

CMEG Exchange Volume Report - Monthly

| | VOLUME SEP 2013 | VOLUME SEP 2012 | % CHG | VOLUME AUG 2013 | % CHG | VOLUME Y.T.D 2013 | VOLUME Y.T.D 2012 | % CHG |
|------------------------------|--------------------|--------------------|----------|--------------------|---------|----------------------|----------------------|---------|
| Interest Rate Futures | | | | | | | | |
| 30-YR BOND | 6,759,644 | 6,680,061 | 1.2% | 8,792,671 | -23.1% | 78,891,847 | 70,238,557 | 12.3% |
| 10-YR NOTE | 23,332,333 | 18,527,401 | 25.9% | 31,715,326 | -26.4% | 259,398,543 | 207,464,430 | 25.0% |
| 5-YR NOTE | 13,464,757 | 10,510,325 | 28.1% | 18,021,885 | -25.3% | 138,188,854 | 101,543,809 | 36.1% |
| 2-YR NOTE | 4,134,791 | 3,575,298 | 15.6% | 6,380,467 | -35.2% | 45,653,823 | 42,047,897 | 8.6% |
| FED FUND | 505,246 | 399,802 | 26.4% | 343,113 | 47.3% | 3,576,925 | 5,193,244 | -31.1% |
| 10-YR SWAP | 3,796 | 40,943 | -90.7% | 6,650 | -42.9% | 126,450 | 168,401 | -24.9% |
| 5-YR SWAP | 1,587 | 41,872 | -96.2% | 5,550 | -71.4% | 79,356 | 223,646 | -64.5% |
| MINI EURODOLLAR | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| EUROYEN | 1 | 0 | 0.0% | 0 | 0.0% | 1 | 210 | -99.5% |
| EURODOLLARS | 51,413,062 | 37,238,444 | 38.1% | 38,851,432 | 32.3% | 392,812,439 | 337,576,329 | 16.4% |
| 5-YR SWAP RATE | 57,070 | 0 | - | 50,661 | 12.7% | 308,844 | 0 | - |
| 2-YR SWAP RATE | 1,311 | 0 | - | 7,282 | -82.0% | 64,586 | 0 | - |
| 10-YR SWAP RATE | 111,954 | 0 | - | 58,558 | 91.2% | 465,857 | 0 | - |
| EMINI ED | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| 7-YR SWAP | 0 | 358 | -100.0% | 0 | 0.0% | 0 | 3,499 | -100.0% |
| 3-MONTH OIS | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| 30-YR SWAP | 0 | 54 | -100.0% | 1 | -100.0% | 207 | 1,515 | -86.3% |
| 1-MONTH EURODOLLAR | 235 | 4,810 | -95.1% | 1,154 | -79.6% | 9,669 | 99,375 | -90.3% |
| ULTRA T-BOND | 1,443,595 | 1,085,468 | 33.0% | 2,270,919 | -36.4% | 15,722,661 | 12,393,093 | 26.9% |
| OTR 2-YR NOTE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 141 | -100.0% |
| OTR 10-YR NOTE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 342 | -100.0% |
| OTR 5-YR NOTE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 212 | -100.0% |
| 30-YR SWAP RATE | 10,210 | 0 | - | 5,481 | 86.3% | 67,415 | 0 | - |
| SOVEREIGN YIELD FUTURE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 83 | -100.0% |
| EURO BONDS | 0 | 0 | 0.0% | 0 | 0.0% | 40 | 8,661 | -99.5% |
| Interest Rate Options | | | | | | | | |
| 30-YR BOND | 1,145,657 | 1,623,147 | -29.4% | 1,300,021 | -11.9% | 15,190,266 | 13,176,660 | 15.3% |
| 10-YR NOTE | 7,117,604 | 4,388,435 | 62.2% | 7,115,667 | 0.0% | 67,334,528 | 42,413,558 | 58.8% |
| 5-YR NOTE | 2,166,546 | 671,383 | 222.7% | 1,761,529 | 23.0% | 18,817,032 | 7,118,647 | 164.3% |
| 2-YR NOTE | 122,678 | 254,978 | -51.9% | 128,985 | -4.9% | 1,640,456 | 2,312,953 | -29.1% |
| FED FUND | 2,600 | 22,577 | -88.5% | 950 | 173.7% | 36,867 | 1,029,989 | -96.4% |
| FLEX 30-YR BOND | 0 | 800 | -100.0% | 0 | 0.0% | 0 | 18,035 | -100.0% |
| FLEX 10-YR NOTE | 0 | 0 | 0.0% | 0 | 0.0% | 400 | 1,150 | -65.2% |
| FLEX 2-YR NOTE | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| EURODOLLARS | 2,603,303 | 2,355,171 | 10.5% | 2,602,858 | 0.0% | 20,088,237 | 44,597,152 | -55.0% |
| EURO MIDCURVE | 16,663,170 | 7,246,079 | 130.0% | 13,893,071 | 19.9% | 91,496,163 | 73,391,778 | 24.7% |
| TOMMI MIDCURVE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 3,600 | -100.0% |
| EURODOLLAR SPRD OPTIONS | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ULTRA T-BOND | 8,979 | 478 | 1,778.5% | 4,940 | 81.8% | 68,249 | 52,798 | 29.3% |
| FED FUNDS MIDCURVE | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |

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|-----------------------------|--------------------|--------------------|---------|--------------------|--------|----------------------|----------------------|---------|
| Equity Index Futures | | | | | | | | |
| \$25 DJ | 3 | 2 | 50.0% | 34 | -91.2% | 63 | 24 | 162.5% |
| DJIA | 30,100 | 32,719 | -8.0% | 8,949 | 236.4% | 123,331 | 146,587 | -15.9% |
| MINI \$5 DOW | 2,934,800 | 2,406,264 | 22.0% | 2,820,518 | 4.1% | 26,977,315 | 22,973,390 | 17.4% |
| E-MINI S&P500 | 39,752,263 | 38,685,282 | 2.8% | 34,906,023 | 13.9% | 350,504,601 | 360,406,352 | -2.7% |
| S&P 500 | 584,401 | 729,728 | -19.9% | 190,394 | 206.9% | 3,268,315 | 3,838,214 | -14.8% |
| S&P 600 SMALLCAP EMINI | 25 | 90 | -72.2% | 8 | 212.5% | 310 | 1,613 | -80.8% |
| E-MINI MSCI EAFE FUT | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| E-MINI MSCI | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| SPDR-S&P 500 | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TRAKRS BXY | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TRAKRS PIMCO | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TRAKRS PIMCO SPTR | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| E-MINI MIDCAP | 622,836 | 615,845 | 1.1% | 400,705 | 55.4% | 4,183,996 | 5,039,722 | -17.0% |
| S&P 400 MIDCAP | 3,319 | 2,978 | 11.5% | 1,271 | 161.1% | 16,785 | 18,577 | -9.6% |
| S&P 500 GROWTH | 100 | 100 | 0.0% | 13 | 669.2% | 397 | 375 | 5.9% |
| S&P 500/VALUE | 80 | 94 | -14.9% | 11 | 627.3% | 376 | 389 | -3.3% |
| IWM-RUSSELL | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| E-MINI NASDAQ 100 | 5,210,921 | 5,148,746 | 1.2% | 4,686,927 | 11.2% | 44,004,753 | 46,600,844 | -5.6% |
| NASDAQ | 19,171 | 30,075 | -36.3% | 12,803 | 49.7% | 181,316 | 229,395 | -21.0% |
| QQQ-NASDAQ | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| NIKKEI 225 (\$) STOCK | 421,494 | 163,406 | 157.9% | 338,045 | 24.7% | 3,761,242 | 1,176,335 | 219.7% |
| NIKKEI 225 (YEN) STOCK | 862,662 | 464,657 | 85.7% | 791,710 | 9.0% | 9,012,506 | 4,235,283 | 112.8% |
| S&P FIN SECT INDEX | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| DJ US REAL ESTATE | 9,549 | 2,963 | 222.3% | 3,190 | 199.3% | 32,598 | 7,622 | 327.7% |
| E-MICRO NIFTY | 0 | 35 | -100.0% | 0 | 0.0% | 47 | 2,934 | -98.4% |
| E-MINI NIFTY | 0 | 1 | -100.0% | 0 | 0.0% | 0 | 86 | -100.0% |
| S&P ENERGY SECTOR | 4,046 | 1,902 | 112.7% | 4,554 | -11.2% | 63,232 | 17,944 | 252.4% |
| S&P TECHNOLOGY SECTOR | 4,185 | 2,592 | 61.5% | 1,559 | 168.4% | 26,414 | 18,684 | 41.4% |
| S&P MATERIALS SECTOR | 1,711 | 3,042 | -43.8% | 1,271 | 34.6% | 19,367 | 14,711 | 31.6% |
| BESPOKE CUSTOM INDEXES | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 15 | -100.0% |
| S&P HEALTH CARE SECTOR | 2,969 | 3,862 | -23.1% | 538 | 451.9% | 40,230 | 17,585 | 128.8% |
| S&P UTILITIES SECTOR | 6,708 | 4,490 | 49.4% | 2,210 | 203.5% | 34,922 | 19,028 | 83.5% |
| S&P FINANCIAL SECTOR | 5,037 | 3,320 | 51.7% | 1,991 | 153.0% | 39,900 | 15,567 | 156.3% |
| S&P INDUSTRIAL SECTOR | 2,517 | 3,158 | -20.3% | 873 | 188.3% | 18,710 | 23,199 | -19.3% |
| IBOVESPA INDEX | 1,350 | 0 | - | 2,032 | -33.6% | 26,650 | 0 | - |
| S&P CONSUMER DSCRTNRY SE | 2,607 | 2,930 | -11.0% | 1,205 | 116.3% | 14,207 | 10,125 | 40.3% |
| S&P CONSUMER STAPLES SECT | 5,325 | 4,244 | 25.5% | 1,166 | 356.7% | 32,133 | 16,671 | 92.7% |

