 10PPM VS ICE	3	61.7	-95.8%	6.58	-60.2%	5	17	-71.1%
WTI-BRENT CALENDAR SWAP	510	1,079.55	-52.7%	1,411.84	-63.8%	892	1,385	-35.6%
CENTERPOINT BASIS SWAP	0	42.75	-100.0%	4.42	-100.0%	2	18	-90.5%
PJM NILL DA OFF-PEAK	2,474	2,058.65	20.2%	302.84	716.8%	1,239	1,620	-23.5%
PANHANDLE INDEX SWAP FUTU	0	12	-100.0%	0	-	0	2	-100.0%
PJM NILL DA PEAK	127	119.25	6.6%	11.53	1002.7%	85	99	-14.9%
CIN HUB 5MW REAL TIME PK	249	92.1	170.0%	95.47	160.5%	134	214	-37.2%
MINY WTI CRUDE OIL	6,651	5,229.7	27.2%	5,847	13.8%	6,217	7,003	-11.2%
JAPAN C&F NAPHTHA SWAP	83	130.15	-36.4%	55.11	50.3%	72	93	-23.0%
LLS (ARGUS) VS WTI SWAP	295	777.25	-62.0%	562	-47.4%	547	838	-34.8%
RBOB PHY	122,034	153,991.2	-20.8%	127,209.05	-4.1%	122,141	136,787	-10.7%
NEPOOL RHD ISLD 5MW D AH	73	0	-	487.21	-85.0%	177	15	1065.7%
NEPOOL NE MASS 5MW D AH O	0	0	-	0	-	0	0	-
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	39	-100.0%
CIN HUB 5MW REAL TIME O P	4,115	7,120	-42.2%	1,035.79	297.2%	1,832	3,670	-50.1%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LTD NAT GAS	9,539	16,716.4	-42.9%	11,420.84	-16.5%	11,765	9,483	24.1%
NORTHWEST ROCKIES BASIS S	0	0	-	46.68	-100.0%	16	21	-22.4%
SINGAPORE 380CST BALMO	4	4.4	-4.8%	4.32	-2.9%	4	5	-11.9%
PJM BGE DA OFF-PEAK	0	0	-	0	-	0	130	-100.0%
ULSD 10PPM CIF MED VS ICE	4	8	-46.4%	2.68	59.7%	4	5	-26.7%
GULF COAST JET FUEL CLNDR	2	332.65	-99.5%	0	-	6	51	-89.1%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-	0	0	-100.0%
SINGAPORE GASOIL SWAP	630	583.2	8.1%	629.74	0.1%	582	573	1.6%
CHICAGO ULSD PL VS HO SPR	9	6.5	45.1%	38.95	-75.8%	32	19	68.7%
CIN HUB 5MW D AH PK	183	88.4	106.9%	84.16	117.3%	89	83	7.6%
PJM AD HUB 5MW REAL TIME	13,188	5,200.7	153.6%	8,025.63	64.3%	12,772	8,556	49.3%
TC5 RAS TANURA TO YOKOHAM	0	8.95	-100.0%	0	-	0	4	-98.2%
Sumas Basis Swap	15	0	-	16.32	-5.7%	16	14	17.0%
RBOB CRACK SPREAD	99	47.7	106.6%	40.16	145.5%	143	75	91.6%
NGPL TEX/OK	122	25	389.1%	97.68	25.2%	83	18	371.3%

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<b>Energy Futures</b>								
EURO GASOIL 10 CAL SWAP	0	19	-99.5%	0.11	-9.6%	0	2	-94.8%
HENRY HUB INDEX SWAP FUTU	417	807	-48.3%	370.74	12.5%	368	421	-12.6%
WTI-BRENT BULLET SWAP	48	9	429.1%	210.53	-77.4%	111	74	50.4%
NYISO J OFF-PEAK	0	8.8	-100.0%	0	-	0	4	-100.0%
EAST/WEST FUEL OIL SPREAD	32	67.65	-52.0%	39.74	-18.3%	44	61	-28.0%
TENNESSEE 500 LEG BASIS S	0	0	-	9.79	-100.0%	3	0	-
NORTHERN NATURAL GAS DEMAR	0	0	-	0	-	0	0	-
HOUSTON SHIP CHANNEL INDE	0	0	-	0	-	0	1	-100.0%
CARBON EUA EMISSIONS EURO	0	5	-100.0%	0	-	0	2	-100.0%
APPALACHIAN COAL (PHY)	140	491.25	-71.4%	127.37	10.3%	158	336	-53.0%
WTI CALENDAR	1,356	1,880.2	-27.9%	1,647.26	-17.7%	1,546	1,658	-6.8%
CINERGY HUB PEAK MONTH	0	20.7	-100.0%	0	-	0	5	-100.0%
CHICAGO ULSD (PLATTS) SWA	0	1	-100.0%	0	-	1	0	849.7%
RBOB CALENDAR SWAP	218	338.75	-35.7%	647.95	-66.4%	417	380	9.7%
AEP-DAYTON HUB MTHLY	1	18.5	-94.9%	2.11	-54.8%	1	24	-94.3%
CRUDE OIL PHY	557,120	525,735.05	6.0%	519,067.05	7.3%	536,456	586,074	-8.5%
N ILLINOIS HUB MTHLY	0	23.9	-100.0%	2.11	-100.0%	1	14	-95.4%
NEW YORK ETHANOL SWAP	100	74.8	34.0%	96.58	3.8%	89	43	107.0%
LA CARB DIESEL (OPIS)	0	3.85	-100.0%	0	-	0	2	-88.0%
GASOIL BULLET SWAP	0	0	-	0	-	0	0	-
RBOB SPREAD (PLATTS) SWAP	0	0.85	-100.0%	0	-	0	3	-100.0%
EURO PROPANE CIF ARA SWA	20	34.7	-42.6%	18.21	9.3%	21	34	-37.9%
LA CARBOB GASOLINE(OPIS)S	33	0	-	32.89	1.3%	41	50	-18.4%
OPIS PHYSICAL NATURAL GASOLINE	0	0	-	0	-	0	0	-
MCCLOSKEY ARA ARGCS COAL	5,836	4,026.1	44.9%	6,764.21	-13.7%	6,100	3,927	55.4%
