



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	7	22	-68.2%	32	-78.1%	7	22	-68.2%
COFFEE	KT	13	16	-18.8%	10	30.0%	13	16	-18.8%
COTTON	TT	8	38	-78.9%	20	-60.0%	8	38	-78.9%
SUGAR 11	YO	28	106	-73.6%	19	47.4%	28	106	-73.6%
Energy Futures									
CRUDE OIL PHY	CL	11,162,032	12,027,581	-7.2%	9,586,006	16.4%	11,162,032	12,027,581	-7.2%
CRUDE OIL	WS	7,694	42,441	-81.9%	7,082	8.6%	7,694	42,441	-81.9%
MINY WTI CRUDE OIL	QM	128,502	107,607	19.4%	113,281	13.4%	128,502	107,607	19.4%
BRENT OIL LAST DAY	BZ	1,000,154	306,441	226.4%	874,281	14.4%	1,000,154	306,441	226.4%
HEATING OIL PHY	HO	3,400,559	3,122,041	8.9%	2,359,738	44.1%	3,400,559	3,122,041	8.9%
HTG OIL	BH	0	4,530	-100.0%	0	0.0%	0	4,530	-100.0%
MINY HTG OIL	QH	11	10	10.0%	15	-26.7%	11	10	10.0%
RBOB PHY	RB	2,470,936	2,981,209	-17.1%	2,298,647	7.5%	2,470,936	2,981,209	-17.1%
MINY RBOB GAS	QU	4	8	-50.0%	4	0.0%	4	8	-50.0%
NATURAL GAS	HP	67,457	6,905	876.9%	67,409	0.1%	67,457	6,905	876.9%
LTD NAT GAS	HH	300,350	125,628	139.1%	256,035	17.3%	300,350	125,628	139.1%
MINY NATURAL GAS	QG	64,610	29,690	117.6%	30,549	111.5%	64,610	29,690	117.6%
PJM MONTHLY	JM	2,752	3,345	-17.7%	6,066	-54.6%	2,752	3,345	-17.7%
NATURAL GAS PHY	NG	8,872,010	7,329,434	21.0%	8,225,024	7.9%	8,872,010	7,329,434	21.0%
RBOB GAS	RT	511	14,449	-96.5%	740	-30.9%	511	14,449	-96.5%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	0	15	-100.0%	0	0.0%	0	15	-100.0%
3.5% FUEL OIL CIF BALMO S	8D	0	0	-	0	0.0%	0	0	-
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	0	0	0.0%
AEP-DAYTON HUB MTHLY	VM	22	1,402	-98.4%	0	0.0%	22	1,402	-98.4%
AEP-DAYTON HUB OFF-PEAK M	VP	36	458	-92.1%	240	-85.0%	36	458	-92.1%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	4,768	112	4,157.1%	3,262	46.2%	4,768	112	4,157.1%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	224	-100.0%	0	0.0%	0	224	-100.0%
APPALACHIAN COAL (PHY)	QL	4,270	6,960	-38.6%	5,400	-20.9%	4,270	6,960	-38.6%

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Energy Futures									
ARGUS BIODIESEL RME FOB R	1A	0	0	0.0%	0	0.0%	0	0	0.0%
ARGUS LLS VS. WTI (ARG) T	E5	6,648	5,078	30.9%	2,781	139.1%	6,648	5,078	30.9%
ARGUS PROPAN FAR EST INDE	7E	238	278	-14.4%	149	59.7%	238	278	-14.4%
ARGUS PROPAN(SAUDI ARAMCO	9N	1,220	1,065	14.6%	487	150.5%	1,220	1,065	14.6%
BRENT BALMO SWAP	J9	460	1,373	-66.5%	270	70.4%	460	1,373	-66.5%
BRENT CALENDAR SWAP	CY	13,426	9,472	41.7%	6,352	111.4%	13,426	9,472	41.7%
BRENT CFD(PLATTS) VS FRNT	1C	0	75	-100.0%	0	0.0%	0	75	-100.0%
BRENT CFD SWAP	6W	0	225	-100.0%	0	0.0%	0	225	-100.0%
BRENT FINANCIAL FUTURES	BB	4,499	38,519	-88.3%	2,895	55.4%	4,499	38,519	-88.3%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CANADIAN LIGHT SWEET OIL	CIL	450	0	-	45	900.0%	450	0	-
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	20	722	-97.2%	29	-31.0%	20	722	-97.2%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ETHANOL SWAP	CU	116,026	53,748	115.9%	69,086	67.9%	116,026	53,748	115.9%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO ULSD (PLATTS) SWA	4C	46	0	0.0%	0	0.0%	46	0	0.0%
CHICAGO ULSD PL VS HO SPR	5C	1,026	685	49.8%	750	36.8%	1,026	685	49.8%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	150	-100.0%	0	0	0.0%
CIG BASIS	CI	256	168	52.4%	626	-59.1%	256	168	52.4%
CINERGY HUB OFF-PEAK MONT	EJ	40	720	-94.4%	0	0.0%	40	720	-94.4%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	258	-100.0%	0	0.0%	0	258	-100.0%
CIN HUB 5MW D AH O PK	K2	1,760	6,344	-72.3%	0	0.0%	1,760	6,344	-72.3%
CIN HUB 5MW D AH PK	H5	0	370	-100.0%	0	0.0%	0	370	-100.0%
CIN HUB 5MW REAL TIME O P	H4	5,688	9,064	-37.2%	9,736	-41.6%	5,688	9,064	-37.2%
CIN HUB 5MW REAL TIME PK	H3	1,155	200	477.5%	322	258.7%	1,155	200	477.5%
COAL SWAP	ACM	45	0	-	30	50.0%	45	0	-
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	SSI	785	395	98.7%	1,855	-57.7%	785	395	98.7%
COLUMB GULF MAINLINE NG B	5Z	2,685	0	0.0%	0	0.0%	2,685	0	0.0%
COLUMBIA GULF MAIN NAT G	L2	448	0	0.0%	0	0.0%	448	0	0.0%



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Energy Futures									
COLUMBIA GULF ONSHORE	GL	1,464	0	0.0%	0	0.0%	1,464	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	18	-100.0%	36	-100.0%	0	18	-100.0%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	2,215	535	314.0%	1,248	77.5%	2,215	535	314.0%
CRUDE OIL LAST DAY	26	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	42	2,497	1,121	122.7%	196	1,174.0%	2,497	1,121	122.7%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	FE	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	WCC	7,438	5,615	32.5%	1,743	326.7%	7,438	5,615	32.5%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	150	-100.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	KE	0	290	-100.0%	0	0.0%	0	290	-100.0%
CRUDE OIL SPRDS	LE	0	75	-100.0%	0	0.0%	0	75	-100.0%
DAILY EUA	EUL	0	0	-	0	0.0%	0	0	-
DAILY PJM	AOR	0	0	-	0	0.0%	0	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	0	0	-
DAILY PJM	PDJ	0	0	-	0	0.0%	0	0	-
DAILY PJM	PWO	4,240	0	-	0	-	4,240	0	-
DAILY PJM	PWP	38	0	-	0	-	38	0	-
DAILY PJM	WOR	5,120	0	-	0	-	5,120	0	-
DAILY PJM	ZGO	0	0	0.0%	0	0.0%	0	0	0.0%
DATED BRENT (PLATTS) DAILY SWAP	7G	0	0	0.0%	0	0.0%	0	0	0.0%
DATED TO FRONTLINE BRENT	FY	1,204	3,935	-69.4%	280	330.0%	1,204	3,935	-69.4%
DIESEL 10P BRG FOB RDM VS	7X	0	10	-100.0%	0	0.0%	0	10	-100.0%
DIESEL 10PPM BARGES FOB B	U7	0	0	-	5	-100.0%	0	0	-
DIESEL10PPM BARG VS ICE LS	LSE	6	0	-	0	-	6	0	-
DLY GAS EURO-BOB OXY	GBR	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	0	0.0%
DOMINION TRANSMISSION INC	PG	9,610	0	0.0%	2,726	252.5%	9,610	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	0	0.0%
DUBAI CRUDE OIL CALENDAR	DC	2,440	1,036	135.5%	1,474	65.5%	2,440	1,036	135.5%
EASTERN RAIL DELIVERY CSX	QX	11,845	7,067	67.6%	7,246	63.5%	11,845	7,067	67.6%