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| Equity Index Options | | | | | | | | |
| DJIA | 17 | 132 | -87.1% | 28 | -39.3% | 4,413 | 1,030 | 328.4% |
| MINI \$5 DOW | 12,752 | 8,944 | 42.6% | 14,318 | -10.9% | 139,144 | 59,723 | 133.0% |
| E-MINI S&P500 | 4,359,971 | 2,688,495 | 62.2% | 4,532,562 | -3.8% | 40,727,949 | 24,468,257 | 66.5% |
| S&P 500 | 480,712 | 508,139 | -5.4% | 406,996 | 18.1% | 5,552,585 | 5,359,514 | 3.6% |
| E-MINI MIDCAP | 109 | 10 | 990.0% | 319 | -65.8% | 896 | 443 | 102.3% |
| E-MINI NASDAQ 100 | 39,873 | 30,684 | 29.9% | 40,647 | -1.9% | 497,918 | 600,706 | -17.1% |
| NASDAQ | 11 | 31 | -64.5% | 15 | -26.7% | 256 | 187 | 36.9% |
| EOM S&P 500 | 46,189 | 46,767 | -1.2% | 75,987 | -39.2% | 648,766 | 608,537 | 6.6% |
| EOM EMINI S&P | 571,441 | 561,947 | 1.7% | 869,637 | -34.3% | 5,462,349 | 3,430,614 | 59.2% |
| EOW1 S&P 500 | 52,978 | 10,143 | 422.3% | 40,740 | 30.0% | 181,062 | 63,307 | 186.0% |
| EOW1 EMINI S&P 500 | 588,245 | 292,347 | 101.2% | 393,072 | 49.7% | 4,157,513 | 1,826,789 | 127.6% |
| EOW2 S&P 500 | 72,197 | 16,296 | 343.0% | 57,749 | 25.0% | 281,945 | 150,185 | 87.7% |
| EOW2 EMINI S&P 500 | 458,300 | 397,140 | 15.4% | 532,188 | -13.9% | 3,712,051 | 2,238,773 | 65.8% |
| EOW4 EMINI S&P 500 | 597,852 | 4,319 | 13,742.4% | 589,087 | 1.5% | 3,920,067 | 1,936,855 | 102.4% |
| Metals Futures | | | | | | | | |
| COMEX GOLD | 3,331,945 | 3,460,788 | -3.7% | 3,466,673 | -3.9% | 37,481,641 | 33,728,619 | 11.1% |
| E-MINI SILVER | 0 | 0 | 0.0% | 0 | 0.0% | 9 | 5 | 80.0% |
| E-MINI GOLD | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| COMEX MINY GOLD | 8,312 | 7,296 | 13.9% | 11,641 | -28.6% | 82,724 | 90,012 | -8.1% |
| COMEX MINY COPPER | 766 | 1,303 | -41.2% | 1,793 | -57.3% | 15,523 | 16,521 | -6.0% |
| COMEX MINY SILVER | 1,247 | 2,426 | -48.6% | 2,243 | -44.4% | 16,488 | 20,562 | -19.8% |
| COMEX SILVER | 958,149 | 1,068,783 | -10.4% | 1,652,477 | -42.0% | 11,399,182 | 10,199,897 | 11.8% |
| COMEX COPPER | 913,634 | 1,084,792 | -15.8% | 1,696,652 | -46.2% | 13,498,075 | 12,702,735 | 6.3% |
| NYMEX HOT ROLLED STEEL | 1,728 | 3,838 | -55.0% | 2,572 | -32.8% | 39,261 | 33,321 | 17.8% |
| NYMEX PLATINUM | 341,340 | 371,411 | -8.1% | 216,194 | 57.9% | 2,547,256 | 1,904,843 | 33.7% |
| PALLADIUM | 82,470 | 85,209 | -3.2% | 163,892 | -49.7% | 1,134,059 | 810,432 | 39.9% |
| VOLATILITY GOLD | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| NYMEX IRON ORE FUTURES | 795 | 2,371 | -66.5% | 1,686 | -52.8% | 13,856 | 4,663 | 197.1% |
| E-MICRO GOLD | 22,986 | 16,115 | 42.6% | 24,449 | -6.0% | 281,160 | 209,926 | 33.9% |
| COPPER | 83 | 33 | 151.5% | 139 | -40.3% | 1,386 | 173 | 701.2% |
| SILVER | 11,642 | 0 | - | 8,932 | 30.3% | 26,861 | 0 | - |
| FERROUS PRODUCTS | 0 | 176 | -100.0% | 0 | 0.0% | 1,750 | 621 | 181.8% |
| AUSTRALIAN COKE COAL | 6 | 0 | 0.0% | 0 | 0.0% | 45 | 34 | 32.4% |
| IRON ORE | 0 | 0 | 0.0% | 30 | -100.0% | 60 | 75 | -20.0% |
| METALS | 0 | 0 | - | 108 | -100.0% | 108 | 0 | - |
| Metals Options | | | | | | | | |
| COMEX GOLD | 694,219 | 799,485 | -13.2% | 716,236 | -3.1% | 8,536,435 | 7,095,418 | 20.3% |
| COMEX SILVER | 161,582 | 171,547 | -5.8% | 238,275 | -32.2% | 1,599,151 | 1,300,323 | 23.0% |
| COMEX COPPER | 1,370 | 482 | 184.2% | 3,037 | -54.9% | 30,496 | 3,340 | 813.1% |
| NYMEX HOT ROLLED STEEL | 0 | 0 | 0.0% | 150 | -100.0% | 8,420 | 1,000 | 742.0% |
| NYMEX PLATINUM | 3,851 | 18,724 | -79.4% | 10,288 | -62.6% | 157,866 | 64,022 | 146.6% |
| PALLADIUM | 6,760 | 2,820 | 139.7% | 6,715 | 0.7% | 108,061 | 45,590 | 137.0% |
| SHORT TERM GOLD | 0 | 100 | -100.0% | 48 | -100.0% | 188 | 138 | 36.2% |
| SHORT TERM | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 20 | -100.0% |
| IRON ORE CHINA | 480 | 1,644 | -70.8% | 40 | 1,100.0% | 3,816 | 21,880 | -82.6% |

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|---------------------------|--------------------|--------------------|---------|--------------------|----------|----------------------|----------------------|--------|
| Energy Futures | | | | | | | | |
| ETHANOL FWD | 2,137 | 22,220 | -90.4% | 2,092 | 2.2% | 39,119 | 309,896 | -87.4% |
| CHICAGO BASIS SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 120 | 836 | -85.6% |
| HOUSTON SHIP CHANNEL BASI | 0 | 0 | 0.0% | 0 | 0.0% | 1,516 | 17,052 | -91.1% |
| NORTHWEST ROCKIES BASIS S | 617 | 0 | 0.0% | 30 | 1,956.7% | 1,046 | 15,351 | -93.2% |
| HEATING OIL VS ICE GASOIL | 9,036 | 6,725 | 34.4% | 5,145 | 75.6% | 63,627 | 49,000 | 29.9% |
| FUEL OIL CRACK VS ICE | 14,640 | 31,369 | -53.3% | 13,332 | 9.8% | 159,737 | 214,293 | -25.5% |
| FUEL OIL NWE CRACK VS ICE | 1,172 | 1,170 | 0.2% | 453 | 158.7% | 10,761 | 22,162 | -51.4% |
| NGPL MIDCONTINENT INDEX | 0 | 0 | 0.0% | 60 | -100.0% | 60 | 0 | 0.0% |
| NGPL TEXOK INDEX | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| VENTURA INDEX FUTURE | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| CENTERPOINT BASIS SWAP | 396 | 842 | -53.0% | 421 | -5.9% | 4,492 | 11,079 | -59.5% |
| DAWN BASIS SWAP FUTURE | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| NATURAL GAS | 27,235 | 15,293 | 78.1% | 21,472 | 26.8% | 96,336 | 58,172 | 65.6% |
| HTG OIL | 47 | 2,650 | -98.2% | 7,616 | -99.4% | 48,390 | 29,301 | 65.1% |
| LTD NAT GAS | 189,082 | 65,704 | 187.8% | 191,148 | -1.1% | 1,788,555 | 627,013 | 185.3% |
| GASOIL MINI CALENDAR SWAP | 98 | 156 | -37.2% | 105 | -6.7% | 1,225 | 3,184 | -61.5% |
| GASOIL 0.1 ROTTERDAM BARG | 4 | 0 | 0.0% | 0 | 0.0% | 47 | 197 | -76.1% |
| SOCAL PIPE SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 114 | 364 | -68.7% |
| PANHANDLE PIPE SWAP | 135 | 0 | - | 0 | - | 135 | 0 | - |
| BRENT OIL LAST DAY | 885,506 | 114,623 | 672.5% | 1,212,954 | -27.0% | 6,594,052 | 970,328 | 579.6% |
| BRENT CALENDAR SWAP | 13,364 | 20,881 | -36.0% | 10,525 | 27.0% | 94,129 | 183,452 | -48.7% |
| GASOIL 0.1 CARGOES CIF NE | 0 | 0 | 0.0% | 0 | 0.0% | 50 | 24 | 108.3% |
| GASOIL 0.1 RDAM BRGS VS I | 362 | 339 | 6.8% | 153 | 136.6% | 3,259 | 3,641 | -10.5% |
| GASOIL 0.1 CIF NWE VS ISE | 5 | 0 | 0.0% | 0 | 0.0% | 86 | 70 | 22.9% |
| NY HARBOR 0.3% FUEL OIL S | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| NY H OIL PLATTS VS NYMEX | 2,250 | 0 | 0.0% | 1,573 | 43.0% | 5,338 | 0 | 0.0% |
| MARS (ARGUS) VS WTI SWAP | 1,470 | 150 | 880.0% | 5,670 | -74.1% | 14,855 | 1,610 | 822.7% |
| MARS (ARGUS) VS WTI TRD M | 0 | 400 | -100.0% | 143 | -100.0% | 1,467 | 6,220 | -76.4% |
| WTS (ARGUS) VS WTI TRD MT | 470 | 1,800 | -73.9% | 920 | -48.9% | 8,184 | 2,256 | 262.8% |
| SINGAPORE 180CST BALMO | 28 | 88 | -68.2% | 249 | -88.8% | 1,470 | 1,052 | 39.7% |
| SINGAPORE 380CST BALMO | 145 | 52 | 178.8% | 57 | 154.4% | 822 | 644 | 27.6% |
| SINGAPORE JET KERO BALMO | 100 | 385 | -74.0% | 0 | 0.0% | 928 | 1,362 | -31.9% |
| SINGAPORE NAPHTHA BALMO | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| DUBAI CRUDE OIL BALMO | 0 | 0 | 0.0% | 0 | 0.0% | 200 | 1,150 | -82.6% |
| EURO 3.5% FUEL OIL RDAM B | 289 | 280 | 3.2% | 356 | -18.8% | 4,742 | 3,069 | 54.5% |
| EURO 1% FUEL OIL NEW BALM | 41 | 18 | 127.8% | 56 | -26.8% | 614 | 431 | 42.5% |
| NY HARBOR 1% FUEL OIL BAL | 210 | 0 | 0.0% | 170 | 23.5% | 3,876 | 2,630 | 47.4% |
| GULF COAST 3% FUEL OIL BA | 1,420 | 2,185 | -35.0% | 738 | 92.4% | 13,153 | 16,257 | -19.1% |
| PREMIUM UNLND 10P FOB MED | 532 | 367 | 45.0% | 545 | -2.4% | 4,571 | 4,611 | -0.9% |
| GASOIL 10P CRG CIF NW VS | 13 | 70 | -81.4% | 0 | 0.0% | 43 | 342 | -87.4% |
| GASOIL 0.1 CRG CIF NW VS | 0 | 0 | 0.0% | 0 | 0.0% | 15 | 30 | -50.0% |
| BRENT CFD SWAP | 0 | 608 | -100.0% | 0 | 0.0% | 1,395 | 4,138 | -66.3% |
| JET FUEL CRG CIF NEW VS I | 0 | 10 | -100.0% | 0 | 0.0% | 27 | 69 | -60.9% |
| 3.5% FUEL OIL CID MED SWA | 0 | 0 | 0.0% | 0 | 0.0% | 125 | 30 | 316.7% |
| ARGUS PROPAN FAR EST INDE | 237 | 373 | -36.5% | 142 | 66.9% | 2,821 | 4,151 | -32.0% |
| ULSD 10PPM CIF VS ICE GAS | 0 | 42 | -100.0% | 0 | 0.0% | 40 | 199 | -79.9% |
| NEW YORK 0.3% FUEL OIL HI | 0 | 0 | 0.0% | 0 | 0.0% | 500 | 100 | 400.0% |
| GASOIL 0.1 CIF VS ICE GAS | 0 | 0 | 0.0% | 0 | 0.0% | 10 | 86 | -88.4% |
| JET FUEL BRG FOB RDM VS I | 0 | 5 | -100.0% | 0 | 0.0% | 10 | 5 | 100.0% |
| PJM NILL DA OFF-PEAK | 39,993 | 58,079 | -31.1% | 122,590 | -67.4% | 378,980 | 260,161 | 45.7% |
| PJM AECO DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 70,320 | 243,904 | -71.2% |