MCCLOSKEY RCH BAY COAL	1,668	883.75	88.7%	1,829.84	-8.8%	1,694	1,105	53.4%
MGF FUT	0	0	-	0	-	0	0	-100.0%
MNC FUT	202	79	156.1%	269.21	-24.8%	235	133	76.3%
MGN1 SWAP FUT	4	0	-	2.37	58.8%	3	3	26.5%
UCM FUT	3	0	-	0	-	1	1	9.7%
MJC FUT	1	0	-	1.58	-9.5%	1	4	-66.4%
HEATING OIL VS ICE GASOIL	287	768	-62.6%	273.95	4.9%	223	328	-32.0%
UP DOWN GC ULSD VS NMX HO	2,110	3,610.6	-41.6%	2,464.05	-14.4%	2,422	2,621	-7.6%
HOUSTON SHIP CHANNEL BASI	212	51.4	312.5%	246.95	-14.1%	178	7	2520.5%
FUEL OIL CRACK VS ICE	268	1,124.05	-76.1%	266.84	0.5%	262	762	-65.6%
NGPL TEXOK INDEX	0	0	-	0	-	0	0	-
NATURAL GAS	1,839	413.85	344.5%	4,514.16	-59.3%	3,145	862	265.1%
N ROCKIES PIPE SWAP	0	0	-	0	-	0	1	-100.0%
SOCAL PIPE SWAP	0	0	-	0	-	0	0	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	1	-100.0%
GAS EURO-BOB OXY NWE BARGES	1,315	1,043.9	26.0%	1,548.05	-15.0%	1,288	987	30.5%
MONT BELVIEU NATURAL GASOLINE	206	161.75	27.3%	266.37	-22.7%	200	105	90.5%
ONTARIO POWER SWAPS	22	196.6	-88.6%	32.11	-30.3%	43	931	-95.4%
DAILY PJM	0	2	-100.0%	77.11	-100.0%	178	29	523.0%
BRENT OIL LAST DAY	49,864	22,846.65	118.3%	45,935.37	8.6%	47,870	36,567	30.9%
SINGAPORE GASOIL CALENDAR	19	0	-	116.32	-83.5%	46	0	14481.1%
GASOIL 0.1 CARGOES CIF NE	0	1.45	-100.0%	0	-	0	0	-17.4%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	0	1	-100.0%
MARS (ARGUS) VS WTI TRD M	0	22.5	-100.0%	13.42	-100.0%	7	6	19.2%

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	ADV MAR 2014	ADV MAR 2013	% CHG	ADV FEB 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Energy Futures</b>								
MARS (ARGUS) VS WTI SWAP	283	4.5	6185.7%	90	214.3%	161	99	62.1%
SINGAPORE JET KERO BALMO	0	10	-100.0%	14.21	-100.0%	4	4	8.5%
WTS (ARGUS) VS WTI TRD MT	37	90.2	-59.3%	77.11	-52.4%	41	44	-6.4%
DUBAI CRUDE OIL BALMO	0	10	-100.0%	2.21	-100.0%	1	1	-13.3%
EURO 1% FUEL OIL NEW BALM	1	1.9	-24.8%	1.74	-17.7%	1	3	-46.7%
BRENT CFD SWAP	118	11	971.4%	21.05	459.8%	47	6	751.4%
PREMIUM UNLD 10P FOB MED	21	17.3	19.7%	18.89	9.6%	17	21	-21.5%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-	0	0	-100.0%
3.5% FUEL OIL CID MED SWA	14	3.3	332.9%	0	-	5	1	838.9%
JET FUEL CRG CIF NEW VS I	1	0	-	0	-	0	0	-2.4%
ARGUS PROPAN FAR EST INDE	5	15.25	-66.9%	3	68.3%	7	13	-50.5%
ULSD 10PPM CIF VS ICE GAS	0	0.5	-100.0%	0	-	0	0	-100.0%
SINGAPORE NAPHTHA BALMO	0	0	-	5.26	-100.0%	2	0	-
NYISO ZONE G 5MW D AH PK	7	63.35	-88.8%	3.16	124.7%	62	391	-84.0%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0.53	-100.0%	0	0	-44.9%
NYMEX ULSD VS NYMEX HO	0	0	-	0	-	0	0	-
RBOB VS HEATING OIL SWAP	11	0	-	3.95	171.4%	6	1	416.4%
GULF COAST ULSD CRACK SPR	105	49.75	111.1%	67	56.7%	91	144	-37.1%
USGC UNL 87 CRACK SPREAD	54	17.5	206.1%	21.05	154.5%	30	27	11.1%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	-100.0%
TENNESSEE 800 LEG NG BASI	0	0	-	0	-	0	26	-100.0%
NEPOOL W CNTR M 5MW D AH	24	0	-	0	-	8	9	-9.2%
DATED TO FRONTLINE BRENT	29	176.7	-83.8%	34.21	-16.5%	40	112	-64.1%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	9	-100.0%
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM BGE DA PEAK	0	0	-	0	-	0	7	-100.0%
PJM PPL DA PEAK	0	0	-	0	-	0	14	-100.0%
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	403.16	-100.0%	126	5	2381.9%
PJM PSEG DA PEAK	0	0	-	0	-	0	1	-100.0%
PJM PSEG DA OFF-PEAK	0	0	-	0	-	0	19	-100.0%
PJM WESTH RT PEAK	190	7.7	2373.1%	2,864.89	-93.4%	1,223	577	112.1%
ALGONQUIN CITYGATES BASIS	104	0	-	0	-	114	24	368.5%
MICHCON NG INDEX SWAP	0	18.4	-100.0%	0	-	0	8	-100.0%