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Energy Futures									
EAST/WEST FUEL OIL SPREAD	EW	1,238	2,416	-48.8%	830	49.2%	1,238	2,416	-48.8%
EIA FLAT TAX ONHWAY DIESE	A5	643	270	138.1%	12	5,258.3%	643	270	138.1%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	1,613	100	1,513.0%	330	388.8%	1,613	100	1,513.0%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT OFF PEAK	O1	32,888	1,760	1,768.6%	5,880	459.3%	32,888	1,760	1,768.6%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC MISO PEAK	4L	100	60	66.7%	0	0.0%	100	60	66.7%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	EMC	0	0	-	0	0.0%	0	0	-
EMMISSIONS	CPL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	33,880	3,520	862.5%	0	0.0%	33,880	3,520	862.5%
ERCOT NORTH ZMCPE 5MW PEAK	I5	1,580	1,775	-11.0%	0	0.0%	1,580	1,775	-11.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	2,122	1,062	99.8%	996	113.1%	2,122	1,062	99.8%
EURO 1% FUEL OIL NEW BALM	KX	26	25	4.0%	31	-16.1%	26	25	4.0%
EURO 3.5% FUEL OIL M CRK	FL	95	0	-	0	-	95	0	-
EURO 3.5% FUEL OIL RDAM B	KR	648	349	85.7%	366	77.0%	648	349	85.7%
EURO 3.5% FUEL OIL SPREAD	FK	970	43	2,155.8%	257	277.4%	970	43	2,155.8%
EURO-DENOMINATED PETRO PROD	IBE	0	60	-100.0%	0	0.0%	0	60	-100.0%
EURO-DENOMINATED PETRO PROD	MFT	0	0	-	0	0.0%	0	0	-
EURO-DENOMINATED PETRO PROD	NCP	35	0	-	0	0.0%	35	0	-
EURO GASOIL 10 CAL SWAP	GT	1	0	0.0%	1	0.0%	1	0	0.0%
EURO GASOIL 10PPM VS ICE	ET	125	338	-63.0%	196	-36.2%	125	338	-63.0%
EUROPE 1% FUEL OIL NWE CA	UF	180	916	-80.3%	405	-55.6%	180	916	-80.3%
EUROPE 1% FUEL OIL RDAM C	UH	41	70	-41.4%	84	-51.2%	41	70	-41.4%
EUROPE 3.5% FUEL OIL MED	UI	241	88	173.9%	31	677.4%	241	88	173.9%
EUROPE 3.5% FUEL OIL RDAM	UV	9,297	9,244	0.6%	7,408	25.5%	9,297	9,244	0.6%

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EUROPEAN GASOIL (ICE)	7F	0	4,960	-100.0%	0	0.0%	0	4,960	-100.0%
EUROPEAN NAPHTHA BALMO	KZ	259	261	-0.8%	232	11.6%	259	261	-0.8%
EUROPEAN NAPHTHA CRACK SPR	EN	12,198	10,152	20.2%	5,438	124.3%	12,198	10,152	20.2%
EUROPE DATED BRENT SWAP	UB	2,650	2,844	-6.8%	778	240.6%	2,650	2,844	-6.8%
EUROPE JET KERO NWE CALSW	UJ	12	68	-82.4%	58	-79.3%	12	68	-82.4%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	2,033	3,066	-33.7%	1,254	62.1%	2,033	3,066	-33.7%
EURO PROPANE CIF ARA SWA	PS	511	960	-46.8%	253	102.0%	511	960	-46.8%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	FRC	40	0	-	40	0.0%	40	0	-
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	0	0	-
FUEL OIL CRACK VS ICE	FO	5,274	30,079	-82.5%	7,619	-30.8%	5,274	30,079	-82.5%
FUEL OIL NWE CRACK VS ICE	FI	255	3,633	-93.0%	362	-29.6%	255	3,633	-93.0%
FUEL OIL (PLATS) CAR CM	1W	5	58	-91.4%	0	0.0%	5	58	-91.4%
FUEL OIL (PLATS) CAR CN	1X	21	22	-4.5%	14	50.0%	21	22	-4.5%
FUELOIL SWAP:CARGOES VS.B	FS	1,244	1,840	-32.4%	567	119.4%	1,244	1,840	-32.4%
GAS EURO-BOB OXY NWE BARGES	7H	9,538	14,626	-34.8%	5,239	82.1%	9,538	14,626	-34.8%
GAS EURO-BOB OXY NWE BARGES CRK	7K	21,542	34,975	-38.4%	14,691	46.6%	21,542	34,975	-38.4%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	35	-100.0%	0	0	0.0%
GASOIL 0.1 CARGOES CIF NE	TW	10	19	-47.4%	0	0.0%	10	19	-47.4%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	181	25	624.0%	126	43.7%	181	25	624.0%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CIF NWE VS ISE	TU	10	0	0.0%	90	-88.9%	10	0	0.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	648	174	272.4%	35	1,751.4%	648	174	272.4%
GASOIL 0.1 ROTTERDAM BARG	VL	10	19	-47.4%	0	0.0%	10	19	-47.4%
GASOIL 10P CRG CIF NW VS	3V	5	5	0.0%	20	-75.0%	5	5	0.0%
GASOIL 10PPM CARGOES CIF	TY	3	0	0.0%	5	-40.0%	3	0	0.0%
GASOIL 10PPM VS ICE SWAP	TP	57	285	-80.0%	94	-39.4%	57	285	-80.0%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	GX	50	242	-79.3%	145	-65.5%	50	242	-79.3%