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|---------------------------|--------------------|--------------------|----------|--------------------|---------|----------------------|----------------------|---------|
| Energy Futures | | | | | | | | |
| PJM DAYTON DA PEAK | 837 | 23 | 3,539.1% | 2,200 | -62.0% | 15,336 | 25,219 | -39.2% |
| PJM BGE DA PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 1,780 | 5,599 | -68.2% |
| PJM BGE DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 32,840 | 28,136 | 16.7% |
| PJM DPL DA PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 5,780 | -100.0% |
| PJM DPL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 101,315 | -100.0% |
| PJM EASTERNH DA PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM EASTERNH DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM JCPL DA PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 1,275 | 4,895 | -74.0% |
| PJM JCPL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 23,400 | 19,440 | 20.4% |
| PJM PEPCO DA PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 1,785 | -100.0% |
| PJM PEPCO DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 23,400 | -100.0% |
| PJM PPL DA PEAK | 529 | 0 | 0.0% | 0 | 0.0% | 3,069 | 1,021 | 200.6% |
| PJM PPL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 46,960 | 30,554 | 53.7% |
| PJM PSEG DA PEAK | 0 | 1,275 | -100.0% | 254 | -100.0% | 254 | 19,171 | -98.7% |
| PJM PSEG DA OFF-PEAK | 0 | 23,400 | -100.0% | 4,696 | -100.0% | 4,696 | 322,642 | -98.5% |
| PJM WESTHDA PEAK | 2,298 | 0 | 0.0% | 254 | 804.7% | 17,476 | 54,124 | -67.7% |
| PJM WESTH DA OFF-PEAK | 42,144 | 15,480 | 172.2% | 4,696 | 797.4% | 400,080 | 727,558 | -45.0% |
| PJM WESTH RT PEAK | 10,520 | 6,325 | 66.3% | 7,860 | 33.8% | 83,263 | 52,596 | 58.3% |
| PJM WESTH RT OFF-PEAK | 516,958 | 22,040 | 2,245.5% | 121,672 | 324.9% | 2,200,178 | 1,080,139 | 103.7% |
| ALGONQUIN CITYGATES BASIS | 0 | 0 | 0.0% | 0 | 0.0% | 112 | 10,705 | -99.0% |
| TCO NG INDEX SWAP | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TETCO STX NG INDEX SWAP | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TENNESSEE ZONE 0 NG INDE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 3 NG INDEX S | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TENNESSEE 500 LEG NG INDE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 5,840 | -100.0% |
| MICHCON NG INDEX SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 2,080 | 0 | 0.0% |
| CIG ROCKIES NG INDEX SWA | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TCO NG SWING | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TENNESSEE ZONE 0 NG SWIN | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TENNESSEE 500 LEG NG SWIN | 0 | 0 | - | 0 | 0.0% | 78 | 0 | - |
| MICHCON NG SWING | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| CIG ROCKIES NG SWING | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| GASOIL 0.1 CIF MED SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 150 | -100.0% |
| GASOIL 0.1CIF MED VS ICE | 125 | 100 | 25.0% | 15 | 733.3% | 555 | 813 | -31.7% |
| ULSD 10PPM CIF MED SWAP | 0 | 12 | -100.0% | 0 | 0.0% | 9 | 117 | -92.3% |
| ULSD 10PPM CIF MED VS ICE | 291 | 312 | -6.7% | 204 | 42.6% | 1,159 | 2,099 | -44.8% |
| BRENT BALMO SWAP | 427 | 515 | -17.1% | 322 | 32.6% | 3,641 | 4,929 | -26.1% |
| ICE GASOIL BALMO SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 1 | 168 | -99.4% |
| JET FUEL CARGOES CIF NEW | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 5 | -100.0% |
| GASOIL 0.1 CIF NW BALMO S | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 1 | -100.0% |
| ULSD 10PPM CIF NW BALMO S | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ULSD 10PPM CIF MED BALMO | 0 | 0 | 0.0% | 0 | 0.0% | 9 | 6 | 50.0% |
| POLYETHYLENE FUTURES | 0 | 16 | -100.0% | 0 | 0.0% | 14 | 272 | -94.9% |
| PERMIAN BASIS SWAP | 0 | 60 | -100.0% | 62 | -100.0% | 1,327 | 6,359 | -79.1% |
| Tetco ELA Basis | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| PANHANDLE INDEX SWAP FUTU | 0 | 0 | 0.0% | 0 | 0.0% | 488 | 2,140 | -77.2% |
| PANHANDLE SWING FUTURE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST JET FUEL CLNDR | 1,620 | 3,746 | -56.8% | 1,512 | 7.1% | 11,481 | 14,343 | -20.0% |
| EUROPE 1% FUEL OIL NWE CA | 367 | 683 | -46.3% | 391 | -6.1% | 3,812 | 7,437 | -48.7% |
| SINGAPORE FUEL 180CST CAL | 7,226 | 6,217 | 16.2% | 9,280 | -22.1% | 79,124 | 69,205 | 14.3% |
| NYISO G | 0 | 43 | -100.0% | 765 | -100.0% | 6,665 | 5,535 | 20.4% |
| GULF COAST NO.6 FUEL OIL | 59,930 | 57,368 | 4.5% | 59,310 | 1.0% | 564,904 | 527,728 | 7.0% |

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CMEG Exchange Volume Report - Monthly

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|----------------------------|--------------------|--------------------|---------|--------------------|----------|----------------------|----------------------|----------|
| Energy Futures | | | | | | | | |
| NEW YORK HUB ZONE G PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 140 | 210 | -33.3% |
| NORTHERN ILLINOIS OFF-PEA | 122 | 1,112 | -89.0% | 0 | 0.0% | 2,872 | 14,340 | -80.0% |
| AEP-DAYTON HUB DAILY | 0 | 0 | 0.0% | 0 | 0.0% | 16 | 100 | -84.0% |
| SINGAPORE FUEL OIL SPREAD | 1,939 | 1,516 | 27.9% | 1,236 | 56.9% | 14,701 | 10,554 | 39.3% |
| SINGAPORE JET KERO GASOIL | 3,330 | 3,700 | -10.0% | 1,560 | 113.5% | 24,955 | 38,370 | -35.0% |
| TRUNKLINE LA BASIS SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| TETCO M-3 INDEX | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 868 | -100.0% |
| DOMINION TRAN INC - APP I | 0 | 0 | 0.0% | 360 | -100.0% | 360 | 1,304 | -72.4% |
| CINERGY HUB PEAK MONTH | 0 | 966 | -100.0% | 48 | -100.0% | 1,124 | 6,104 | -81.6% |
| HEATING OIL PHY | 2,384,508 | 2,812,843 | -15.2% | 2,490,434 | -4.3% | 24,848,999 | 26,845,693 | -7.4% |
| GASOIL 10PPM CARGOES CIF | 0 | 0 | 0.0% | 6 | -100.0% | 16 | 144 | -88.9% |
| GASOIL 10PPM VS ICE SWAP | 195 | 195 | 0.0% | 197 | -1.0% | 2,535 | 2,793 | -9.2% |
| NY1% VS GC SPREAD SWAP | 5,999 | 2,742 | 118.8% | 4,354 | 37.8% | 61,221 | 62,678 | -2.3% |
| SINGAPORE GASOIL BALMO | 432 | 773 | -44.1% | 710 | -39.2% | 5,259 | 12,557 | -58.1% |
| EUROPEAN NAPHTHA BALMO | 268 | 74 | 262.2% | 207 | 29.5% | 2,004 | 1,756 | 14.1% |
| PREMIUM UNLND 10PPM CARGOE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 61 | -100.0% |
| GASOIL 0.1 BRGS FOB VS IC | 0 | 0 | 0.0% | 0 | 0.0% | 25 | 43 | -41.9% |
| DIESEL 10P BRG FOB RDM VS | 7 | 3 | 133.3% | 0 | 0.0% | 148 | 76 | 94.7% |
| ARGUS PROPAN(SAUDI ARAMCO) | 1,097 | 1,085 | 1.1% | 771 | 42.3% | 9,282 | 7,923 | 17.2% |
| PJM AECO DA PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 3,825 | 13,436 | -71.5% |
| N ILLINOIS HUB MTHLY | 60 | 1,542 | -96.1% | 0 | 0.0% | 2,560 | 8,121 | -68.5% |
| MINY HTG OIL | 14 | 8 | 75.0% | 22 | -36.4% | 131 | 179 | -26.8% |
| WAHA BASIS | 304 | 248 | 22.6% | 544 | -44.1% | 3,576 | 39,286 | -90.9% |
| MINY NATURAL GAS | 18,070 | 40,393 | -55.3% | 21,972 | -17.8% | 242,677 | 329,725 | -26.4% |
| SINGAPORE GASOIL SWAP | 14,801 | 8,007 | 84.9% | 15,345 | -3.5% | 116,616 | 114,941 | 1.5% |
| UP DOWN GC ULSD VS NMX HO | 45,175 | 57,705 | -21.7% | 42,215 | 7.0% | 479,565 | 437,000 | 9.7% |
| PJM NILL DA PEAK | 2,719 | 5,490 | -50.5% | 6,380 | -57.4% | 21,569 | 20,243 | 6.6% |
| PJM DAYTON DA OFF-PEAK | 0 | 21,781 | -100.0% | 14,040 | -100.0% | 230,002 | 332,544 | -30.8% |
| LA JET (OPIS) SWAP | 895 | 150 | 496.7% | 1,575 | -43.2% | 8,150 | 10,650 | -23.5% |
| ULSD UP-DOWN BALMO SWP | 825 | 3,085 | -73.3% | 475 | 73.7% | 23,800 | 18,920 | 25.8% |
| JET FUEL UP-DOWN BALMO CL | 1,465 | 0 | 0.0% | 875 | 67.4% | 10,070 | 2,486 | 305.1% |
| NGPL STX BASIS | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| EIA FLAT TAX ONHWAY DIESE | 767 | 330 | 132.4% | 734 | 4.5% | 5,892 | 3,816 | 54.4% |
| ARGUS LLS VS. WTI (ARG) T | 4,630 | 3,288 | 40.8% | 10,254 | -54.8% | 76,710 | 31,824 | 141.0% |
| JAPAN NAPHTHA BALMO SWAP | 130 | 39 | 233.3% | 26 | 400.0% | 676 | 357 | 89.4% |
| NY 3.0% FUEL OIL (PLATTS | 820 | 100 | 720.0% | 430 | 90.7% | 2,333 | 2,389 | -2.3% |
| NY 2.2% FUEL OIL (PLATTS | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 120 | -100.0% |
| NY 0.7% FUEL OIL (PLATTS | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 25 | -100.0% |
| ARGUS BIODIESEL RME FOB R | 0 | 90 | -100.0% | 0 | 0.0% | 0 | 1,650 | -100.0% |
| BRENT CFD(PLATTS) VS FRNT | 0 | 0 | 0.0% | 0 | 0.0% | 255 | 44 | 479.5% |
| RBOB GASOLINE BALMO CLNDR | 1,337 | 668 | 100.1% | 945 | 41.5% | 10,613 | 10,522 | 0.9% |
| GASOLINE UP-DOWN BALMO SV | 577 | 838 | -31.1% | 33 | 1,648.5% | 4,765 | 4,985 | -4.4% |
| TRANSCO ZONE 4 NAT GAS IN | 0 | 0 | 0.0% | 0 | 0.0% | 720 | 58 | 1,141.4% |
| TEXAS EAST WLA NAT GAS IN | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| ONEOK OKLAHOMA NAT GAS IN | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TEXAS GAS ZONE SL NAT GAS | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| COLUMBIA GULF MAIN NAT G | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 16,441 | -100.0% |
| TRANSCO ZONE 2 NAT GAS IN | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| SOUTHERN NAT LA NAT GAS | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS GAS ZONE 1 NAT GAS | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL STX NAT GAS INDEX SW | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| FL GAS ZONE 3 NAT GAS IND | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |

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|---------------------------|--------------------|--------------------|-----------|--------------------|----------|----------------------|----------------------|----------|
| Energy Futures | | | | | | | | |
| COLUMB GULF MAINLINE NG B | 0 | 0 | 0.0% | 0 | 0.0% | 1,774 | 5,682 | -68.8% |
| TENNESSEE 800 LEG NG BASI | 2,567 | 0 | 0.0% | 0 | 0.0% | 6,457 | 116 | 5,466.4% |
| TEXAS EAST W LOUISANA NG | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 2,928 | -100.0% |
| TRANSCO ZONE 1 NG BASIS | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 96 | -100.0% |
| TRANSCO ZONE 2 NG BASIS | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ONEOK OKLAHOMA NG BASIS | 0 | 144 | -100.0% | 160 | -100.0% | 1,008 | 1,430 | -29.5% |
| SOUTH STAR TEX OKLHM KNS | 31 | 40 | -22.5% | 78 | -60.3% | 2,390 | 3,253 | -26.5% |
| TEXAS GAS ZONE1 NG BASIS | 0 | 0 | 0.0% | 0 | 0.0% | 2,420 | 0 | 0.0% |
| NYISO ZONE C 5MW D AH O P | 0 | 0 | 0.0% | 9,328 | -100.0% | 25,746 | 8,225 | 213.0% |
| PJM NI HUB 5MW REAL TIME | 87,543 | 31,720 | 176.0% | 127,544 | -31.4% | 997,182 | 644,726 | 54.7% |
| NYISO ZONE G 5MW D AH O P | 122,776 | 0 | 0.0% | 74,630 | 64.5% | 858,118 | 43,184 | 1,887.1% |
| NYISO ZONE J 5MW D AH PK | 5,205 | 255 | 1,941.2% | 1,559 | 233.9% | 35,987 | 8,380 | 329.4% |
| NYISO ZONE J 5MW D AH O P | 0 | 0 | 0.0% | 20,680 | -100.0% | 368,470 | 54,981 | 570.2% |
| PJM COMED 5MW D AH PK | 0 | 0 | 0.0% | 5,115 | -100.0% | 6,490 | 2,828 | 129.5% |
| PJM COMED 5MW D AH O PK | 0 | 0 | 0.0% | 98,560 | -100.0% | 123,585 | 40,749 | 203.3% |
| NEPOOL INTR HUB 5MW D AH | 36,457 | 832 | 4,281.9% | 10,904 | 234.3% | 231,622 | 490,295 | -52.8% |
| CIN HUB 5MW REAL TIME PK | 12,769 | 0 | 0.0% | 1,149 | 1,011.3% | 29,436 | 19,443 | 51.4% |
| CIN HUB 5MW D AH PK | 3,946 | 42 | 9,295.2% | 596 | 562.1% | 16,636 | 8,160 | 103.9% |
| NYISO ZONE A 5MW D AH PK | 11,316 | 416 | 2,620.2% | 12,993 | -12.9% | 89,743 | 4,328 | 1,973.5% |
| NYISO ZONE A 5MW D AH O P | 248,872 | 1,925 | 12,828.4% | 126,258 | 97.1% | 977,880 | 27,789 | 3,418.9% |
| NEPOOL W CNT MASS 5MW D A | 0 | 0 | 0.0% | 0 | 0.0% | 42,240 | 76,682 | -44.9% |
| NEPOOL CONECTIC 5MW D AH | 0 | 510 | -100.0% | 0 | 0.0% | 0 | 1,317 | -100.0% |
| NEPOOL CNCTCT 5MW D AH O | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 1,440 | -100.0% |
| NEPOOL SE MASS 5MW D AH P | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 2,041 | -100.0% |
| NEPOOL SE MASS 5MW D AH O | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 37,424 | -100.0% |
| NEPOOL NE MASS 5MW D AH P | 0 | 230 | -100.0% | 0 | 0.0% | 0 | 12,428 | -100.0% |
| NEPOOL NE MASS 5MW D AH O | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 200,665 | -100.0% |
| NEPOOL MAINE 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0.0% | 149 | 765 | -80.5% |
| NYISO ZONE C 5MW D AH PK | 460 | 0 | 0.0% | 612 | -24.8% | 4,124 | 510 | 708.6% |
| NEPOOL W CNTR M 5MW D AH | 0 | 0 | 0.0% | 0 | 0.0% | 2,310 | 5,749 | -59.8% |
| NYISO ZONE G 5MW D AH PK | 11,896 | 347 | 3,328.2% | 9,745 | 22.1% | 70,758 | 9,912 | 613.9% |
| PJM AD HUB 5MW REAL TIME | 121,128 | 11,658 | 939.0% | 47,520 | 154.9% | 1,506,857 | 532,844 | 182.8% |
| NEPOOL MAINE 5MW D AH O E | 0 | 0 | 0.0% | 0 | 0.0% | 2,751 | 14,040 | -80.4% |
| CIN HUB 5MW D AH O PK | 69,480 | 0 | 0.0% | 2,000 | 3,374.0% | 254,104 | 135,848 | 87.1% |
| CIN HUB 5MW REAL TIME O P | 166,632 | 21,200 | 686.0% | 53,520 | 211.3% | 737,640 | 325,048 | 126.9% |
| RBOB PHY | 2,516,564 | 3,015,435 | -16.5% | 2,810,549 | -10.5% | 26,729,765 | 28,281,190 | -5.5% |
| SING FUEL | 0 | 0 | 0.0% | 15 | -100.0% | 155 | 45 | 244.4% |
| ULSD UP-DOWN(ARGUS) SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 75 | -100.0% |
| LLS (ARGUS) CALENDAR SWAP | 600 | 24 | 2,400.0% | 0 | 0.0% | 5,485 | 834 | 557.7% |
| RBOB VS HEATING OIL SWAP | 0 | 200 | -100.0% | 0 | 0.0% | 150 | 14,286 | -99.0% |
| MALIN | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| NORTHEN NATURAL GAS DEMA | 0 | 62 | -100.0% | 0 | 0.0% | 0 | 1,557 | -100.0% |
| HOUSTON SHIP CHANNEL INDE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 643 | -100.0% |
| EUROPE JET KERO NWE CALSW | 65 | 38 | 71.1% | 20 | 225.0% | 388 | 537 | -27.7% |
| MINY WTI CRUDE OIL | 160,441 | 171,068 | -6.2% | 172,712 | -7.1% | 1,299,279 | 1,625,010 | -20.0% |
| NEW ENGLAND HUB PEAK DAIL | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| ROCKIES KERN OPAL - NW IN | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS PHY | 5,741,230 | 7,272,651 | -21.1% | 6,944,222 | -17.3% | 63,447,998 | 72,902,450 | -13.0% |
| APPALACHIAN COAL (PHY) | 9,725 | 4,755 | 104.5% | 5,775 | 68.4% | 68,210 | 64,080 | 6.4% |
| WTI CALENDAR | 26,710 | 44,693 | -40.2% | 34,467 | -22.5% | 315,685 | 365,103 | -13.5% |
| HENRY HUB BASIS SWAP | 8,618 | 0 | 0.0% | 9,700 | -11.2% | 100,434 | 43,918 | 128.7% |
| DEMARC INDEX FUTURE | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |

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|----------------------------|--------------------|--------------------|----------|--------------------|---------|----------------------|----------------------|----------|
| Energy Futures | | | | | | | | |
| WTS (ARGUS) VS WTI SWAP | 2,805 | 0 | 0.0% | 2,445 | 14.7% | 12,060 | 300 | 3,920.0% |
| PREMIUM UNLEAD 10PPM FOB | 126 | 33 | 281.8% | 256 | -50.8% | 1,539 | 597 | 157.8% |
| CHICAGO UNL GAS PL VS RBO | 0 | 0 | 0.0% | 100 | -100.0% | 1,020 | 425 | 140.0% |
| CRUDE OIL PHY | 11,139,161 | 10,571,971 | 5.4% | 12,849,167 | -13.3% | 113,743,941 | 109,292,092 | 4.1% |
| RBOB CALENDAR SWAP | 9,223 | 16,288 | -43.4% | 6,924 | 33.2% | 80,912 | 97,080 | -16.7% |
| ISO NEW ENGLAND PK LMP | 408 | 1,706 | -76.1% | 80 | 410.0% | 2,458 | 23,668 | -89.6% |
| NY HRBR CONV GASOLINE VS | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| URANIUM | 34 | 965 | -96.5% | 1,207 | -97.2% | 5,309 | 5,232 | 1.5% |
| NY HARBOR ULSD DIESEL | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| LA CARB DIESEL (OPIS) | 0 | 0 | 0.0% | 0 | 0.0% | 275 | 264 | 4.2% |
| CHICAGO ETHANOL SWAP | 45,466 | 27,977 | 62.5% | 56,609 | -19.7% | 577,272 | 262,075 | 120.3% |
| NEW YORK ETHANOL SWAP | 899 | 337 | 166.8% | 1,055 | -14.8% | 9,191 | 6,677 | 37.7% |
| GASOIL BULLET SWAP | 0 | 61 | -100.0% | 0 | 0.0% | 0 | 88 | -100.0% |
| EURO PROPANE CIF ARA SWA | 1,199 | 673 | 78.2% | 354 | 238.7% | 7,368 | 9,530 | -22.7% |
| JAPAN C&F NAPHTHA SWAP | 1,297 | 1,951 | -33.5% | 1,977 | -34.4% | 19,883 | 19,435 | 2.3% |
| NYMEX ULSD VS NYMEX HO | 0 | 3 | -100.0% | 0 | 0.0% | 0 | 2,401 | -100.0% |
| GASOLINE UP-DOWN (ARGUS) | 0 | 250 | -100.0% | 0 | 0.0% | 1,708 | 3,150 | -45.8% |
| JET UP-DOWN(ARGUS) SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 686 | -100.0% |
| LA CARBOB GASOLINE(OPIS)S | 525 | 225 | 133.3% | 1,575 | -66.7% | 11,640 | 4,105 | 183.6% |
| LA CARB DIESEL (OPIS) SWA | 1,777 | 725 | 145.1% | 1,150 | 54.5% | 14,064 | 14,310 | -1.7% |
| JAPAN C&F NAPHTHA CRACK S | 0 | 251 | -100.0% | 0 | 0.0% | 270 | 962 | -71.9% |
| LLS (ARGUS) VS WTI SWAP | 18,856 | 3,889 | 384.9% | 19,706 | -4.3% | 150,504 | 19,541 | 670.2% |
| MINY RBOB GAS | 5 | 4 | 25.0% | 5 | 0.0% | 39 | 40 | -2.5% |
| RBOB GAS | 603 | 7,157 | -91.6% | 9,608 | -93.7% | 87,456 | 46,116 | 89.6% |
| RBOB CRACK SPREAD | 1,885 | 120 | 1,470.8% | 1,805 | 4.4% | 10,393 | 5,755 | 80.6% |
| RBOB UP-DOWN CALENDAR SW | 6,205 | 9,001 | -31.1% | 6,321 | -1.8% | 76,373 | 86,125 | -11.3% |
| NY HARBOR RESIDUAL FUEL 1 | 10,245 | 6,309 | 62.4% | 8,373 | 22.4% | 118,323 | 125,394 | -5.6% |
| NY HARBOR HEAT OIL SWP | 3,999 | 17,171 | -76.7% | 5,690 | -29.7% | 48,870 | 113,567 | -57.0% |
| LA JET FUEL VS NYM NO 2 H | 507 | 0 | 0.0% | 0 | 0.0% | 2,764 | 800 | 245.5% |
| ANR OKLAHOMA | 0 | 302 | -100.0% | 1,158 | -100.0% | 1,747 | 2,387 | -26.8% |
| MICHIGAN BASIS | 0 | 0 | 0.0% | 0 | 0.0% | 2,950 | 6,258 | -52.9% |
| Sumas Basis Swap | 610 | 461 | 32.3% | 61 | 900.0% | 2,564 | 5,279 | -51.4% |
| NGPL MID-CONTINENT | 0 | 1,034 | -100.0% | 640 | -100.0% | 4,888 | 9,882 | -50.5% |
| TEXAS EASTERN ZONE M-3 BA | 0 | 0 | 0.0% | 1,712 | -100.0% | 1,712 | 2,856 | -40.1% |
| PGE&E CITYGATE | 0 | 122 | -100.0% | 0 | 0.0% | 0 | 122 | -100.0% |
| PJM MONTHLY | 1,748 | 6,500 | -73.1% | 1,326 | 31.8% | 17,415 | 127,488 | -86.3% |
| NORTHERN NATURAL GAS VENTL | 0 | 636 | -100.0% | 143 | -100.0% | 1,074 | 10,559 | -89.8% |
| DOMINION TRANSMISSION INC | 856 | 0 | 0.0% | 7,452 | -88.5% | 11,503 | 25,716 | -55.3% |
| TCO BASIS SWAP | 0 | 0 | 0.0% | 2,146 | -100.0% | 2,146 | 1,308 | 64.1% |
| CIG BASIS | 530 | 0 | 0.0% | 1,085 | -51.2% | 3,495 | 5,905 | -40.8% |
| PJM DAILY | 0 | 0 | 0.0% | 90 | -100.0% | 330 | 1,416 | -76.7% |
| COLUMBIA GULF ONSHORE | 0 | 365 | -100.0% | 0 | 0.0% | 0 | 14,965 | -100.0% |
| Tetco STX Basis | 0 | 40 | -100.0% | 0 | 0.0% | 96 | 1,628 | -94.1% |
| Transco Zone 3 Basis | 0 | 0 | 0.0% | 3,285 | -100.0% | 3,285 | 0 | 0.0% |
| HENRY HUB SWING FUTURE | 0 | 0 | 0.0% | 0 | 0.0% | 1,200 | 1,704 | -29.6% |
| DOW JONES MID-COLUMBIA FU | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| EL PASO PERMIAN INDEX SWA | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| HENRY HUB INDEX SWAP FUTU | 8,618 | 0 | 0.0% | 9,700 | -11.2% | 93,946 | 45,872 | 104.8% |
| WAHA INDEX SWAP FUTURE | 0 | 124 | -100.0% | 0 | 0.0% | 0 | 15,746 | -100.0% |
| HOUSTON SHIP CHANNEL SWIN | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| CHICAGO SWING FUTURE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 312 | -100.0% |
| GULF COAST GASOLINE CLNDR | 30 | 400 | -92.5% | 175 | -82.9% | 1,368 | 1,272 | 7.5% |

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CMEG Exchange Volume Report - Monthly

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|---------------------------|--------------------|--------------------|----------|--------------------|----------|----------------------|----------------------|---------|
| Energy Futures | | | | | | | | |
| GULF COAST HEATING OIL CL | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 150 | -100.0% |
| EUROPE NAPHTHA CALSWAP | 2,462 | 3,474 | -29.1% | 2,379 | 3.5% | 24,770 | 25,770 | -3.9% |
| EUROPE JET KERO RDAM CALS | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 10 | -100.0% |
| EUROPE 1% FUEL OIL RDAM C | 23 | 74 | -68.9% | 17 | 35.3% | 415 | 397 | 4.5% |
| EUROPE 3.5% FUEL OIL RDAM | 6,854 | 10,827 | -36.7% | 9,349 | -26.7% | 78,838 | 125,421 | -37.1% |
| EUROPE 3.5% FUEL OIL MED | 0 | 86 | -100.0% | 0 | 0.0% | 326 | 478 | -31.8% |
| PANHANDLE BASIS SWAP FUTU | 330 | 2,208 | -85.1% | 2,001 | -83.5% | 15,199 | 31,832 | -52.3% |
| SAN JUAN BASIS SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 728 | 6,455 | -88.7% |
| SOCAL BASIS SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 1,280 | -100.0% |
| TRANSCO ZONE 6 BASIS SWAP | 0 | 0 | 0.0% | 264 | -100.0% | 1,940 | 2,612 | -25.7% |
| NYISO A | 1,280 | 655 | 95.4% | 804 | 59.2% | 12,062 | 6,277 | 92.2% |
| NYISO J | 788 | 43 | 1,732.6% | 342 | 130.4% | 4,476 | 5,051 | -11.4% |
| GULF COAST JET VS NYM 2 H | 47,956 | 12,550 | 282.1% | 53,068 | -9.6% | 389,381 | 137,178 | 183.9% |
| LOS ANGELES CARB GASOLINE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR RESIDUAL FUEL C | 0 | 0 | 0.0% | 0 | 0.0% | 1,125 | 335 | 235.8% |
| MICHIGAN HUB PEAK MONTH S | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN HUB OFF-PEAK MON | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| ILLINOIS HUB PEAK MONTH S | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| ILLINOIS OFF-PEAK MONTH S | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO 3.5% FUEL OIL SPREAD | 153 | 119 | 28.6% | 125 | 22.4% | 1,677 | 1,088 | 54.1% |
| GASOIL CALENDAR SWAP | 12 | 86 | -86.0% | 76 | -84.2% | 1,393 | 4,524 | -69.2% |
| EURO GASOIL 10 CAL SWAP | 1 | 0 | 0.0% | 2 | -50.0% | 391 | 73 | 435.6% |
| DEMARCO SWING SWAP | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| CENTERPOINT EAST INDEX | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL | 7,033 | 28,498 | -75.3% | 33,326 | -78.9% | 279,341 | 299,098 | -6.6% |
| BRENT FINANCIAL FUTURES | 3,730 | 27,877 | -86.6% | 9,269 | -59.8% | 223,628 | 256,441 | -12.8% |
| WTI-BRENT BULLET SWAP | 120 | 0 | 0.0% | 150 | -20.0% | 5,412 | 970 | 457.9% |
| WTI-BRENT CALENDAR SWAP | 23,073 | 8,195 | 181.5% | 39,604 | -41.7% | 233,636 | 60,243 | 287.8% |
| DATED TO FRONTLINE BRENT | 3,650 | 1,905 | 91.6% | 3,879 | -5.9% | 25,485 | 30,802 | -17.3% |
| ICE BRENT DUBAI SWAP | 526 | 1,601 | -67.1% | 960 | -45.2% | 14,349 | 19,270 | -25.5% |
| GASOIL CRACK SPREAD CALEN | 8,797 | 5,023 | 75.1% | 9,627 | -8.6% | 67,690 | 77,427 | -12.6% |
| EUROPEAN NAPHTHA CRACK SP | 7,266 | 10,803 | -32.7% | 6,192 | 17.3% | 78,947 | 88,473 | -10.8% |
| EURO GASOIL 10PPM VS ICE | 185 | 237 | -21.9% | 201 | -8.0% | 3,793 | 2,685 | 41.3% |
| JET CIF NWE VS ICE | 257 | 93 | 176.3% | 241 | 6.6% | 2,043 | 3,213 | -36.4% |
| JET BARGES VS ICE GASOIL | 0 | 15 | -100.0% | 0 | 0.0% | 69 | 39 | 76.9% |
| SINGAPORE GASOIL VS ICE | 5,971 | 3,525 | 69.4% | 3,227 | 85.0% | 44,658 | 53,191 | -16.0% |
| NATURAL GAS PEN SWP | 339,960 | 466,067 | -27.1% | 332,198 | 2.3% | 4,759,166 | 6,639,828 | -28.3% |
| WESTERN RAIL DELIVERY PRB | 5,511 | 3,450 | 59.7% | 7,805 | -29.4% | 55,936 | 54,310 | 3.0% |
| EASTERN RAIL DELIVERY CSX | 11,115 | 3,771 | 194.7% | 7,161 | 55.2% | 82,773 | 55,604 | 48.9% |
| EUROPE DATED BRENT SWAP | 1,282 | 3,207 | -60.0% | 106 | 1,109.4% | 9,208 | 32,698 | -71.8% |
| TC5 RAS TANURA TO YOKOHAM | 0 | 0 | 0.0% | 65 | -100.0% | 1,079 | 1,575 | -31.5% |
| TC4 SINGAPORE TO JAPAN 30 | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TD5 WEST AFRICA TO USAC 1 | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| TD3 MEG TO JAPAN 250K MT | 0 | 370 | -100.0% | 0 | 0.0% | 310 | 4,576 | -93.2% |
| TC2 ROTTERDAM TO USAC 37K | 20 | 0 | 0.0% | 10 | 100.0% | 720 | 835 | -13.8% |
| PJM OFF-PEAK LMP SWAP FUT | 230 | 1,584 | -85.5% | 152 | 51.3% | 65,378 | 30,770 | 112.5% |
| NYISO A OFF-PEAK | 390 | 280 | 39.3% | 230 | 69.6% | 4,472 | 2,210 | 102.4% |
| NYISO G OFF-PEAK | 250 | 344 | -27.3% | 0 | 0.0% | 8,189 | 3,048 | 168.7% |
| NYISO J OFF-PEAK | 0 | 336 | -100.0% | 0 | 0.0% | 666 | 2,564 | -74.0% |
| ISO NEW ENGLAND OFF-PEAK | 144 | 1,390 | -89.6% | 0 | 0.0% | 5,878 | 16,160 | -63.6% |
| AEP-DAYTON HUB OFF-PEAK M | 140 | 1,484 | -90.6% | 60 | 133.3% | 2,410 | 10,350 | -76.7% |
| N ILLINOIS HUB DAILY | 0 | 0 | - | 0 | 0.0% | 300 | 0 | - |