ICE GASOIL BALMO SWAP	0	0	-	1.74	-100.0%	1	0	13425.0%
ULSD 10PPM CIF MED SWAP	0	0	-	0	-	0	0	-100.0%
POLYETHYLENE FUTURES	0	0.5	-100.0%	0	-	0	0	-100.0%
EUROPE 1% FUEL OIL NWE CA	10	10.6	-4.3%	9.32	8.9%	9	20	-53.8%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	0	1	-100.0%
GULF COAST NO.6 FUEL OIL	2,544	3,336.85	-23.8%	2,591.11	-1.8%	2,730	3,149	-13.3%
SINGAPORE FUEL 180CST CAL	204	469.4	-56.4%	285.47	-28.4%	263	392	-32.8%
SINGAPORE FUEL OIL SPREAD	23	78.9	-71.3%	32.11	-29.5%	33	70	-52.2%
NORTHERN ILLINOIS OFF-PEA	3	92.2	-96.5%	0	-	1	11	-87.4%
PJM ATSI ELEC	0	0	-	0	-	0	0	-
SING FUEL	0	3.25	-100.0%	0	-	0	1	-80.3%
EURO-DENOMINATED PETRO PROD	0	0	-	0.26	-100.0%	1	0	65.2%
OPIS PHYSICAL NORMAL BUTANE	0	0	-	0	-	0	0	-
DATED BRENT (PLATTS) DAILY SWA	0	27.9	-100.0%	102.63	-100.0%	32	5	538.3%
GAS EURO-BOB OXY NWE BARGES	402	594.15	-32.4%	403.47	-0.4%	420	396	6.3%

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	ADV MAR 2014	ADV MAR 2013	% CHG	ADV FEB 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Energy Futures</b>								
MINY RBOB GAS	0	0.2	-4.8%	0.16	20.6%	0	0	-9.1%
RBOB UP-DOWN CALENDAR SWA	480	514	-6.7%	575	-16.6%	507	427	18.8%
LA JET FUEL VS NYM NO 2 H	17	7	138.1%	17.63	-5.5%	15	11	31.7%
ANR OKLAHOMA	6	0	-	0	-	2	11	-82.6%
MICHIGAN BASIS	11	64.2	-82.8%	0	-	4	12	-67.5%
TEXAS EASTERN ZONE M-3 BA	180	0	-	16.42	995.0%	124	92	34.8%
PGE&E CITYGATE	0	0	-	0	-	0	0	-
NORTHERN NATURAL GAS VENTU	3	0.4	757.2%	14.95	-77.1%	11	7	55.6%
CIG BASIS	0	18	-100.0%	21.68	-100.0%	11	19	-43.7%
PJM DAILY	6	0	-	3.95	62.9%	4	1	210.5%
COLUMBIA GULF ONSHORE	0	0	-	384.74	-100.0%	144	0	-
Tetco STX Basis	0	0	-	0	-	0	0	-100.0%
Transco Zone 3 Basis	143	0	-	22.53	533.3%	56	29	93.8%
GULF COAST GASOLINE CLNDR	2	2	-23.8%	0	-	1	5	-79.3%
GULF COAST ULSD CALENDAR	75	60.9	23.8%	61.74	22.1%	60	40	51.0%
GASOLINE UP-DOWN (ARGUS)	0	0	-	0	-	0	7	-100.0%
JET UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-
LA CARB DIESEL (OPIS) SWA	56	40	41.1%	50	12.9%	50	62	-18.8%
EURO 3.5% FUEL OIL RDAM B	6	19.95	-68.5%	5.53	13.7%	15	23	-38.0%
LLS (ARGUS) CALENDAR SWAP	0	6	-100.0%	0	-	0	22	-100.0%
SINGAPORE GASOIL BALMO	106	13.2	699.8%	22.63	366.5%	68	28	142.9%
EUROPEAN NAPHTHA BALMO	12	9.75	21.1%	10.95	7.9%	12	11	11.5%
GASOIL MINI CALENDAR SWAP	16	11.7	33.9%	18.95	-17.3%	14	7	112.9%
NY JET FUEL (ARGUS) VS HEATING OIL	0	0	-	0	-	0	0	-100.0%
MISO 5MW PEAK	0	0	-	0	-	0	0	-
NY ULSD (ARGUS) VS HEATING OIL	15	72.95	-79.8%	72.37	-79.6%	62	82	-23.4%
MISO 5MW OFF PEAK	0	0	-	0	-	0	0	-
PJM PECO ZONE5MW PEAK CAL MO	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL RDAM C	6	1.55	262.5%	0.21	2569.4%	3	3	-1.0%
SAN JUAN BASIS SWAP	0	32	-100.0%	0	-	0	5	-100.0%
SOCAL BASIS SWAP	0	0	-	0	-	0	0	-
GULF COAST JET VS NYM 2 H	2,424	3,027.1	-19.9%	2,957.53	-18.0%	2,350	1,976	18.9%
LOS ANGELES CARB GASOLINE	0	0	-	0	-	0	0	-
NY HARBOR RESIDUAL FUEL C	0	40	-100.0%	0	-	2	5	-64.4%
NYMEX ALUMINUM FUTURES	0	0	-	1.32	-100.0%	1	0	342.6%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-
EURO 3.5% FUEL OIL SPREAD	31	28.3	10.0%	33.42	-6.8%	37	11	222.4%
GASOIL CALENDAR SWAP	2	21.45	-89.3%	2.42	-5.6%	2	7	-63.8%
BRENT FINANCIAL FUTURES	283	2,239.3	-87.4%	213.79	32.2%	238	949	-74.9%
ICE BRENT DUBAI SWAP	0	165.75	-100.0%	37.89	-100.0%	13	66	-81.1%
GASOIL CRACK SPREAD CALEN	180	658.3	-72.6%	278.21	-35.1%	190	382	-50.2%
EUROPEAN NAPHTHA CRACK SPR	374	371.15	0.8%	585.37	-36.1%	511	405	26.3%
CRUDE OIL	378	1,859.75	-79.7%	420.16	-10.0%	387	1,216	-68.2%