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Energy Futures									
GASOIL CRACK SPREAD CALEN	GZ	2,544	3,006	-15.4%	6,458	-60.6%	2,544	3,006	-15.4%
GASOIL MINI CALENDAR SWAP	QA	173	12	1,341.7%	215	-19.5%	173	12	1,341.7%
GASOLINE UP-DOWN (ARGUS)	UZ	0	933	-100.0%	0	0.0%	0	933	-100.0%
GASOLINE UP-DOWN BALMO SW	1K	600	525	14.3%	510	17.6%	600	525	14.3%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	0.0%	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	300	-100.0%	0	0.0%	0	300	-100.0%
GROUP THREE ULSD (PLATTS)	A7	311	180	72.8%	0	0.0%	311	180	72.8%
GRP THREE ULSD(PLT)VS HEA	A6	7,187	7,058	1.8%	4,686	53.4%	7,187	7,058	1.8%
GRP THREE UNL GS (PLT) VS	A8	3,025	320	845.3%	150	1,916.7%	3,025	320	845.3%
GULF COAST 3% FUEL OIL BA	VZ	681	2,254	-69.8%	2,833	-76.0%	681	2,254	-69.8%
GULF COAST GASOLINE CLNDR	GS	37	375	-90.1%	10	270.0%	37	375	-90.1%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	0	0.0%
GULF COAST JET FUEL CLNDR	GE	305	125	144.0%	543	-43.8%	305	125	144.0%
GULF COAST JET VS NYM 2 H	ME	36,218	23,218	56.0%	23,030	57.3%	36,218	23,218	56.0%
GULF COAST NO.6 FUEL OIL	MF	61,532	83,610	-26.4%	49,389	24.6%	61,532	83,610	-26.4%
GULF COAST NO.6 FUEL OIL	MG	2,350	3,530	-33.4%	1,295	81.5%	2,350	3,530	-33.4%
GULF COAST ULSD CALENDAR	LY	906	1,185	-23.5%	170	432.9%	906	1,185	-23.5%
GULF COAST ULSD CRACK SPR	GY	2,050	1,105	85.5%	4,704	-56.4%	2,050	1,105	85.5%
HEATING OIL BALMO CLNDR S	1G	75	0	0.0%	0	0.0%	75	0	0.0%
HEATING OIL CRCK SPRD BAL	1H	0	5	-100.0%	0	0.0%	0	5	-100.0%
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	2,370	1,425	66.3%	7,311	-67.6%	2,370	1,425	66.3%
HENRY HUB BASIS SWAP	HB	6,644	6,664	-0.3%	4,740	40.2%	6,644	6,664	-0.3%
HENRY HUB INDEX SWAP FUTU	IN	6,644	6,664	-0.3%	3,280	102.6%	6,644	6,664	-0.3%
HENRY HUB SWAP	NN	967,947	1,216,246	-20.4%	826,475	17.1%	967,947	1,216,246	-20.4%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	1,740	0	0.0%	0	0.0%	1,740	0	0.0%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	45	2,838	-98.4%	420	-89.3%	45	2,838	-98.4%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA	6T	6,374	22,138	-71.2%	14,298	-55.4%	6,374	22,138	-71.2%

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Energy Futures									
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FTD	0	1,776	-100.0%	0	0.0%	0	1,776	-100.0%
INDIANA MISO	FTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	PDM	44	0	0.0%	252	-82.5%	44	0	0.0%
INDIANA MISO	PTD	0	114	-100.0%	0	0.0%	0	114	-100.0%
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	0	0	0.0%
INDONESIAN COAL	MCC	915	100	815.0%	730	25.3%	915	100	815.0%
ISO NEW ENGLAND OFF-PEAK	KI	120	136	-11.8%	0	0.0%	120	136	-11.8%
ISO NEW ENGLAND PK LMP	NI	0	274	-100.0%	0	0.0%	0	274	-100.0%
JAPAN C&F NAPHTHA CRACK S	JB	0	135	-100.0%	0	0.0%	0	135	-100.0%
JAPAN C&F NAPHTHA SWAP	JA	1,597	2,872	-44.4%	742	115.2%	1,597	2,872	-44.4%
JAPAN NAPHTHA BALMO SWAP	E6	185	45	311.1%	92	101.1%	185	45	311.1%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	20	54	-63.0%	21	-4.8%	20	54	-63.0%
JET BARGES VS ICE GASOIL	JR	0	15	-100.0%	0	0.0%	0	15	-100.0%
JET CIF NWE VS ICE	JC	61	382	-84.0%	21	190.5%	61	382	-84.0%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	10	-100.0%	0	0	0.0%
JET FUEL UP-DOWN BALMO CL	1M	3,940	1,275	209.0%	1,745	125.8%	3,940	1,275	209.0%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	0	0.0%
LA CARB DIESEL (OPIS)	LX	11	0	0.0%	0	0.0%	11	0	0.0%
LA CARB DIESEL (OPIS) SWA	KL	920	1,066	-13.7%	268	243.3%	920	1,066	-13.7%
LA CARBOB GASOLINE(OPIS)S	JL	1,175	165	612.1%	470	150.0%	1,175	165	612.1%
LA JET FUEL VS NYM NO 2 H	MQ	200	75	166.7%	12	1,566.7%	200	75	166.7%
LA JET (OPIS) SWAP	JS	1,125	525	114.3%	1,110	1.4%	1,125	525	114.3%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	0	600	-100.0%	0	0.0%	0	600	-100.0%
LLS (ARGUS) VS WTI SWAP	WJ	16,467	13,384	23.0%	10,795	52.5%	16,467	13,384	23.0%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	2,165	450	381.1%	1,730	25.1%	2,165	450	381.1%
MARS (ARGUS) VS WTI TRD M	YV	195	0	0.0%	0	0.0%	195	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTF	121,034	50,476	139.8%	61,097	98.1%	121,034	50,476	139.8%
MCCLOSKEY RCH BAY COAL	MFF	33,550	14,170	136.8%	14,635	129.2%	33,550	14,170	136.8%
MGF FUT	MGF	0	0	0.0%	0	0.0%	0	0	0.0%
MGN1 SWAP FUT	MGN	82	0	0.0%	40	105.0%	82	0	0.0%
MICHCON NG INDEX SWAP	Y8	0	0	-	0	0.0%	0	0	-



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Energy Futures									
MICHIGAN BASIS	NF	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	0	0	-	0	0.0%	0	0	-
MICHIGAN MISO	HMW	0	0	0.0%	0	0.0%	0	0	0.0%
MINI GAS EUROBOB OXY NWE ARGS BALMO	MEB	363	0	-	337	7.7%	363	0	-
MINI RBOB V. EBOBARG NWE BRGS BALMO	MXR	440	0	-	93	373.1%	440	0	-
MINI RBOB V. EBOB(ARGUS) NWE BRGS	MXB	170	0	-	100	70.0%	170	0	-
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	0	0.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	0	0.0%
MJC FUT	MJC	20	0	0.0%	40	-50.0%	20	0	0.0%
MNC FUT	MNC	4,941	1,109	345.5%	2,999	64.8%	4,941	1,109	345.5%
MONT BELVIEU ETHANE 5 DECIMAL	C0	1,955	2,684	-27.2%	710	175.4%	1,955	2,684	-27.2%
MONT BELVIEU ETHANE OPIS BALMO	8C	25	10	150.0%	0	0.0%	25	10	150.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	18,284	14,552	25.6%	8,300	120.3%	18,284	14,552	25.6%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	807	1,063	-24.1%	401	101.2%	807	1,063	-24.1%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	2,806	2,726	2.9%	2,127	31.9%	2,806	2,726	2.9%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	251	45	457.8%	581	-56.8%	251	45	457.8%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	11,229	6,565	71.0%	5,387	108.4%	11,229	6,565	71.0%
MONT BELVIEU NORMAL BUTANE BALMO	8J	286	202	41.6%	806	-64.5%	286	202	41.6%
NAT GAS BASIS SWAP	TZ6	0	0	-	0	0.0%	0	0	-
NATURAL GAS INDEX	TZI	168	0	-	0	0.0%	168	0	-
NATURAL GAS PEN SWP	NP	733,236	582,975	25.8%	796,286	-7.9%	733,236	582,975	25.8%
NCN FUT	NCN	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL CNCTCT 5MW D AH O	P3	4,696	0	0.0%	0	0.0%	4,696	0	0.0%
NEPOOL CONECTIC 5MW D AH	P2	254	0	0.0%	0	0.0%	254	0	0.0%
NEPOOL INTR HUB 5MW D AH	H2	16,936	1,760	862.3%	83,208	-79.6%	16,936	1,760	862.3%
NEPOOL INTR HUB 5MW D AH	U6	254	100	154.0%	3,502	-92.7%	254	100	154.0%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK ETHANOL SWAP	EZ	1,465	1,141	28.4%	840	74.4%	1,465	1,141	28.4%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	60	-100.0%	0	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	0	0	0.0%	516	-100.0%	0	0	0.0%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	619	0	0.0%	500	23.8%	619	0	0.0%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	300	-100.0%	0	0.0%	0	300	-100.0%
N ILLINOIS HUB MTHLY	UM	0	1,110	-100.0%	40	-100.0%	0	1,110	-100.0%
NO 2 UP-DOWN SPREAD CALEN	UT	100	0	0.0%	1,078	-90.7%	100	0	0.0%
NORTHERN NATURAL GAS DEMAR	PE	0	0	0.0%	0	0.0%	0	0	0.0%
NORTHERN NATURAL GAS VENTU	PF	308	0	0.0%	357	-13.7%	308	0	0.0%
NORTHERN ILLINOIS OFF-PEA	UO	20	308	-93.5%	0	0.0%	20	308	-93.5%
NORTHWEST ROCKIES BASIS S	NR	118	93	26.9%	0	0.0%	118	93	26.9%
N ROCKIES PIPE SWAP	XR	0	0	-	0	0.0%	0	0	-
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	0	0.0%
NY1% VS GC SPREAD SWAP	VR	6,093	11,132	-45.3%	5,447	11.9%	6,093	11,132	-45.3%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	0	0.0%
NY 3.0% FUEL OIL (PLATTS	H1	325	150	116.7%	350	-7.1%	325	150	116.7%
NY HARBOR 1% FUEL OIL BAL	VK	220	1,077	-79.6%	150	46.7%	220	1,077	-79.6%
NY HARBOR HEAT OIL SWP	MP	6,237	6,965	-10.5%	4,773	30.7%	6,237	6,965	-10.5%
NY HARBOR RESIDUAL FUEL 1	MM	10,621	32,053	-66.9%	7,463	42.3%	10,621	32,053	-66.9%
NY HARBOR RESIDUAL FUEL C	ML	100	0	0.0%	0	0.0%	100	0	0.0%
NYH NO 2 CRACK SPREAD CAL	HK	3,513	341	930.2%	4,680	-24.9%	3,513	341	930.2%
NY H OIL PLATTS VS NYMEX	YH	275	0	0.0%	465	-40.9%	275	0	0.0%
NYISO A	KA	0	1,438	-100.0%	1,300	-100.0%	0	1,438	-100.0%
NYISO A OFF-PEAK	KB	0	1,752	-100.0%	140	-100.0%	0	1,752	-100.0%
NYISO CAPACITY	NNC	10	18	-44.4%	40	-75.0%	10	18	-44.4%