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|-------------------------------|--------------------|--------------------|---------|--------------------|---------|----------------------|----------------------|---------|
| Energy Futures | | | | | | | | |
| AEP-DAYTON HUB MTHLY | 10 | 647 | -98.5% | 240 | -95.8% | 4,290 | 12,103 | -64.6% |
| FUELOIL SWAP:CARGOES VS.B | 1,069 | 2,672 | -60.0% | 1,247 | -14.3% | 13,220 | 28,602 | -53.8% |
| EAST/WEST FUEL OIL SPREAD | 1,414 | 4,714 | -70.0% | 1,428 | -1.0% | 12,300 | 28,257 | -56.5% |
| SINGAPORE 380CST FUEL OIL | 4,925 | 1,275 | 286.3% | 3,833 | 28.5% | 32,681 | 14,748 | 121.6% |
| SINGAPORE JET KEROSENE SW | 8,938 | 6,838 | 30.7% | 9,521 | -6.1% | 56,985 | 49,255 | 15.7% |
| SINGAPORE NAPHTHA SWAP | 400 | 600 | -33.3% | 189 | 111.6% | 1,593 | 2,317 | -31.2% |
| SONAT BASIS SWAP FUTURE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 774 | -100.0% |
| FLORIDA GAS ZONE3 BASIS S | 0 | 856 | -100.0% | 0 | 0.0% | 0 | 1,242 | -100.0% |
| TRANSCO ZONE4 BASIS SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 3,890 | 2,957 | 31.6% |
| ANR LOUISIANA BASIS SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 183 | 906 | -79.8% |
| TENNESSEE 500 LEG BASIS S | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 997 | -100.0% |
| TENNESSEE ZONE 0 BASIS SW | 0 | 0 | 0.0% | 0 | 0.0% | 1,406 | 800 | 75.8% |
| TEXAS GAS ZONE SL BASIS S | 0 | 124 | -100.0% | 0 | 0.0% | 1,666 | 1,832 | -9.1% |
| TRANSCO ZONE 6 INDEX | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| TRANSCO ZONE 6 SWING SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS EASTERN ZONE M-3 SW | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| SAN JUAN INDEX | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| CINERGY HUB OFF-PEAK MONT | 0 | 192 | -100.0% | 0 | 0.0% | 1,602 | 3,476 | -53.9% |
| GULF COAST ULSD CALENDAR | 1,154 | 7,429 | -84.5% | 1,086 | 6.3% | 7,822 | 39,126 | -80.0% |
| GULF COAST ULSD CRACK SPR | 4,215 | 2,460 | 71.3% | 4,600 | -8.4% | 22,367 | 40,966 | -45.4% |
| HENRY HUB SWAP | 651,707 | 1,074,989 | -39.4% | 709,821 | -8.2% | 9,322,994 | 15,235,483 | -38.8% |
| DUBAI CRUDE OIL CALENDAR | 3,360 | 17,877 | -81.2% | 3,568 | -5.8% | 20,182 | 104,650 | -80.7% |
| USGC UNL 87 CRACK SPREAD | 825 | 930 | -11.3% | 800 | 3.1% | 4,935 | 1,395 | 253.8% |
| NYH NO 2 CRACK SPREAD CAL | 4,723 | 873 | 441.0% | 7,815 | -39.6% | 27,462 | 18,010 | 52.5% |
| NO 2 UP-DOWN SPREAD CALEN | 865 | 1,444 | -40.1% | 2,600 | -66.7% | 9,965 | 10,013 | -0.5% |
| SINGAPORE MOGAS 92 UNLEAD | 1,215 | 233 | 421.5% | 225 | 440.0% | 6,470 | 5,566 | 16.2% |
| ETHANOL T1FOB RTDM EX DUT | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ETHANOL T2 FOB ROTT INCL DU | 1,295 | 1,022 | 26.7% | 1,672 | -22.5% | 13,962 | 6,223 | 124.4% |
| SINGAPORE MOGAS 92 UNLEAD | 11,291 | 9,107 | 24.0% | 7,539 | 49.8% | 86,538 | 79,668 | 8.6% |
| FAME 0 BIODIESEL FOB RTDM S | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 145 | -100.0% |
| PROPANE NON-LDH MT. BEL (OF | 869 | 122 | 612.3% | 320 | 171.6% | 3,283 | 3,448 | -4.8% |
| PROPANE NON-LDH MB (OPIS) E | 0 | 0 | 0.0% | 24 | -100.0% | 499 | 1,537 | -67.5% |
| NY JET FUEL (PLATTS) HEAT OIL | 1,900 | 0 | 0.0% | 600 | 216.7% | 7,275 | 3,450 | 110.9% |
| JET AV FUEL (P) CAR FM ICE GA | 0 | 0 | 0.0% | 15 | -100.0% | 69 | 62 | 11.3% |
| FUEL OIL (PLATS) CAR CM | 60 | 85 | -29.4% | 0 | 0.0% | 247 | 356 | -30.6% |
| FUEL OIL (PLATS) CAR CN | 7 | 23 | -69.6% | 17 | -58.8% | 162 | 247 | -34.4% |
| NY JET FUEL (ARGUS) VS HEATI | 0 | 0 | 0.0% | 0 | 0.0% | 100 | 150 | -33.3% |
| NY ULSD (ARGUS) VS HEATING (| 575 | 2,135 | -73.1% | 135 | 325.9% | 17,899 | 17,784 | 0.6% |
| GULF CO HEAT OIL (ARGUS) VS | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| MISO 5MW PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 5,865 | -100.0% |
| MISO 5MW OFF PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 60,840 | -100.0% |
| ERCOT SOUTH MCPE 50MW PE | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ERCOT NORTH MCPE50MW OFF | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ERCOT HOU MCPE50MW PEAK | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ERCOT NORTH MCPE50MW PEA | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ERCOT HOU MCPE50MW OFF | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| MONT BELVIEU ETHYLENE | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| PJM PECO ZONE5MW PEAK CAL | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 4,815 | -100.0% |
| IN DELIVERY MONTH CER | 0 | 374 | -100.0% | 0 | 0.0% | 0 | 559 | -100.0% |
| IN DELIVERY MONTH EUA | 20,884 | 34,648 | -39.7% | 18,542 | 12.6% | 354,024 | 40,572 | 772.6% |
| OPIS PHYSICAL LDH PROPANE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 130 | -100.0% |
| OPIS PHYSICAL NONLDH PROPAN | 0 | 100 | -100.0% | 0 | 0.0% | 0 | 100 | -100.0% |

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|-------------------------------|--------------------|--------------------|----------|--------------------|----------|----------------------|----------------------|---------|
| Energy Futures | | | | | | | | |
| OPIS PHYSICAL NORMAL BUTAN | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 260 | -100.0% |
| OPIS PHYSICAL NATURAL GASO | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 225 | -100.0% |
| OPIS PHYSICAL ETHANE | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 100 | -100.0% |
| DATED BRENT (PLATTS) DAILY \$ | 300 | 400 | -25.0% | 100 | 200.0% | 1,212 | 4,900 | -75.3% |
| PETRO OUTRIGHT EURO | 8,171 | 6,840 | 19.5% | 5,633 | 45.1% | 67,608 | 38,687 | 74.8% |
| GAS EURO-BOB OXY NWE BARC | 23,645 | 19,873 | 19.0% | 15,017 | 57.5% | 186,823 | 165,446 | 12.9% |
| GAS EURO-BOB OXY NWE BARC | 7,519 | 9,424 | -20.2% | 6,037 | 24.5% | 80,252 | 72,494 | 10.7% |
| PREM UNL GAS 10PPM RDAM FC | 0 | 0 | 0.0% | 0 | 0.0% | 20 | 21 | -4.8% |
| PREM UNL GAS 10PPM RDAM FC | 12 | 280 | -95.7% | 12 | 0.0% | 504 | 1,334 | -62.2% |
| MONT BELVIEU NORMAL BUTAN | 7,962 | 4,526 | 75.9% | 6,912 | 15.2% | 75,618 | 50,625 | 49.4% |
| MONT BELVIEU ETHANE 5 DECIM | 300 | 285 | 5.3% | 174 | 72.4% | 16,937 | 15,126 | 12.0% |
| MONT BELVIEU LDH PROPANE 5 | 11,922 | 8,474 | 40.7% | 7,777 | 53.3% | 96,773 | 110,983 | -12.8% |
| EUROPEAN GASOIL (ICE) | 0 | 3,699 | -100.0% | 3,275 | -100.0% | 58,540 | 33,295 | 75.8% |
| ERCOT NORTH ZMCPE 5MW OFI | 5,640 | 70,200 | -92.0% | 2,000 | 182.0% | 87,200 | 106,125 | -17.8% |
| ERCOT NORTH ZMCPE 5MW PE/ | 1,625 | 5,100 | -68.1% | 100 | 1,525.0% | 6,305 | 14,733 | -57.2% |
| ERCOT HOUSTON Z MCPE 5MW | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 512 | -100.0% |
| DIESEL 10PPM NWE LE HAVRE C | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| SINGAPORE JET KERO VS. GASO | 550 | 750 | -26.7% | 75 | 633.3% | 2,535 | 1,950 | 30.0% |
| MONT BELVIEU NORMAL BUTAN | 103 | 58 | 77.6% | 249 | -58.6% | 3,180 | 2,224 | 43.0% |
| MONT BELVIEU ETHANE OPIS B/ | 0 | 0 | 0.0% | 0 | 0.0% | 35 | 835 | -95.8% |
| MONT BELVIEU NATURAL GASO | 290 | 13 | 2,130.8% | 0 | 0.0% | 1,016 | 604 | 68.2% |
| MONT BELVIEU LDH PROPANE C | 135 | 120 | 12.5% | 210 | -35.7% | 2,881 | 2,309 | 24.8% |
| CONWAY NORMAL BUTANE (OPI | 0 | 90 | -100.0% | 196 | -100.0% | 751 | 702 | 7.0% |
| CONWAY NATURAL GASOLINE (I | 0 | 403 | -100.0% | 0 | 0.0% | 48 | 1,136 | -95.8% |
| CONWAY PROPANE 5 DECIMALS | 130 | 394 | -67.0% | 591 | -78.0% | 6,415 | 16,030 | -60.0% |
| PETROCHEMICALS | 3,140 | 1,563 | 100.9% | 2,414 | 30.1% | 31,906 | 31,699 | 0.7% |
| MONT BELVIEU NATURAL GASO | 1,656 | 4,694 | -64.7% | 1,990 | -16.8% | 21,650 | 31,858 | -32.0% |
| CRUDE OIL LAST DAY | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ELEC NYISO OFF-PEAK | 0 | 0 | 0.0% | 3,170 | -100.0% | 31,250 | 0 | 0.0% |
| ELEC MISO PEAK | 230 | 0 | 0.0% | 268 | -14.2% | 4,088 | 0 | 0.0% |
| NYMEX ALUMINUM FUTURES | 0 | 0 | - | 0 | 0.0% | 10 | 0 | - |
| RBOB CRACK SPREAD BALMO S | 0 | 0 | 0.0% | 0 | 0.0% | 26 | 44 | -40.9% |
| CARBON EUA EMISSIONS EURO | 0 | 0 | 0.0% | 0 | 0.0% | 600 | 0 | 0.0% |
| CARBON CER EURO | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| CINERGY HUB PEAK DAILY FU | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| DIESEL 10PPM BARGES FOB B | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| RBOB (PLATTS) CAL SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 150 | -100.0% |
| PJM DUQUESNE 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DUQUS 5MW D AH O PK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| GRP THREE ULSD(PLT)VS HEA | 7,840 | 1,815 | 332.0% | 6,799 | 15.3% | 44,876 | 13,266 | 238.3% |
| HEATING OIL CRCK SPRD BAL | 0 | 0 | - | 0 | 0.0% | 28 | 0 | - |
| CHICAGO ULSD PL VS HO SPR | 90 | 97 | -7.2% | 100 | -10.0% | 3,244 | 1,229 | 164.0% |
| CO2 VINTAGE | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | 4,030 | 2,762 | 45.9% | 6,121 | -34.2% | 55,138 | 20,270 | 172.0% |
| GRP THREE UNL GS (PLT) VS | 0 | 1,630 | -100.0% | 0 | 0.0% | 3,102 | 10,270 | -69.8% |
| LL JET (OPIS) SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| GC JET (ARGUS) CAL SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 55 | -100.0% |
| CRUDE OIL OUTRIGHTS | 4,296 | 5,123 | -16.1% | 2,050 | 109.6% | 54,771 | 35,095 | 56.1% |
| GC ULSD ARGUS CAL SWAP | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| PJM WES HUB PEAK LMP 50 M | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NEW HAMP 5MW D AH | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY OFF PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 186,669 | -100.0% |