NEPOOL INTR HUB 5MW D AH	2,023	316.8	538.5%	4,477.84	-54.8%	2,373	1,781	33.2%
NEPOOL SE MASS 5MW D AH P	0	0	-	0	-	0	0	-
PJM DAYTON DA OFF-PEAK	175	462.2	-62.1%	2,217.42	-92.1%	4,749	980	384.7%
PJM JCPL DA OFF-PEAK	0	0	-	7,393.68	-100.0%	2,303	93	2380.1%
PJM WESTH RT OFF-PEAK	3,516	11,270	-68.8%	4,013.95	-12.4%	6,523	12,297	-47.0%
CHICAGO ETHANOL SWAP	6,377	4,012.75	58.9%	6,524.11	-2.3%	6,129	3,134	95.6%

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<b>Energy Futures</b>								
CHICAGO BASIS SWAP	0	0	-	0	-	0	0	-100.0%
HENRY HUB BASIS SWAP	383	807	-52.6%	249.68	53.3%	318	460	-30.7%
HENRY HUB SWAP	19,251	72,566.7	-73.5%	38,148.74	-49.5%	34,378	45,476	-24.4%
PREM UNL GAS 10PPM RDAM FOB B	0	0	-	0	-	0	0	-44.9%
PREM UNL GAS 10PPM RDAM FOB S	1	0.8	48.8%	1.11	7.7%	2	2	-29.6%
MONT BELVIEU NORMAL BUTANE 5	337	468.2	-28.0%	584.37	-42.3%	482	368	31.1%
MONT BELVIEU ETHANE 5 DECIMAL	41	53.25	-23.5%	124.74	-67.4%	85	74	15.2%
MONT BELVIEU LDH PROPANE 5 DE	495	556.85	-11.1%	516	-4.1%	631	457	38.2%
SINGAPORE 180CST BALMO	2	9.7	-76.9%	5	-55.2%	4	7	-51.6%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	167	-100.0%
GRP THREE UNL GS (PLT) VS	57	17	236.1%	69.74	-18.1%	91	13	597.5%
JET BARGES VS ICE GASOIL	0	2.2	-100.0%	0	-	0	0	-100.0%
SINGAPORE GASOIL VS ICE	279	230.15	21.4%	242.79	15.1%	249	210	18.5%
NATURAL GAS PEN SWP	19,086	43,404.7	-56.0%	40,557.11	-52.9%	31,223	25,471	22.6%
WESTERN RAIL DELIVERY PRB	106	198.25	-46.6%	217.37	-51.3%	176	297	-40.8%
EUROPE DATED BRENT SWAP	198	20.55	862.6%	160.63	23.1%	162	53	205.6%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-	0	0	-
SINGAPORE JET KERO GASOIL	174	147.5	17.8%	94.53	83.9%	117	111	5.9%
TETCO M-3 INDEX	0	0	-	0	-	8	0	-
PJM AECO DA PEAK	0	0	-	362.84	-100.0%	113	15	644.6%
GASOIL 10PPM CARGOES CIF	0	0.1	-4.8%	0.21	-54.8%	0	0	3.2%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-
WAHA BASIS	0	8.1	-100.0%	13.05	-100.0%	36	15	145.1%
LA JET (OPIS) SWAP	38	87.5	-56.5%	77.63	-50.9%	56	44	27.9%
NY HARBOR 1% FUEL OIL BAL	11	45.4	-75.4%	9	24.3%	10	18	-41.9%
GASOIL 10PPM VS ICE SWAP	6	18.7	-70.5%	14.11	-60.8%	7	12	-39.1%
NY H OIL PLATTS VS NYMEX	14	0	-	104.21	-86.3%	42	37	12.9%
PJM PEPSCO DA OFF-PEAK	0	0	-	0	-	0	0	-
NYISO ZONE G 5MW D AH O P	129	1,178.5	-89.0%	428.42	-69.8%	529	4,513	-88.3%
EUROPEAN GASOIL (ICE)	0	569.45	-100.0%	0	-	0	232	-100.0%
ULSD UP-DOWN BALMO SWP	201	534.5	-62.4%	192.11	4.6%	179	121	48.0%
JET FUEL UP-DOWN BALMO CL	359	98	266.6%	193.16	86.0%	248	56	341.4%
EIA FLAT TAX ONHWAY DIESE	61	43.95	39.1%	11.89	414.0%	35	29	23.2%
NY 2.2% FUEL OIL (PLATTS	0	0	-	3.16	-100.0%	1	0	-
BRENT CFD(PLATTS) VS FRNT	0	9	-100.0%	0	-	0	1	-100.0%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-	0	0	-100.0%
HEATING OIL BALMO CLNDR S	2	0	-	14.47	-83.5%	7	3	143.0%
INDIANA MISO	78	207	-62.2%	2.32	3280.5%	28	677	-95.8%
PETROLEUM PRODUCTS ASIA	95	69.75	36.0%	121.11	-21.7%	112	99	13.0%
PETROLEUM PRODUCTS	9	8	11.3%	43.26	-79.4%	20	17	15.1%
COAL SWAP	116	28.25	309.6%	71.05	62.9%	76	42	81.3%
TC2 ROTTERDAM TO USAC 37K	0	8.75	-100.0%	0.79	-100.0%	0	3	-83.0%
NYISO A OFF-PEAK	27	14.8	80.2%	12.63	111.1%	13	21	-38.4%
NYISO G OFF-PEAK	0	36.1	-100.0%	0	-	1	37	-97.8%
ISO NEW ENGLAND OFF-PEAK	0	28.8	-100.0%	20.84	-100.0%	8	26	-67.2%
SINGAPORE 380CST FUEL OIL	168	208.6	-19.3%	225.68	-25.4%	201	185	8.7%
SINGAPORE JET KEROSENE SW	305	325.3	-6.2%	382.47	-20.2%	335	295	13.5%
SINGAPORE NAPHTHA SWAP	29	9.6	197.6%	15.79	81.0%	20	11	79.8%