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Energy Futures									
NYISO CAPACITY	NRS	114	24	375.0%	140	-18.6%	114	24	375.0%
NYISO G	KG	0	1,713	-100.0%	0	0.0%	0	1,713	-100.0%
NYISO G OFF-PEAK	KH	50	908	-94.5%	0	0.0%	50	908	-94.5%
NYISO J	KJ	43	465	-90.8%	43	0.0%	43	465	-90.8%
NYISO J OFF-PEAK	KK	0	272	-100.0%	20	-100.0%	0	272	-100.0%
NYISO ZONE A 5MW D AH O P	K4	130,592	34,168	282.2%	53,208	145.4%	130,592	34,168	282.2%
NYISO ZONE A 5MW D AH PK	K3	1,805	8,746	-79.4%	7,060	-74.4%	1,805	8,746	-79.4%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	23,520	-100.0%	0	0	0.0%
NYISO ZONE C 5MW D AH PK	Q5	0	128	-100.0%	1,275	-100.0%	0	128	-100.0%
NYISO ZONE G 5MW D AH O P	D2	21,440	3,795	465.0%	27,760	-22.8%	21,440	3,795	465.0%
NYISO ZONE G 5MW D AH PK	T3	3,594	1,467	145.0%	1,535	134.1%	3,594	1,467	145.0%
NYISO ZONE J 5MW D AH O P	D4	0	6,715	-100.0%	9,360	-100.0%	0	6,715	-100.0%
NYISO ZONE J 5MW D AH PK	D3	0	2,320	-100.0%	0	0.0%	0	2,320	-100.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	100	-100.0%	0	0.0%	0	100	-100.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	2,640	2,450	7.8%	1,000	164.0%	2,640	2,450	7.8%
NYMEX ALUMINUM FUTURES	AN	50	10	400.0%	60	-16.7%	50	10	400.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	30	0	0.0%	0	0.0%	30	0	0.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	2,125	4,193	-49.3%	400	431.3%	2,125	4,193	-49.3%
ONEOK OKLAHOMA NG BASIS	8X	60	16	275.0%	0	0.0%	60	16	275.0%
ONTARIO POWER SWAPS	OFD	0	160	-100.0%	320	-100.0%	0	160	-100.0%
ONTARIO POWER SWAPS	OFM	0	41,920	-100.0%	0	0.0%	0	41,920	-100.0%
ONTARIO POWER SWAPS	OPD	50	170	-70.6%	70	-28.6%	50	170	-70.6%
ONTARIO POWER SWAPS	OPM	1,480	3,280	-54.9%	1,700	-12.9%	1,480	3,280	-54.9%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS SWAP FUTU	PH	1,043	830	25.7%	2,992	-65.1%	1,043	830	25.7%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	XH	0	0	-	0	0.0%	0	0	-
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	22	22	27	-18.5%	20	10.0%	22	27	-18.5%
PETROCHEMICALS	32	145	253	-42.7%	107	35.5%	145	253	-42.7%

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	Commodity	VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures									
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	81	0	10	-100.0%	0	0.0%	0	10	-100.0%
PETROCHEMICALS	8I	40	96	-58.3%	0	0.0%	40	96	-58.3%
PETROCHEMICALS	91	44	56	-21.4%	57	-22.8%	44	56	-21.4%
PETROCHEMICALS	HPE	0	20	-100.0%	0	0.0%	0	20	-100.0%
PETROCHEMICALS	JKM	0	1	-100.0%	0	0.0%	0	1	-100.0%
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MAE	10	0	-	0	0.0%	10	0	-
PETROCHEMICALS	MAS	50	0	-	10	400.0%	50	0	-
PETROCHEMICALS	MBE	2,230	890	150.6%	950	134.7%	2,230	890	150.6%
PETROCHEMICALS	MNB	813	4,778	-83.0%	491	65.6%	813	4,778	-83.0%
PETRO CRCKS & SPRDS ASIA	STI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS ASIA	STR	0	416	-100.0%	0	0.0%	0	416	-100.0%
PETRO CRCKS & SPRDS ASIA	STS	0	1,887	-100.0%	300	-100.0%	0	1,887	-100.0%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	CRB	0	0	0.0%	186	-100.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	EXR	930	2,408	-61.4%	733	26.9%	930	2,408	-61.4%
PETRO CRCKS & SPRDS NA	FOC	250	300	-16.7%	0	0.0%	250	300	-16.7%
PETRO CRCKS & SPRDS NA	GCI	1,928	1,374	40.3%	1,046	84.3%	1,928	1,374	40.3%
PETRO CRCKS & SPRDS NA	GCU	10,507	22,421	-53.1%	7,632	37.7%	10,507	22,421	-53.1%
PETRO CRCKS & SPRDS NA	GFC	20	65	-69.2%	30	-33.3%	20	65	-69.2%
PETRO CRCKS & SPRDS NA	HOB	2,189	1,320	65.8%	75	2,818.7%	2,189	1,320	65.8%
PETRO CRCKS & SPRDS NA	KSD	0	500	-100.0%	0	0.0%	0	500	-100.0%
PETRO CRCKS & SPRDS NA	NFG	50	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRCKS & SPRDS NA	NYF	200	2,250	-91.1%	1,500	-86.7%	200	2,250	-91.1%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	0	0.0%	0	0	-
PETRO CRCKS & SPRDS NA	RBB	10,393	14,328	-27.5%	8,714	19.3%	10,393	14,328	-27.5%
PETRO CRCKS & SPRDS NA	RVG	150	125	20.0%	0	0.0%	150	125	20.0%
PETRO CRK&SPRD EURO	1NB	1,025	3,709	-72.4%	1,002	2.3%	1,025	3,709	-72.4%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	43	337	329	2.4%	450	-25.1%	337	329	2.4%
PETRO CRK&SPRD EURO	BFR	240	1,500	-84.0%	270	-11.1%	240	1,500	-84.0%
PETRO CRK&SPRD EURO	BOB	815	359	127.0%	414	96.9%	815	359	127.0%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	EOB	0	18	-100.0%	0	0.0%	0	18	-100.0%

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Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures									
PETRO CRK&SPRD EURO	EPN	78	229	-65.9%	110	-29.1%	78	229	-65.9%
PETRO CRK&SPRD EURO	EVC	905	0	-	485	86.6%	905	0	-
PETRO CRK&SPRD EURO	FBT	220	3,965	-94.5%	360	-38.9%	220	3,965	-94.5%
PETRO CRK&SPRD EURO	FVB	0	12	-100.0%	0	0.0%	0	12	-100.0%
PETRO CRK&SPRD EURO	GCB	20	0	0.0%	0	0.0%	20	0	0.0%
PETRO CRK&SPRD EURO	GOC	65	0	0.0%	205	-68.3%	65	0	0.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	0	10	-100.0%	0	0.0%	0	10	-100.0%
PETRO CRK&SPRD EURO	LSU	15	0	-	0	-	15	0	-
PETRO CRK&SPRD EURO	MGB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	MUD	52	0	0.0%	100	-48.0%	52	0	0.0%
PETRO CRK&SPRD EURO	NBB	10	0	0.0%	0	0.0%	10	0	0.0%
PETRO CRK&SPRD EURO	NOB	344	39	782.1%	132	160.6%	344	39	782.1%
PETRO CRK&SPRD EURO	NYG	50	0	0.0%	0	0.0%	50	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	3	-100.0%	0	0.0%	0	3	-100.0%
PETROLEUM PRODUCTS	D43	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D44	100	0	-	30	233.3%	100	0	-
PETROLEUM PRODUCTS	D53	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D62	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D63	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	D64	99	0	-	131	-24.4%	99	0	-
PETROLEUM PRODUCTS	EWB	0	5	-100.0%	0	0.0%	0	5	-100.0%
PETROLEUM PRODUCTS	EWG	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS	RMG	0	40	-100.0%	0	0.0%	0	40	-100.0%
PETROLEUM PRODUCTS	RMK	0	0	0.0%	60	-100.0%	0	0	0.0%
PETROLEUM PRODUCTS ASIA	E6M	125	135	-7.4%	45	177.8%	125	135	-7.4%
PETROLEUM PRODUCTS ASIA	MJN	2,385	520	358.7%	2,024	17.8%	2,385	520	358.7%
PETRO OUTRIGHT EURO	0A	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	0B	222	88	152.3%	221	0.5%	222	88	152.3%
PETRO OUTRIGHT EURO	0C	30	0	-	0	0.0%	30	0	-
PETRO OUTRIGHT EURO	0D	3,688	2,299	60.4%	1,512	143.9%	3,688	2,299	60.4%
PETRO OUTRIGHT EURO	0E	120	20	500.0%	40	200.0%	120	20	500.0%
PETRO OUTRIGHT EURO	0F	1,308	280	367.1%	1,875	-30.2%	1,308	280	367.1%
PETRO OUTRIGHT EURO	1T	0	48	-100.0%	30	-100.0%	0	48	-100.0%
PETRO OUTRIGHT EURO	33	137	218	-37.2%	0	0.0%	137	218	-37.2%
PETRO OUTRIGHT EURO	59	680	1,134	-40.0%	0	0.0%	680	1,134	-40.0%



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Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures									
PETRO OUTRIGHT EURO	5L	90	0	-	80	12.5%	90	0	-
PETRO OUTRIGHT EURO	63	75	10	650.0%	0	0.0%	75	10	650.0%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	7I	301	284	6.0%	220	36.8%	301	284	6.0%
PETRO OUTRIGHT EURO	7P	25	15	66.7%	0	0.0%	25	15	66.7%
PETRO OUTRIGHT EURO	7R	416	517	-19.5%	397	4.8%	416	517	-19.5%
PETRO OUTRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	88	20	5	300.0%	15	33.3%	20	5	300.0%
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	20	-100.0%	0	0	0.0%
PETRO OUTRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	CPB	90	0	0.0%	139	-35.3%	90	0	0.0%
PETRO OUTRIGHT EURO	EFF	4	0	0.0%	0	0.0%	4	0	0.0%
PETRO OUTRIGHT EURO	EFM	14	63	-77.8%	0	0.0%	14	63	-77.8%
PETRO OUTRIGHT EURO	ENS	429	149	187.9%	155	176.8%	429	149	187.9%
PETRO OUTRIGHT EURO	EWN	73	0	0.0%	24	204.2%	73	0	0.0%
PETRO OUTRIGHT EURO	FBD	0	0	0.0%	10	-100.0%	0	0	0.0%
PETRO OUTRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	MBN	293	394	-25.6%	110	166.4%	293	394	-25.6%
PETRO OUTRIGHT EURO	RBF	70	40	75.0%	110	-36.4%	70	40	75.0%
PETRO OUTRIGHT EURO	SMU	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	T0	0	31	-100.0%	60	-100.0%	0	31	-100.0%
PETRO OUTRIGHT EURO	ULB	0	885	-100.0%	0	0.0%	0	885	-100.0%
PETRO OUTRIGHT EURO	V0	25	450	-94.4%	450	-94.4%	25	450	-94.4%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	X0	184	0	0.0%	0	0.0%	184	0	0.0%
PETRO OUTRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	DBB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	FCB	282	121	133.1%	319	-11.6%	282	121	133.1%
PETRO OUTRIGHT NA	FOB	0	20	-100.0%	0	0.0%	0	20	-100.0%
PETRO OUTRIGHT NA	FOM	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	GKS	0	50	-100.0%	0	0.0%	0	50	-100.0%
PETRO OUTRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	JE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	MBL	33	262	-87.4%	48	-31.3%	33	262	-87.4%
PETRO OUTRIGHT NA	MEN	626	53	1,081.1%	861	-27.3%	626	53	1,081.1%

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Energy Futures									
PETRO OUTRIGHT NA	MEO	9,060	2,968	205.3%	8,535	6.2%	9,060	2,968	205.3%
PETRO OUTRIGHT NA	MFD	42	36	16.7%	8	425.0%	42	36	16.7%
PETRO OUTRIGHT NA	MMF	147	53	177.4%	10	1,370.0%	147	53	177.4%
PETRO OUTRIGHT NA	NYB	0	0	0.0%	125	-100.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYT	0	50	-100.0%	48	-100.0%	0	50	-100.0%
PETRO OUTRIGHT NA	XER	50	0	-	0	0.0%	50	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	327,843	147,710	122.0%	73,680	345.0%	327,843	147,710	122.0%
PJM AD HUB 5MW REAL TIME	Z9	21,802	1,362	1,500.7%	1,485	1,368.1%	21,802	1,362	1,500.7%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	0	0	0.0%
PJM COMED 5MW D AH O PK	D9	10,560	0	0.0%	0	0.0%	10,560	0	0.0%
PJM COMED 5MW D AH PK	D8	600	0	0.0%	0	0.0%	600	0	0.0%
PJM DAILY	JD	38	240	-84.2%	0	0.0%	38	240	-84.2%
PJM DAYTON DA OFF-PEAK	R7	243,888	11,120	2,093.2%	2,664	9,055.0%	243,888	11,120	2,093.2%
PJM DAYTON DA PEAK	D7	13,799	1,553	788.5%	66	20,807.6%	13,799	1,553	788.5%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	0	0	0.0%
PJM NI HUB 5MW REAL TIME	B3	3,952	1,375	187.4%	3,356	17.8%	3,952	1,375	187.4%
PJM NI HUB 5MW REAL TIME	B6	51,264	111,296	-53.9%	35,807	43.2%	51,264	111,296	-53.9%
PJM NILL DA OFF-PEAK	L3	17,872	49,484	-63.9%	3,145	468.3%	17,872	49,484	-63.9%
PJM NILL DA PEAK	N3	2,274	3,612	-37.0%	612	271.6%	2,274	3,612	-37.0%