FLORIDA GAS ZONE3 BASIS S	29	0	-	0	-	10	0	-

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	ADV MAR 2014	ADV MAR 2013	% CHG	ADV FEB 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Energy Futures</b>								
TRANSCO ZONE4 BASIS SWAP	0	0	-	0	-	0	15	-100.0%
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	0	1	-100.0%
TEXAS GAS ZONE SL BASIS S	0	21	-100.0%	0	-	0	7	-100.0%
CINERGY HUB OFF-PEAK MONT	2	21.2	-89.2%	0	-	1	7	-77.9%
DUBAI CRUDE OIL CALENDAR	47	291.35	-83.9%	86.84	-46.0%	83	90	-7.3%
NGPL MIDCONTINENT INDEX	0	0	-	0	-	0	0	-100.0%
PANHANDLE BASIS SWAP FUTU	3	122.4	-97.4%	1.63	95.5%	19	89	-79.0%
SONAT BASIS SWAP FUTURE	17	0	-	84.84	-79.6%	32	0	-
ARGUS BIODIESEL RME FOB R	0	0	-	0	-	0	0	-
DIESEL 10P BRG FOB RDM VS	0	2.75	-91.3%	0.16	50.8%	0	1	-78.7%
FUEL OIL NWE CRACK VS ICE	5	79.95	-94.3%	3.37	34.3%	7	47	-85.7%
EUROPE 3.5% FUEL OIL RDAM	311	392.3	-20.7%	418.58	-25.6%	390	413	-5.5%
GULF COAST 3% FUEL OIL BA	61	98.95	-38.4%	92.63	-34.3%	61	80	-23.7%
NY1% VS GC SPREAD SWAP	342	426.6	-19.8%	277.79	23.1%	304	309	-1.4%
GASOIL 0.1 CIF NWE VS ISE	0	0	-	0	-	0	1	-76.5%
JET CIF NWE VS ICE	9	14.9	-40.9%	3.68	139.1%	5	10	-46.7%
EUROPE JET KERO NWE CALSW	2	4.15	-63.3%	0	-	1	2	-64.8%
JAPAN NAPHTHA BALMO SWAP	3	6.65	-54.9%	5.89	-49.1%	6	4	55.2%
ARGUS PROPAN(SAUDI ARAMCO	31	49.4	-36.8%	32.32	-3.3%	41	45	-8.4%
NYISO G	0	55.45	-100.0%	0	-	0	38	-100.0%
NYISO J	0	14.65	-100.0%	13.42	-100.0%	5	24	-79.4%
NGPL MID-CONTINENT	0	25	-100.0%	13.05	-100.0%	4	22	-81.7%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	0	-
BRENT BALMO SWAP	3	0	-	27.79	-89.5%	17	18	-5.0%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	-	0	0	-
ULSD 10PPM CIF MED BALMO	0	0	-	0	-	0	0	-100.0%
HENRY HUB SWING FUTURE	0	0	-	42.42	-100.0%	13	5	177.5%
EUROPE NAPHTHA CALSWAP	80	129.3	-38.4%	102.84	-22.6%	93	119	-22.4%
NY HARBOR RESIDUAL FUEL 1	428	817.3	-47.6%	381.68	12.2%	440	565	-22.1%
PERMIAN BASIS SWAP	0	36.2	-100.0%	0	-	0	5	-100.0%
JAPAN C&F NAPHTHA CRACK S	8	0	-	0	-	3	1	172.4%
EMMISSIONS	0	0	-	0	-	0	3	-100.0%
NATURAL GAS INDEX	23	0	-	0	-	11	3	232.1%
EMC FUTURE	0	0	-	0	-	0	37	-100.0%
PETRO CRCKS & SPRDS ASIA	3	39.9	-92.4%	0	-	1	39	-97.3%
NYISO CAPACITY	0	1.1	-56.7%	11.58	-95.9%	6	6	1.7%
	0	0	-	0	-	0	0	-
GASOIL 0.1 ROTTERDAM BARG	0	1	-100.0%	0	-	0	0	-19.0%
GASOIL 0.1 CIF VS ICE GAS	0	0	-	0	-	0	0	-100.0%
GRP THREE ULSD(PLT)VS HEA	326	140.8	131.3%	471.74	-31.0%	377	221	70.1%
GASOIL 0.1CIF MED VS ICE	1	3.35	-64.5%	2.58	-53.8%	4	3	28.3%
PJM DPL DA PEAK	0	0	-	0	-	0	0	-
PJM AECO DA OFF-PEAK	0	0	-	6,654.32	-100.0%	2,073	279	642.8%
PJM PPL DA OFF-PEAK	0	0	-	0	-	0	222	-100.0%
PJM DAYTON DA PEAK	5	26.5	-80.2%	150.26	-96.5%	275	68	305.7%
PREMIUM UNLEAD 10PPM FOB	2	1.4	19.1%	4.37	-61.8%	3	8	-60.2%
PJM WESTH DA OFF-PEAK	88	0	-	14,155.11	-99.4%	4,951	3,008	64.6%
NEW YORK 0.3% FUEL OIL HI	0	23.75	-100.0%	0	-	0	2	-100.0%
PJM PEPKO DA PEAK	0	0	-	0	-	0	0	-

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	ADV MAR 2014	ADV MAR 2013	% CHG	ADV FEB 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Energy Futures</b>								
GASOIL 0.1 RDAM BRGS VS I	1	46.05	-96.9%	1.58	-9.5%	12	14	-17.9%
GASOIL 10P CRG CIF NW VS	1	0.25	166.7%	1.58	-57.8%	1	0	79.1%
PJM WESTHDA PEAK	0	7.7	-100.0%	766	-100.0%	258	135	91.8%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	0	1	-100.0%
NEPOOL RHODE IL 5MW D AH	1,344	0	-	7,923.05	-83.0%	2,931	277	957.6%
CHICAGO UNL GAS PL VS RBO	0	0	-	2.58	-100.0%	1	5	-83.4%
NEPOOL MAINE 5MW D AH O E	175	0	-	0	-	60	11	452.6%