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Energy Futures									
PJM OFF-PEAK LMP SWAP FUT	JP	546	984	-44.5%	3,618	-84.9%	546	984	-44.5%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEP CO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PEP CO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	9,016	-100.0%	0	0	0.0%
PJM PPL DA PEAK	L5	0	0	0.0%	528	-100.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA PEAK	L6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WES HUB PEAK LMP 50 M	4S	151	0	0.0%	0	0.0%	151	0	0.0%
PJM WESTH DA OFF-PEAK	E4	31,212	46,582	-33.0%	67,760	-53.9%	31,212	46,582	-33.0%
PJM WESTHDA PEAK	J4	1,205	2,087	-42.3%	660	82.6%	1,205	2,087	-42.3%
PJM WESTH RT OFF-PEAK	N9	247,812	190,394	30.2%	224,860	10.2%	247,812	190,394	30.2%
PJM WESTH RT PEAK	L1	16,182	2,610	520.0%	13,610	18.9%	16,182	2,610	520.0%
PLASTICS	PGP	320	890	-64.0%	170	88.2%	320	890	-64.0%
PLASTICS	PPP	0	16	-100.0%	0	0.0%	0	16	-100.0%
POLYETHYLENE FUTURES	P6	0	0	0.0%	0	0.0%	0	0	0.0%
POLYPROPYLENE FUTURES	P1	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLD 10P FOB MED	3G	227	720	-68.5%	136	66.9%	227	720	-68.5%
PREMIUM UNLD 10PPM CARGOE	4G	6	0	0.0%	0	0.0%	6	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	64	213	-70.0%	107	-40.2%	64	213	-70.0%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	6	20	-70.0%	15	-60.0%	6	20	-70.0%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	59	88	-33.0%	53	11.3%	59	88	-33.0%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	258	-100.0%	0	0	0.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	435	140	210.7%	2,001	-78.3%	435	140	210.7%
RBOB CALENDAR SWAP	RL	8,558	5,300	61.5%	4,837	76.9%	8,558	5,300	61.5%
RBOB CRACK SPREAD	RM	5,879	400	1,369.8%	2,450	140.0%	5,879	400	1,369.8%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB GASOLINE BALMO CLNDR	1D	275	1,766	-84.4%	887	-69.0%	275	1,766	-84.4%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	300	-100.0%	0	0.0%	0	300	-100.0%
RBOB UP-DOWN CALENDAR SWA	RV	9,935	10,900	-8.9%	6,952	42.9%	9,935	10,900	-8.9%
RBOB VS HEATING OIL SWAP	RH	75	0	0.0%	150	-50.0%	75	0	0.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	508	-100.0%	0	0	0.0%

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Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures									
SINGAPORE 180CST BALMO	BS	75	332	-77.4%	29	158.6%	75	332	-77.4%
SINGAPORE 380CST BALMO	BT	74	50	48.0%	80	-7.5%	74	50	48.0%
SINGAPORE 380CST FUEL OIL	SE	4,456	2,943	51.4%	3,790	17.6%	4,456	2,943	51.4%
SINGAPORE FUEL 180CST CAL	UA	6,341	8,793	-27.9%	3,530	79.6%	6,341	8,793	-27.9%
SINGAPORE FUEL OIL SPREAD	SD	948	2,024	-53.2%	947	0.1%	948	2,024	-53.2%
SINGAPORE GASOIL	MTB	130	50	160.0%	90	44.4%	130	50	160.0%
SINGAPORE GASOIL	MTS	3,484	598	482.6%	1,954	78.3%	3,484	598	482.6%
SINGAPORE GASOIL	STF	10	0	-	0	-	10	0	-
SINGAPORE GASOIL	STL	0	0	-	0	0.0%	0	0	-
SINGAPORE GASOIL	STZ	150	0	0.0%	0	0.0%	150	0	0.0%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	1,490	833	78.9%	500	198.0%	1,490	833	78.9%
SINGAPORE GASOIL CALENDAR	MSG	210	0	-	0	0.0%	210	0	-
SINGAPORE GASOIL SWAP	SG	10,296	10,573	-2.6%	6,606	55.9%	10,296	10,573	-2.6%
SINGAPORE GASOIL VS ICE	GA	4,712	8,115	-41.9%	2,126	121.6%	4,712	8,115	-41.9%
SINGAPORE JET KERO BALMO	BX	0	333	-100.0%	0	0.0%	0	333	-100.0%
SINGAPORE JET KERO GASOIL	RK	1,700	4,925	-65.5%	225	655.6%	1,700	4,925	-65.5%
SINGAPORE JET KEROSENE SW	KS	6,728	7,673	-12.3%	6,502	3.5%	6,728	7,673	-12.3%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	0	725	-100.0%	0	0.0%	0	725	-100.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	275	250	10.0%	318	-13.5%	275	250	10.0%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	5,786	15,170	-61.9%	14,344	-59.7%	5,786	15,170	-61.9%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	300	50	500.0%	150	100.0%	300	50	500.0%
SING FUEL	MSD	10	40	-75.0%	0	0.0%	10	40	-75.0%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	0	0.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	0	0	0.0%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	0	310	-100.0%	0	0.0%	0	310	-100.0%
Sumas Basis Swap	NK	335	574	-41.6%	92	264.1%	335	574	-41.6%
TC2 ROTTERDAM TO USAC 37K	TM	15	155	-90.3%	0	0.0%	15	155	-90.3%
TC5 RAS TANURA TO YOKOHAM	TH	5	115	-95.7%	5	0.0%	5	115	-95.7%
TCO BASIS SWAP	TC	712	0	0.0%	0	0.0%	712	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	180	-100.0%	10	-100.0%	0	180	-100.0%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%



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Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Futures									
TENN 800 LEG NAT GAS INDE	L4	0	472	-100.0%	0	0.0%	0	472	-100.0%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0.0%	0	0	-
TENNESSEE 800 LEG NG BASI	6Z	0	472	-100.0%	0	0.0%	0	472	-100.0%
TENNESSEE ZONE 0 BASIS SW	NQ	224	0	0.0%	0	0.0%	224	0	0.0%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	504	0	0.0%	0	0.0%	504	0	0.0%
Tetco STX Basis	TX	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	3,484	0	0.0%	6,848	-49.1%	3,484	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	20	0	0.0%	20	0.0%	20	0	0.0%
TRANSCO ZONE 6 INDEX	IT	795	0	-	112	609.8%	795	0	-
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	UCM	0	0	-	0	0.0%	0	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED VS ICE	Z7	95	137	-30.7%	17	458.8%	95	137	-30.7%
ULSD 10PPM CIF NW BALMO S	B1	0	0	-	5	-100.0%	0	0	-
ULSD 10PPM CIF VS ICE GAS	7V	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD UP-DOWN BALMO SWP	1L	3,065	1,855	65.2%	1,625	88.6%	3,065	1,855	65.2%
UP DOWN GC ULSD VS NMX HO	LT	56,627	41,981	34.9%	44,277	27.9%	56,627	41,981	34.9%
USGC UNL 87 CRACK SPREAD	RU	300	330	-9.1%	850	-64.7%	300	330	-9.1%
WAHA BASIS	NW	1,944	828	134.8%	118	1,547.5%	1,944	828	134.8%

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Energy Futures									
WAHA INDEX SWAP FUTURE	IY	0	0	0.0%	0	0.0%	0	0	0.0%
WESTERN RAIL DELIVERY PRB	QP	4,360	5,840	-25.3%	4,890	-10.8%	4,360	5,840	-25.3%
WTI-BRENT BULLET SWAP	BY	1,750	1,440	21.5%	2,226	-21.4%	1,750	1,440	21.5%
WTI-BRENT CALENDAR SWAP	BK	16,872	18,958	-11.0%	15,902	6.1%	16,872	18,958	-11.0%
WTI CALENDAR	CS	34,550	48,960	-29.4%	38,472	-10.2%	34,550	48,960	-29.4%
WTS (ARGUS) VS WTI SWAP	FF	5,515	0	0.0%	537	927.0%	5,515	0	0.0%
WTS (ARGUS) VS WTI TRD MT	FH	283	0	0.0%	974	-70.9%	283	0	0.0%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	0	0.0%
APPALACHIAN COAL	6K	0	75	-100.0%	0	0.0%	0	75	-100.0%
BRENT 1 MONTH CAL	AA	0	24	-100.0%	0	0.0%	0	24	-100.0%
BRENT CALENDAR SWAP	BA	80,471	10,327	679.2%	30,348	165.2%	80,471	10,327	679.2%
BRENT OIL LAST DAY	BE	5,527	10,207	-45.9%	2,830	95.3%	5,527	10,207	-45.9%
BRENT OIL LAST DAY	OS	16,502	20,803	-20.7%	11,565	42.7%	16,502	20,803	-20.7%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	OY	0	760	-100.0%	0	0.0%	0	760	-100.0%
COAL API2 INDEX	CLA	50	0	0.0%	100	-50.0%	50	0	0.0%
COAL API2 INDEX	CQA	150	0	0.0%	0	0.0%	150	0	0.0%
COAL API4 INDEX	RLA	0	0	-	50	-100.0%	0	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	0	0.0%
COAL SWAP	CPF	155	0	0.0%	100	55.0%	155	0	0.0%
COAL SWAP	RPF	0	865	-100.0%	0	0.0%	0	865	-100.0%
CRUDE OIL 1MO	WA	168,750	252,112	-33.1%	110,250	53.1%	168,750	252,112	-33.1%
CRUDE OIL APO	AO	78,090	78,562	-0.6%	66,364	17.7%	78,090	78,562	-0.6%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL OUTRIGHTS	AH	0	1,280	-100.0%	1,600	-100.0%	0	1,280	-100.0%
CRUDE OIL OUTRIGHTS	DBP	0	540	-100.0%	0	0.0%	0	540	-100.0%
CRUDE OIL PHY	CD	1,400	250	460.0%	150	833.3%	1,400	250	460.0%
CRUDE OIL PHY	LC	12,767	9,674	32.0%	7,280	75.4%	12,767	9,674	32.0%
CRUDE OIL PHY	LO	2,328,709	2,553,536	-8.8%	1,745,826	33.4%	2,328,709	2,553,536	-8.8%
DAILY CRUDE OIL	DNM	0	0	0.0%	400	-100.0%	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	0	0.0%

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Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options									
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PML	215	335	-35.8%	116	85.3%	215	335	-35.8%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	N9P	4,564	0	-	0	-	4,564	0	-
ETHANOL SWAP	CVR	6,789	3,535	92.1%	3,239	109.6%	6,789	3,535	92.1%
ETHANOL SWAP	GVR	1,020	175	482.9%	600	70.0%	1,020	175	482.9%
EURO-DENOMINATED PETRO PROD	EFB	390	0	-	210	85.7%	390	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	70	-100.0%	0	0.0%	0	70	-100.0%
EUROPEAN JET KEROSENE NWE (PLATTS) A'	30	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	LB	539	479	12.5%	155	247.7%	539	479	12.5%
HEATING OIL PHY	OH	74,879	43,173	73.4%	37,113	101.8%	74,879	43,173	73.4%
HENRY HUB FINANCIAL LAST	E7	1,371	1,926	-28.8%	20,181	-93.2%	1,371	1,926	-28.8%
HO 1 MONTH CLNDR OPTIONS	FA	4,700	900	422.2%	200	2,250.0%	4,700	900	422.2%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
ISO NEW ENGLAND PK LMP	OE	0	0	0.0%	0	0.0%	0	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTO	405	50	710.0%	600	-32.5%	405	50	710.0%
MCCLOSKEY RCH BAY COAL	MFO	150	90	66.7%	600	-75.0%	150	90	66.7%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	443,771	69,474	538.8%	185,891	138.7%	443,771	69,474	538.8%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	700	-100.0%	0	0	0.0%

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Energy Options									
NATURAL GAS 3 M CSO FIN	G3	3,700	10,450	-64.6%	9,100	-59.3%	3,700	10,450	-64.6%
NATURAL GAS 5 M CSO FIN	G5	100	0	0.0%	1,000	-90.0%	100	0	0.0%
NATURAL GAS 6 M CSO FIN	G6	13,075	19,363	-32.5%	14,450	-9.5%	13,075	19,363	-32.5%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	860	820	4.9%	4,160	-79.3%	860	820	4.9%
NATURAL GAS PHY	KD	24,042	29,570	-18.7%	19,460	23.5%	24,042	29,570	-18.7%
NATURAL GAS PHY	LN	3,296,253	2,003,904	64.5%	2,785,402	18.3%	3,296,253	2,003,904	64.5%
NATURAL GAS PHY	ON	627,853	406,391	54.5%	482,409	30.1%	627,853	406,391	54.5%
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	0	0.0%	0	0.0%	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	30,757	17,604	74.7%	20,030	53.6%	30,757	17,604	74.7%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	170	-100.0%	165	-100.0%	0	170	-100.0%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4H	1,490	1,425	4.6%	2,612	-43.0%	1,490	1,425	4.6%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	2,460	5,680	-56.7%	150	1,540.0%	2,460	5,680	-56.7%
PETROCHEMICALS	4K	170	1,860	-90.9%	900	-81.1%	170	1,860	-90.9%
PETROCHEMICALS	CPR	145	0	0.0%	248	-41.5%	145	0	0.0%
PETRO OUTRIGHT EURO	8H	75	85	-11.8%	10	650.0%	75	85	-11.8%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	1,480	1,480	0.0%	2,890	-48.8%	1,480	1,480	0.0%
PJM MONTHLY	JO	40	280	-85.7%	0	0.0%	40	280	-85.7%
RBOB 1MO CAL SPD OPTIONS	ZA	725	550	31.8%	100	625.0%	725	550	31.8%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	0	0.0%	0	0	-
RBOB CALENDAR SWAP	RA	13,120	9,247	41.9%	11,320	15.9%	13,120	9,247	41.9%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	OB	42,301	38,107	11.0%	42,576	-0.6%	42,301	38,107	11.0%
RBOB PHY	RF	239	681	-64.9%	324	-26.2%	239	681	-64.9%
ROTTERDAM 3.5%FUEL OIL CL	Q6	980	951	3.0%	375	161.3%	980	951	3.0%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Options									
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U11	0	550	-100.0%	50	-100.0%	0	550	-100.0%
SHORT TERM	U12	0	0	0.0%	2,750	-100.0%	0	0	0.0%
SHORT TERM	U13	0	0	0.0%	150	-100.0%	0	0	0.0%
SHORT TERM	U14	0	800	-100.0%	0	0.0%	0	800	-100.0%
SHORT TERM	U15	625	225	177.8%	0	0.0%	625	225	177.8%
SHORT TERM	U22	0	200	-100.0%	0	0.0%	0	200	-100.0%
SHORT TERM	U23	50	250	-80.0%	0	0.0%	50	250	-80.0%
SHORT TERM	U24	0	100	-100.0%	0	0.0%	0	100	-100.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U26	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U01	0	700	-100.0%	0	0.0%	0	700	-100.0%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U03	0	50	-100.0%	300	-100.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U04	0	50	-100.0%	650	-100.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U05	0	0	0.0%	1,125	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U06	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U07	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
SHORT TERM NATURAL GAS	U08	0	200	-100.0%	0	0.0%	0	200	-100.0%
SHORT TERM NATURAL GAS	U09	375	400	-6.3%	100	275.0%	375	400	-6.3%
SHORT TERM NATURAL GAS	U10	400	900	-55.6%	100	300.0%	400	900	-55.6%
SHORT TERM NATURAL GAS	U16	50	1,035	-95.2%	200	-75.0%	50	1,035	-95.2%
SHORT TERM NATURAL GAS	U17	50	475	-89.5%	100	-50.0%	50	475	-89.5%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U19	0	0	0.0%	750	-100.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U20	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U21	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U27	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM NATURAL GAS	U29	0	200	-100.0%	0	0.0%	0	200	-100.0%