NYISO ZONE A 5MW D AH O P	316	3,767.2	-91.6%	55.58	469.0%	2,267	5,340	-57.6%
CIN HUB 5MW D AH O PK	3,331	3,524	-5.5%	3,400	-2.0%	2,235	1,316	69.8%
PJM COMED 5MW D AH O PK	0	287.75	-100.0%	0	-	173	490	-64.7%
TRANSCO ZONE 1 NG BASIS	6	0	-	0	-	2	0	-
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	21	396.35	-94.7%	14.47	46.4%	41	470	-91.2%
SOUTH STAR TEX OKLHM KNS	0	61.4	-100.0%	0	-	0	9	-100.0%
NY 3.0% FUEL OIL (PLATTS	21	10.25	109.1%	13.42	59.7%	17	14	23.3%
ARGUS LLS VS. WTI (ARG) T	80	716.3	-88.8%	185.84	-56.8%	195	370	-47.4%
NO 2 UP-DOWN SPREAD CALEN	10	18.5	-48.5%	17.11	-44.3%	10	51	-80.1%
N ILLINOIS HUB DAILY	0	0	-	0	-	0	1	-100.0%
PROPANE NON-LDH MT. BEL (OPIS)	23	0	-	2.63	768.6%	16	27	-41.8%
PROPANE NON-LDH MB (OPIS) BALM	0	0	-	0	-	0	3	-100.0%
JET AV FUEL (P) CAR FM ICE GAS SV	1	0	-	0.53	81.0%	1	1	46.5%
SINGAPORE MOGAS 92 UNLEADED :	533	507.3	5.1%	467.05	14.1%	424	544	-22.0%
NY JET FUEL (PLATTS) HEAT OIL SV	278	1.25	22147.6%	195.79	42.0%	200	46	336.4%
SINGAPORE MOGAS 92 UNLEADED I	42	13.25	216.3%	6.32	563.5%	21	29	-28.5%
ETHANOL T2 FOB ROTT INCL DUTY :	131	47.6	176.0%	95.79	37.2%	110	78	41.6%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	2	0	-
FAME 0 BIODIESEL FOB RTDM SWP	0	0	-	0	-	0	0	-
FUEL OIL (PLATS) CAR CM	0	2.25	-100.0%	0.42	-100.0%	0	1	-79.1%
FUEL OIL (PLATS) CAR CN	0	0.8	-40.5%	1.68	-71.7%	1	1	28.2%
GROUP THREE ULSD (PLATTS)	2	0	-	0.26	768.4%	6	1	735.4%
MICHIGAN MISO	3,514	0	-	2,471.58	42.2%	1,980	436	354.5%
INDONESIAN COAL	66	38.75	70.8%	75.79	-12.7%	61	29	115.2%
DAILY EUA	0	0	-	0	-	0	10	-100.0%
ETHANOL FWD	41	357.85	-88.6%	81.42	-50.1%	72	176	-59.2%
MINI RBOB V. EBOBARG NWE BRGS	8	0	-	57.37	-86.5%	28	0	7421.4%
MINI GAS EUROBOB OXY NWE ARG	37	0	-	19	93.0%	24	1	1731.4%
CANADIAN LIGHT SWEET OIL	5	0	-	11.05	-54.8%	13	0	6921.8%
CRUDE OIL LAST DAY	0	0	-	4.37	-100.0%	1	0	185.7%
DIESEL10PPM BARG VS ICE LS	0	0	-	0	-	0	0	-
NAT GAS BASIS SWAP	181	0	-	22.53	704.8%	69	36	94.9%
ULSD 10PPM CIF NW BALMO S	0	0	-	0	-	0	0	-100.0%
DIESEL 10PPM BARGES FOB B	0	0	-	0	-	0	0	-100.0%
TRANSCO ZONE 6 INDEX	0	0	-	0	-	13	0	2832.7%
EURO 3.5% FUEL OIL M CRK	0	0	-	0	-	2	0	-
3.5% FUEL OIL CIF BALMO S	0	0	-	0	-	0	0	-100.0%
MINI RBOB V. EBOB(ARGUS) NWE Bf	17	0	-	12.68	37.4%	13	1	2369.0%

**Energy Options**

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<b>Energy Options</b>								
PETRO OUTRIGHT EURO	4	76.25	-94.4%	0	-	3	11	-75.4%
PETROCHEMICALS	252	82.85	203.9%	98.58	155.4%	187	184	2.1%
IN DELIVERY MONTH EUA OPTIONS	0	0	-	0	-	0	12	-100.0%
ISO NEW ENGLAND PK LMP	0	57	-100.0%	0	-	0	9	-100.0%
NATURAL GAS OPTION ON CALEND/	38	157	-75.7%	40	-4.8%	40	74	-46.4%
ELEC MISO PEAK	0	0	-	0	-	0	0	-
HENRY HUB FINANCIAL LAST	139	537.7	-74.2%	927.53	-85.0%	359	256	40.1%
PETRO OUTRIGHT NA	0	0	-	0	-	0	0	-
NATURAL GAS PHY	83,738	106,697.95	-21.5%	178,353.84	-53.0%	149,104	98,404	51.5%
CRUDE OIL OUTRIGHTS	0	61.5	-100.0%	63.16	-100.0%	20	60	-67.1%
ELECTRICITY OFF PEAK	0	0	-	0	-	75	0	-
ELEC FINSETTLED	13	10.9	15.3%	2.26	455.5%	9	12	-27.8%
APPALACHIAN COAL	7	3	138.1%	21.58	-66.9%	9	4	131.3%
EUROPEAN JET KEROSENE NWE (PI	0	0	-	0	-	0	1	-100.0%
NATURAL GAS 1MO	0	0	-	0	-	0	2	-100.0%
HEATING OIL PHY	2,505	2,406.25	4.1%	3,458.84	-27.6%	3,176	2,277	39.5%
PJM MONTHLY	0	55	-100.0%	0	-	1	10	-93.6%
NY HARBOR HEAT OIL SWP	969	1,589.7	-39.1%	522.53	85.4%	1,001	875	14.4%
BRENT CALENDAR SWAP	1,115	2,731.5	-59.2%	797.89	39.8%	1,952	1,390	40.4%
NATURAL GAS 3 M CSO FIN	226	1,260	-82.0%	631.58	-64.2%	335	1,042	-67.8%