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Commodity		VOLUME JAN 2014	VOLUME JAN 2013	% CHG	VOLUME DEC 2014	% CHG	VOLUME Y.T.D 2014	VOLUME Y.T.D 2013	% CHG
Energy Options									
SHORT TERM NATURAL GAS	U30	0	900	-100.0%	0	0.0%	0	900	-100.0%
SHORT TERM NATURAL GAS	U31	100	1,650	-93.9%	0	0.0%	100	1,650	-93.9%
SINGAPORE FUEL OIL 180 CS	C5	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL CALENDAR	M2	0	50	-100.0%	0	0.0%	0	50	-100.0%
SINGAPORE JET FUEL CALENDAR	N2	600	9,750	-93.8%	0	0.0%	600	9,750	-93.8%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	500	-100.0%	0	0.0%	0	500	-100.0%
WTI 6 MONTH CALENDAR OPTI	WM	0	500	-100.0%	0	0.0%	0	500	-100.0%
WTI-BRENT BULLET SWAP	BV	37,290	28,900	29.0%	45,745	-18.5%	37,290	28,900	29.0%
WTI CRUDE OIL 1 M CSO FI	7A	105,250	60,950	72.7%	22,850	360.6%	105,250	60,950	72.7%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	0.0%	0	0.0%	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	3,754,843	4,221,119	-11.0%	2,777,683	35.2%	3,754,843	4,221,119	-11.0%
NYMEX HOT ROLLED STEEL	HR	3,953	4,567	-13.4%	2,630	50.3%	3,953	4,567	-13.4%
NYMEX PLATINUM	PL	217,465	280,979	-22.6%	307,949	-29.4%	217,465	280,979	-22.6%
PALLADIUM	PA	87,502	126,987	-31.1%	69,880	25.2%	87,502	126,987	-31.1%
URANIUM	UX	564	1,203	-53.1%	1,005	-43.9%	564	1,203	-53.1%
COMEX SILVER	SI	915,025	1,021,718	-10.4%	857,717	6.7%	915,025	1,021,718	-10.4%
COMEX MINY GOLD	QO	4,713	8,216	-42.6%	3,662	28.7%	4,713	8,216	-42.6%
E-MINI SILVER	6Q	0	1	-100.0%	0	0.0%	0	1	-100.0%
COMEX MINY SILVER	QI	791	2,488	-68.2%	867	-8.8%	791	2,488	-68.2%
COMEX COPPER	HG	1,049,929	1,163,836	-9.8%	920,885	14.0%	1,049,929	1,163,836	-9.8%
COMEX MINY COPPER	QC	541	1,269	-57.4%	564	-4.1%	541	1,269	-57.4%
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	0.0%	0	0	0.0%
AUSTRIALIAN COKE COAL	ALW	192	9	2,033.3%	68	182.4%	192	9	2,033.3%
COPPER	HGS	141	70	101.4%	117	20.5%	141	70	101.4%
E-MICRO GOLD	MGC	26,685	20,833	28.1%	34,581	-22.8%	26,685	20,833	28.1%
FERROUS PRODUCTS	BUS	0	267	-100.0%	0	0.0%	0	267	-100.0%
FERROUS PRODUCTS	SSF	0	20	-100.0%	10	-100.0%	0	20	-100.0%
IRON ORE	PIO	0	0	0.0%	0	0.0%	0	0	0.0%
METALS	AUP	231	0	-	1	23,000.0%	231	0	-
NYMEX IRON ORE FUTURES	TIO	3,705	632	486.2%	2,076	78.5%	3,705	632	486.2%
SILVER	SIL	10,475	0	-	10,208	2.6%	10,475	0	-

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Metals Options									
COMEX COPPER	HX	1,780	1,212	46.9%	1,474	20.8%	1,780	1,212	46.9%
COMEX GOLD	OG	688,445	1,016,019	-32.2%	673,826	2.2%	688,445	1,016,019	-32.2%
COMEX SILVER	SO	170,972	150,591	13.5%	122,368	39.7%	170,972	150,591	13.5%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	0	0.0%
IRON ORE CHINA	ICT	338	1,904	-82.2%	0	0.0%	338	1,904	-82.2%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX PLATINUM	PO	14,439	35,180	-59.0%	5,711	152.8%	14,439	35,180	-59.0%
PALLADIUM	PAO	3,043	14,796	-79.4%	5,514	-44.8%	3,043	14,796	-79.4%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L04	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L06	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L08	0	0	-	0	0.0%	0	0	-
SHORT TERM GOLD	L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L29	0	70	-100.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L30	0	70	-100.0%	0	0.0%	0	70	-100.0%
SHORT TERM GOLD	L31	0	0	0.0%	0	0.0%	0	0	0.0%
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures		56	182	-69.2%	81	-30.9%	56	182	-69.2%
Energy Futures		31,370,679	29,499,021	6.3%	26,766,697	17.2%	31,370,679	29,499,021	6.3%
Metals Futures		6,076,755	6,854,214	-11.3%	4,989,903	21.8%	6,076,755	6,854,214	-11.3%
TOTAL FUTURES		37,447,490	36,353,417	3.0%	31,756,681	17.9%	37,447,490	36,353,417	3.0%
TOTAL OPTIONS GROUP									
Energy Options		7,436,019	5,719,175	30.0%	5,699,019	30.5%	7,436,019	5,719,175	30.0%
Metals Options		879,017	1,219,842	-27.9%	808,893	8.7%	879,017	1,219,842	-27.9%
TOTAL OPTIONS		8,315,036	6,939,017	19.8%	6,507,912	27.8%	8,315,036	6,939,017	19.8%

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TOTAL COMBINED								
Commodities and Alternative Investments	56	182	-69.2%	81	-30.9%	56	182	-69.2%
Energy	38,806,698	35,218,196	10.2%	32,465,716	19.5%	38,806,698	35,218,196	10.2%
Metals	6,955,772	8,074,056	-13.9%	5,798,796	20.0%	6,955,772	8,074,056	-13.9%
GRAND TOTAL	45,762,526	43,292,434	5.7%	38,264,593	19.6%	45,762,526	43,292,434	5.7%