RBOB PHY	2,236	2,701.6	-17.2%	2,548.32	-12.3%	2,261	2,092	8.1%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	0	0	-	0	-	0	14	-100.0%
NATURAL GAS 2 M CSO FIN	0	0	-	0	-	0	13	-100.0%
SINGAPORE JET FUEL CALEND	0	111.75	-100.0%	15.79	-100.0%	15	70	-78.9%
WTI-BRENT BULLET SWAP	2,789	4,027.35	-30.8%	2,145.53	30.0%	2,240	2,779	-19.4%
BRENT 1 MONTH CAL	0	25	-100.0%	0	-	0	2	-100.0%
WTI 12 MONTH CALENDAR OPT	0	0	-	0	-	0	60	-100.0%
CRUDE OIL APO	2,588	2,785.7	-7.1%	2,240.47	15.5%	2,869	2,948	-2.7%
CINERGY HUB PEAK MONTH	0	7	-100.0%	0	-	0	8	-100.0%
WTI CRUDE OIL 1 M CSO FI	3,420	4,823	-29.1%	3,934.21	-13.1%	4,128	3,280	25.9%
NATURAL GAS 6 M CSO FIN	530	243.75	117.3%	585.68	-9.5%	579	377	53.6%
RBOB CALENDAR SWAP	171	660.15	-74.1%	899.53	-81.0%	554	347	59.6%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	-	0	1	-100.0%
CRUDE OIL PHY	111,059	114,120.35	-2.7%	105,792.05	5.0%	109,593	125,760	-12.9%
RBOB 1MO CAL SPD OPTIONS	0	5	-100.0%	94.74	-100.0%	41	24	76.1%
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	0	-
MCCLOSKEY ARA ARGS COAL	182	32.25	464.8%	332.63	-45.2%	173	43	304.5%
MCCLOSKEY RCH BAY COAL	0	0	-	4.74	-100.0%	4	11	-63.7%
NATURAL GAS WINTER STRIP	0	0	-	0	-	0	1	-100.0%
N ROCKIES PIPE SWAP	0	0	-	0	-	0	19	-100.0%
SOCAL PIPE SWAP	0	0	-	0	-	0	1	-100.0%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	2	-100.0%
ETHANOL SWAP	673	1,205.4	-44.1%	427.47	57.5%	493	289	70.7%
SHORT TERM NATURAL GAS	38	176.25	-78.4%	42.11	-9.5%	42	213	-80.1%
BRENT OIL LAST DAY	566	1,220.2	-53.6%	608.84	-7.1%	746	1,584	-52.9%
SINGAPORE GASOIL CALENDAR	0	0	-	3.95	-100.0%	1	1	54.9%
SINGAPORE FUEL OIL 180 CS	0	0	-	0	-	0	3	-100.0%
DAILY CRUDE OIL	38	0	-	136.84	-72.2%	56	58	-3.8%

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<b>Energy Options</b>								
EURO-DENOMINATED PETRO PROD	9	0	-	0	-	9	3	267.9%
HEATING OIL CRK SPD AVG PRICE C	0	0	-	0	-	0	0	-
GASOIL CRACK SPREAD AVG PRICE	4	0	-	15.79	-77.4%	6	7	-13.9%
RBOB CRACK SPREAD AVG PRICE C	0	0	-	0	-	0	0	-
HO 1 MONTH CLNDR OPTIONS	52	130	-59.7%	500	-89.5%	251	51	390.9%
CRUDE OIL 1MO	7,322	5,731.55	27.7%	5,061.42	44.7%	6,863	9,053	-24.2%
ROTTERDAM 3.5%FUEL OIL CL	21	36.45	-42.4%	15.79	33.0%	28	55	-48.5%
NATURAL GAS SUMMER STRIP	0	20	-100.0%	0	-	0	2	-100.0%
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
PJM CALENDAR STRIP	38	60	-36.5%	58.95	-35.4%	56	63	-11.9%
SHORT TERM	0	40	-100.0%	19.74	-100.0%	17	108	-84.1%
COAL SWAP	10	23.25	-54.9%	32.11	-67.4%	16	18	-8.9%
WTI 6 MONTH CALENDAR OPTI	114	0	-	112.21	1.8%	74	8	813.3%
NATURAL GAS 5 M CSO FIN	0	0	-	2.63	-100.0%	2	20	-87.6%
NYMEX EUROPEAN GASOIL APO	0	3.25	-100.0%	2.11	-100.0%	1	4	-82.0%
COAL API2 INDEX	7	5.5	29.9%	24.21	-70.5%	13	3	407.0%
COAL API4 INDEX	5	0	-	0	-	2	0	450.8%
NATURAL GAS 1 M CSO FIN	188	2,206.4	-91.5%	7,115.21	-97.4%	9,556	3,320	187.8%
ETHANOL FWD	0	0	-	0	-	0	0	-
<b>Metals Futures</b>								
PALLADIUM	6,482	4,384.05	47.9%	8,355.79	-22.4%	6,269	5,897	6.3%
NYMEX IRON ORE FUTURES	192	53.75	256.3%	241.05	-20.5%	202	89	128.0%
NYMEX PLATINUM	18,539	16,763.8	10.6%	10,226.11	81.3%	13,132	12,948	1.4%
NYMEX HOT ROLLED STEEL	286	340.7	-16.1%	125.05	128.6%	202	213	-5.3%
URANIUM	9	7.75	11.2%	0.37	2239.6%	12	26	-52.3%
AUSTRALIAN COKE COAL	7	0.3	2392.1%	10.53	-29.0%	9	1	1249.9%
COMEX SILVER	46,369	39,015.5	18.8%	78,886.63	-41.2%	55,535	57,443	-3.3%
COMEX GOLD	200,015	195,328.4	2.4%	137,239.37	45.7%	173,159	187,677	-7.7%
COMEX MINY GOLD	328	375	-12.4%	119.79	174.2%	228	386	-41.0%
COMEX COPPER	66,751	59,957.4	11.3%	65,065.68	2.6%	60,458	67,966	-11.0%
COMEX MINY COPPER	77	60.3	28.4%	32.32	139.6%	46	72	-36.3%
E-MINI SILVER	0	0	-	0	-	0	0	-100.0%
COMEX MINY SILVER	49	60.9	-18.8%	80.79	-38.8%	55	76	-27.4%
COPPER	148	2.8	5187.4%	52.79	180.4%	70	7	897.7%
E-MICRO GOLD	1,431	1,090.8	31.2%	1,107.63	29.2%	1,275	1,477	-13.7%
SILVER	693	0	-	1,029.58	-32.7%	731	226	224.0%
FERROUS PRODUCTS	0	14.7	-100.0%	0.53	-100.0%	0	7	-97.7%
IRON ORE	0	0	-	0	-	0	0	-100.0%
METALS	7	0	-	21.74	-68.2%	13	1	2244.9%

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## CME Group Exchange ADV Report - Monthly

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	ADV MAR 2014	ADV MAR 2013	% CHG	ADV FEB 2014	% CHG	ADV Y.T.D 2014	ADV Y.T.D 2013	% CHG
<b>Metals Options</b>								
IRON ORE CHINA	137	39.4	246.9%	142.11	-3.8%	97	23	314.0%
PALLADIUM	1,151	1,069	7.6%	146.26	686.7%	492	532	-7.6%
NYMEX PLATINUM	767	813.35	-5.7%	332.05	131.0%	604	729	-17.2%
NYMEX HOT ROLLED STEEL	0	120	-100.0%	0	-	0	33	-100.0%
COMEX SILVER	5,742	5,875.9	-2.3%	9,836.63	-41.6%	7,844	8,111	-3.3%
SHORT TERM GOLD	1	0	-	0	-	0	1	-60.4%
COMEX GOLD	32,222	42,761.35	-24.6%	37,577.84	-14.3%	34,084	42,013	-18.9%
COMEX COPPER	104	180.15	-42.4%	78.47	32.2%	89	144	-37.8%
SHORT TERM	2	0	-	0	-	1	0	-
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	5,516,079	4,375,806	26.1%	5,501,151.79	0.3%	5,298,748	4,768,511	11.1%
Equity Index Futures	2,739,598	2,724,557.75	0.6%	2,296,875.58	19.3%	2,391,509	2,278,770	4.9%
Metals Futures	341,384	317,456.15	7.5%	302,595.74	12.8%	311,396	334,510	-6.9%
Energy Futures	1,229,766	1,506,155.6	-18.4%	1,506,185.26	-18.4%	1,406,808	1,417,151	-0.7%
FX Futures	803,035	1,011,900.95	-20.6%	707,645.47	13.5%	756,417	825,054	-8.3%
Commodities and Alternative Invest	879,041	776,458.4	13.2%	1,192,385.21	-26.3%	964,381	848,581	13.6%
<b>TOTAL FUTURES</b>	<b>11,508,903</b>	<b>10,712,334.85</b>	<b>7.4%</b>	<b>11,506,839.05</b>	<b>0.0%</b>	<b>11,129,259.15</b>	<b>10,472,577.56</b>	<b>6.3%</b>
<b>TOTAL OPTIONS GROUP</b>								
Interest Rate Options	1,520,213	848,861.15	79.1%	1,344,927.42	13.0%	1,425,822	1,134,587	25.7%
Equity Index Options	486,860	334,746.4	45.4%	531,927.42	-8.5%	498,920	363,445	37.3%
Metals Options	40,126	50,859.15	-21.1%	48,113.37	-16.6%	43,210	51,587	-16.2%
Energy Options	221,066	256,127.75	-13.7%	317,690.84	-30.4%	296,960	257,337	15.4%
FX Options	51,945	60,099.4	-13.6%	60,998.37	-14.8%	60,266	60,248	0.0%
Commodities and Alternative Invest	232,864	194,788.65	19.5%	191,337.21	21.7%	204,586	206,368	-0.9%
<b>TOTAL OPTIONS</b>	<b>2,553,074</b>	<b>1,745,482.5</b>	<b>46.3%</b>	<b>2,494,994.63</b>	<b>2.3%</b>	<b>2,529,764.46</b>	<b>2,073,571.74</b>	<b>22.0%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Invest	1,111,905	971,247.05	14.5%	1,383,722.42	-19.6%	1,168,967	1,054,949	10.8%
FX	854,980	1,072,000.35	-20.2%	768,643.84	11.2%	816,683	885,302	-7.8%
Equity Index	3,226,459	3,059,304.15	5.5%	2,828,803	14.1%	2,890,430	2,642,216	9.4%
Interest Rate	7,036,292	5,224,667.15	34.7%	6,846,079.21	2.8%	6,724,570	5,903,098	13.9%
Energy	1,450,832	1,762,283.35	-17.7%	1,823,876.11	-20.5%	1,703,768	1,674,488	1.7%
Metals	381,510	368,315.3	3.6%	350,709.11	8.8%	354,606	386,096	-8.2%
<b>GRAND TOTAL</b>	<b>14,061,977</b>	<b>12,457,817.35</b>	<b>12.9%</b>	<b>14,001,833.68</b>	<b>0.4%</b>	<b>13,659,023.61</b>	<b>12,546,149.29</b>	<b>8.9%</b>

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