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CMEG Exchange Volume Report - Monthly

| | VOLUME SEP 2013 | VOLUME SEP 2012 | % CHG | VOLUME AUG 2013 | % CHG | VOLUME Y.T.D 2013 | VOLUME Y.T.D 2012 | % CHG |
|---------------------------|--------------------|--------------------|----------|--------------------|-----------|----------------------|----------------------|-----------|
| Energy Futures | | | | | | | | |
| HEATING OIL BALMO CLNDR S | 0 | 0 | 0.0% | 0 | 0.0% | 500 | 43 | 1,062.8% |
| FREIGHT MARKETS | 0 | 0 | 0.0% | 0 | 0.0% | 60 | 30 | 100.0% |
| PLASTICS | 180 | 0 | 0.0% | 420 | -57.1% | 3,181 | 3,173 | 0.3% |
| ALGONQUIN CITY-GATES NAT | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ELEC FINSETTLED | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 5,936 | -100.0% |
| NEPOOL RHD ISLD 5MW D AH | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 1,017 | -100.0% |
| ANR LA NAT GAS INDEX SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM APS ZONE DA OFF-PEAK | 42,144 | 0 | 0.0% | 0 | 0.0% | 42,144 | 0 | 0.0% |
| PETRO OUTRIGHT NA | 7,610 | 1,227 | 520.2% | 7,655 | -0.6% | 57,253 | 9,071 | 531.2% |
| NYMEX OMAN CRUDE PRODUCT | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 400 | -100.0% |
| DAILY EUA | 0 | 0 | 0.0% | 0 | 0.0% | 2,560 | 0 | 0.0% |
| GULF CST GASOL CRCK SPRD | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| PJM APS ZONE DA PEAK | 2,298 | 0 | 0.0% | 0 | 0.0% | 2,298 | 0 | 0.0% |
| ELEC ERCOT DLY PEAK | 2,675 | 1,495 | 78.9% | 5,100 | -47.5% | 10,545 | 11,657 | -9.5% |
| CRUDE OIL SPRDS | 0 | 4,030 | -100.0% | 0 | 0.0% | 815 | 45,344 | -98.2% |
| ELEC ERCOT OFF PEAK | 48,520 | 27,320 | 77.6% | 93,600 | -48.2% | 239,280 | 347,173 | -31.1% |
| GC ULSD VS GC JET SPREAD | 0 | 0 | - | 0 | 0.0% | 300 | 0 | - |
| ALGON CITY GATES NAT GAS | 0 | 0 | 0.0% | 0 | 0.0% | 527 | 0 | 0.0% |
| MJC FUT | 0 | 496 | -100.0% | 864 | -100.0% | 894 | 916 | -2.4% |
| PETRO CRCKS & SPRDS NA | 24,358 | 31,807 | -23.4% | 28,938 | -15.8% | 286,328 | 295,772 | -3.2% |
| RBOB SPREAD (PLATTS) SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 633 | 11,400 | -94.4% |
| NAT GAS BASIS SWAP | 0 | 0 | - | 0 | 0.0% | 4,708 | 0 | - |
| MCCLOSKEY RCH BAY COAL | 45,675 | 11,455 | 298.7% | 28,180 | 62.1% | 196,610 | 31,765 | 519.0% |
| NGPL TEX/OK | 0 | 1,056 | -100.0% | 160 | -100.0% | 3,920 | 6,206 | -36.8% |
| MNC FUT | 4,689 | 525 | 793.1% | 3,093 | 51.6% | 21,444 | 3,306 | 548.6% |
| MCCLOSKEY ARA ARGS COAL | 113,944 | 33,100 | 244.2% | 79,282 | 43.7% | 718,548 | 120,847 | 494.6% |
| ALBERTA ELECTRICITY | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| DLY GAS EURO-BOB OXY | 0 | 0 | - | 0 | 0.0% | 0 | 0 | - |
| DAILY PJM | 105 | 0 | - | 152 | -30.9% | 7,077 | 0 | - |
| ONTARIO POWER SWAPS | 43,050 | 3,384 | 1,172.2% | 90 | 47,733.3% | 173,933 | 20,726 | 739.2% |
| INDIANA MISO | 23,488 | 0 | 0.0% | 86 | 27,211.6% | 146,678 | 26,430 | 455.0% |
| SINGAPORE GASOIL | 2,182 | 399 | 446.9% | 1,681 | 29.8% | 15,769 | 9,750 | 61.7% |
| PETRO CRCKS & SPRDS ASIA | 736 | 408 | 80.4% | 826 | -10.9% | 8,776 | 3,242 | 170.7% |
| EMMISSIONS | 1 | 300 | -99.7% | 300 | -99.7% | 311 | 300 | 3.7% |
| PJM ATSI ELEC | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 11,564 | -100.0% |
| | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS ASIA | 3,334 | 232 | 1,337.1% | 3,262 | 2.2% | 14,339 | 1,071 | 1,238.8% |
| NYISO CAPACITY | 432 | 66 | 554.5% | 0 | 0.0% | 863 | 1,123 | -23.2% |
| PETROLEUM PRODUCTS | 309 | 0 | 0.0% | 472 | -34.5% | 2,671 | 240 | 1,012.9% |
| EURO-DENOMINATED PETRO PF | 0 | 0 | - | 0 | 0.0% | 80 | 0 | - |
| COAL SWAP | 755 | 80 | 843.8% | 520 | 45.2% | 5,915 | 105 | 5,533.3% |
| MGN1 SWAP FUT | 0 | 0 | 0.0% | 0 | 0.0% | 363 | 46 | 689.1% |
| NATURAL GAS INDEX | 0 | 0 | - | 0 | 0.0% | 434 | 0 | - |
| INDONESIAN COAL | 155 | 40 | 287.5% | 315 | -50.8% | 4,505 | 700 | 543.6% |
| UCM FUT | 0 | 0 | - | 51 | -100.0% | 167 | 0 | - |
| NEW YORK HUB ZONE J PEAK | 0 | 0 | - | 0 | 0.0% | 0 | 0 | - |
| MICHIGAN MISO | 10,070 | 640 | 1,473.4% | 0 | 0.0% | 85,025 | 640 | 13,185.2% |
| TRANSCO ZONE 1 NAT GAS IN | 0 | 0 | - | 0 | 0.0% | 0 | 0 | - |
| POLYPROPYLENE FUTURES | 0 | 4 | -100.0% | 0 | 0.0% | 0 | 56 | -100.0% |
| NCN FUT | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 26 | -100.0% |
| BRENT OIL | 0 | 12 | -100.0% | 0 | 0.0% | 0 | 12 | -100.0% |
| HEATING OIL LAST DAY | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |

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|---------------------------|--------------------|--------------------|----------|--------------------|--------|----------------------|----------------------|----------|
| Energy Futures | | | | | | | | |
| CHICAGO ULSD (PLATTS) SWA | 0 | 45 | -100.0% | 0 | 0.0% | 20 | 45 | -55.6% |
| GROUP THREE ULSD (PLATTS) | 0 | 883 | -100.0% | 0 | 0.0% | 180 | 5,256 | -96.6% |
| MGF FUT | 0 | 0 | - | 0 | 0.0% | 24 | 0 | - |
| TENN 800 LEG NAT GAS INDE | 1,963 | 248 | 691.5% | 0 | 0.0% | 5,425 | 1,046 | 418.6% |
| NEPOOL RHODE IL 5MW D AH | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 18,990 | -100.0% |
| EMC FUTURE | 3,130 | 0 | - | 4,712 | -33.6% | 8,257 | 0 | - |
| PREMIUM UNLEAD 10PPM C NW | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| Energy Options | | | | | | | | |
| ETHANOL FWD | 0 | 1,050 | -100.0% | 0 | 0.0% | 0 | 1,200 | -100.0% |
| PGE CITYGATE PIPE SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| N ROCKIES PIPE SWAP | 360 | 1,620 | -77.8% | 720 | -50.0% | 3,060 | 12,855 | -76.2% |
| HUSTN SHIP CHNL PIPE SWP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| SAN JUAN PIPE SWAP | 720 | 720 | 0.0% | 360 | 100.0% | 2,880 | 4,596 | -37.3% |
| SOCAL PIPE SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 300 | 8,800 | -96.6% |
| PANHANDLE PIPE SWAP | 500 | 0 | 0.0% | 0 | 0.0% | 500 | 3,004 | -83.4% |
| BRENT OIL LAST DAY | 25,013 | 51,011 | -51.0% | 31,848 | -21.5% | 345,526 | 395,984 | -12.7% |
| BRENT CALENDAR SWAP | 25,347 | 64,114 | -60.5% | 30,154 | -15.9% | 274,950 | 570,143 | -51.8% |
| SINGAPORE JET FUEL CALEND | 150 | 930 | -83.9% | 375 | -60.0% | 17,258 | 19,297 | -10.6% |
| ROTTERDAM 3.5%FUEL OIL CL | 1,739 | 2,707 | -35.8% | 925 | 88.0% | 11,716 | 12,326 | -4.9% |
| SINGAPORE FUEL OIL 180 CS | 180 | 40 | 350.0% | 50 | 260.0% | 805 | 2,900 | -72.2% |
| CINERGY HUB PEAK MONTH | 0 | 2,620 | -100.0% | 0 | 0.0% | 2,140 | 10,640 | -79.9% |
| NATURAL GAS 1MO | 0 | 0 | 0.0% | 0 | 0.0% | 600 | 1,000 | -40.0% |
| HEATING OIL PHY | 65,514 | 48,029 | 36.4% | 51,478 | 27.3% | 421,103 | 612,897 | -31.3% |
| CENTRAL APPALACHIAN COAL | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 75 | -100.0% |
| N ILLINOIS HUB MTHLY | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 40 | -100.0% |
| HENRY HUB FINANCIAL LAST | 5,640 | 958 | 488.7% | 2,254 | 150.2% | 41,027 | 13,695 | 199.6% |
| RBOB PHY | 39,017 | 41,148 | -5.2% | 46,475 | -16.0% | 403,840 | 420,802 | -4.0% |
| NATURAL GAS PHY | 1,597,356 | 1,619,885 | -1.4% | 1,400,736 | 14.0% | 17,544,663 | 22,673,738 | -22.6% |
| CRUDE OIL APO | 70,186 | 137,054 | -48.8% | 47,715 | 47.1% | 588,075 | 1,313,246 | -55.2% |
| NATURAL GAS 3 M CSO FIN | 36,125 | 49,225 | -26.6% | 49,324 | -26.8% | 232,705 | 652,091 | -64.3% |
| NATURAL GAS 1 M CSO FIN | 54,736 | 10,800 | 406.8% | 32,175 | 70.1% | 530,452 | 272,282 | 94.8% |
| WTI CRUDE OIL 1 M CSO FI | 79,850 | 1,800 | 4,336.1% | 136,960 | -41.7% | 758,479 | 73,250 | 935.5% |
| CRUDE OIL PHY | 2,185,941 | 2,796,186 | -21.8% | 2,687,894 | -18.7% | 25,198,306 | 25,354,827 | -0.6% |
| RBOB CALENDAR SWAP | 3,629 | 12,072 | -69.9% | 1,135 | 219.7% | 66,014 | 34,278 | 92.6% |
| RBOB CRACK | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| RBOB 1MO CAL SPD OPTIONS | 575 | 0 | 0.0% | 625 | -8.0% | 5,825 | 3,520 | 65.5% |
| ISO NEW ENGLAND PK LMP | 0 | 1,800 | -100.0% | 0 | 0.0% | 1,520 | 7,390 | -79.4% |
| NY HARBOR HEAT OIL SWP | 19,602 | 22,084 | -11.2% | 21,068 | -7.0% | 166,960 | 266,777 | -37.4% |
| PJM MONTHLY | 80 | 30 | 166.7% | 80 | 0.0% | 2,600 | 2,246 | 15.8% |
| WTI-BRENT BULLET SWAP | 31,665 | 2,250 | 1,307.3% | 34,720 | -8.8% | 465,873 | 34,124 | 1,265.2% |
| HEATING OIL CRACK OPTIONS | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 30 | -100.0% |
| HO 1 MONTH CLNDR OPTIONS | 1,100 | 500 | 120.0% | 0 | 0.0% | 11,475 | 27,950 | -58.9% |
| AEP-DAYTON HUB MTHLY | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 200 | -100.0% |
| NG HH 3 MONTH CAL | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| CRUDE OIL 1MO | 178,135 | 91,226 | 95.3% | 270,801 | -34.2% | 1,884,400 | 2,494,270 | -24.5% |
| WTI 6 MONTH CALENDAR OPTI | 0 | 0 | 0.0% | 0 | 0.0% | 1,000 | 100 | 900.0% |
| WTI 12 MONTH CALENDAR OPT | 2,100 | 200 | 950.0% | 1,850 | 13.5% | 12,850 | 10,500 | 22.4% |
| NYMEX EUROPEAN GASOIL APC | 0 | 180 | -100.0% | 0 | 0.0% | 605 | 2,579 | -76.5% |
| NYMEX EUROPEAN GASOIL OPT | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 28 | -100.0% |

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|-----------------------------|--------------------|--------------------|----------|--------------------|---------|----------------------|----------------------|-----------|
| Energy Options | | | | | | | | |
| IN DELIVERY MONTH EUA OPTIC | 0 | 2,500 | -100.0% | 0 | 0.0% | 3,000 | 2,500 | 20.0% |
| PETRO OUTRIGHT EURO | 0 | 58 | -100.0% | 100 | -100.0% | 2,544 | 438 | 480.8% |
| NW PIPELINE ROCKIES BASIS | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| PANHANDLE BASIS | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE G 5MW PEAK OPTIC | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | 6,735 | 2,325 | 189.7% | 1,660 | 305.7% | 35,191 | 23,474 | 49.9% |
| NATURAL GAS SUMMER STRIP | 0 | 0 | 0.0% | 0 | 0.0% | 400 | 2,700 | -85.2% |
| NATURAL GAS OPTION ON CALE | 1,060 | 2,920 | -63.7% | 1,192 | -11.1% | 12,856 | 21,065 | -39.0% |
| ELEC MISO PEAK | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 580 | -100.0% |
| EUROPEAN JET KEROSENE NWI | 93 | 15 | 520.0% | 0 | 0.0% | 153 | 117 | 30.8% |
| IN DELIVERY MONTH CER OPTIC | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| SOCAL BASIS OPTION | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| NATURAL GAS OPT | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM CALENDAR STRIP | 600 | 3,260 | -81.6% | 480 | 25.0% | 9,320 | 39,180 | -76.2% |
| CRUDE OIL OUTRIGHTS | 0 | 1,000 | -100.0% | 2,370 | -100.0% | 9,390 | 30,500 | -69.2% |
| APPALACHIAN COAL | 70 | 205 | -65.9% | 40 | 75.0% | 1,000 | 1,765 | -43.3% |
| NATURAL GAS 6 M CSO FIN | 8,275 | 4,300 | 92.4% | 1,525 | 442.6% | 59,938 | 152,403 | -60.7% |
| BRENT CRUDE OIL 1 M CSO | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ELEC FINSETTLED | 299 | 912 | -67.2% | 170 | 75.9% | 2,530 | 11,206 | -77.4% |
| SINGAPORE GASOIL CALENDAR | 0 | 850 | -100.0% | 0 | 0.0% | 200 | 9,580 | -97.9% |
| TRANSCO ZONE 6 PIPE SWAP | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| HEATING OIL CRK SPD AVG PRI | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 943 | -100.0% |
| PETRO OUTRIGHT NA | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 6 | -100.0% |
| NATURAL GAS 5 M CSO FIN | 0 | 0 | 0.0% | 0 | 0.0% | 2,000 | 500 | 300.0% |
| BRENT 1 MONTH CAL | 0 | 0 | 0.0% | 0 | 0.0% | 566 | 550 | 2.9% |
| CRUDE OIL SPRDS | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| ETHANOL SWAP | 8,065 | 195 | 4,035.9% | 6,998 | 15.2% | 62,053 | 7,648 | 711.4% |
| CRUDE OIL CALNDR STRIP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 25 | -100.0% |
| GASOIL CRACK SPREAD AVG PF | 600 | 0 | 0.0% | 0 | 0.0% | 900 | 2,511 | -64.2% |
| NATURAL GAS WINTER STRIP | 0 | 0 | 0.0% | 0 | 0.0% | 200 | 0 | 0.0% |
| NATURAL GAS 2 M CSO FIN | 0 | 0 | 0.0% | 0 | 0.0% | 2,700 | 4,100 | -34.1% |
| NAT GAS BASIS SWAP | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| MCCLOSKEY RCH BAY COAL | 0 | 0 | 0.0% | 0 | 0.0% | 465 | 1,275 | -63.5% |
| MCCLOSKEY ARA ARGS COAL | 1,500 | 0 | 0.0% | 450 | 233.3% | 5,675 | 1,860 | 205.1% |
| SHORT TERM | 2,125 | 1,500 | 41.7% | 3,575 | -40.6% | 20,510 | 6,826 | 200.5% |
| SHORT TERM CRUDE OIL | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 181 | -100.0% |
| NATURAL GAS 12 M CSO FIN | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| DAILY PJM | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 100 | -100.0% |
| SHORT TERM NATURAL GAS | 6,350 | 2,625 | 141.9% | 3,900 | 62.8% | 37,700 | 10,400 | 262.5% |
| COAL API4 INDEX | 0 | 0 | 0.0% | 0 | 0.0% | 25 | 180 | -86.1% |
| RBOB CRACK SPREAD AVG PRI | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 756 | -100.0% |
| COAL API2 INDEX | 25 | 50 | -50.0% | 75 | -66.7% | 410 | 285 | 43.9% |
| EURO-DENOMINATED PETRO PF | 0 | 62 | -100.0% | 0 | 0.0% | 70 | 482 | -85.5% |
| COAL SWAP | 0 | 5 | -100.0% | 160 | -100.0% | 4,365 | 540 | 708.3% |
| DAILY CRUDE OIL | 3,800 | 0 | 0.0% | 8,200 | -53.7% | 13,600 | 100 | 13,500.0% |
| WTI CRUDE OIL 6 M CSO FI | 0 | 750 | -100.0% | 0 | 0.0% | 0 | 750 | -100.0% |
| RBOB 6 MONTH CALENDAR SPR | 0 | 0 | - | 0 | 0.0% | 300 | 0 | - |
| HO 6 MONTH CAL | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| RBOB 3 MONTH CALENDAR SPR | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |

CMEG Exchange Volume Report - Monthly

| | VOLUME SEP 2013 | VOLUME SEP 2012 | % CHG | VOLUME AUG 2013 | % CHG | VOLUME Y.T.D 2013 | VOLUME Y.T.D 2012 | % CHG |
|------------------------|--------------------|--------------------|---------|--------------------|----------|----------------------|----------------------|------------|
| FX Futures | | | | | | | | |
| AUSTRALIAN DOLLAR | 1,973,798 | 2,862,133 | -31.0% | 2,068,849 | -4.6% | 21,139,208 | 25,773,899 | -18.0% |
| BRITISH POUND | 2,348,215 | 2,372,269 | -1.0% | 2,298,065 | 2.2% | 23,125,358 | 19,938,545 | 16.0% |
| BRAZIL REAL | 11,503 | 10,857 | 6.0% | 26,937 | -57.3% | 315,641 | 111,099 | 184.1% |
| CANADIAN DOLLAR | 1,256,695 | 2,213,253 | -43.2% | 1,327,580 | -5.3% | 13,909,599 | 18,086,980 | -23.1% |
| E-MINI EURO FX | 61,666 | 104,507 | -41.0% | 75,584 | -18.4% | 789,030 | 777,012 | 1.5% |
| EURO FX | 4,120,876 | 5,927,568 | -30.5% | 4,390,881 | -6.1% | 49,268,455 | 52,489,216 | -6.1% |
| E-MINI JAPANESE YEN | 16,027 | 11,112 | 44.2% | 25,422 | -37.0% | 296,721 | 81,098 | 265.9% |
| JAPANESE YEN | 3,045,092 | 2,223,206 | 37.0% | 2,885,494 | 5.5% | 34,936,992 | 16,780,378 | 108.2% |
| MEXICAN PESO | 1,100,123 | 1,259,982 | -12.7% | 820,823 | 34.0% | 8,200,910 | 8,767,263 | -6.5% |
| NEW ZEALND DOLLAR | 298,301 | 384,873 | -22.5% | 293,419 | 1.7% | 2,835,624 | 2,657,266 | 6.7% |
| NKR/USD CROSS RATE | 2,466 | 1,066 | 131.3% | 436 | 465.6% | 10,797 | 6,614 | 63.2% |
| RUSSIAN RUBLE | 29,554 | 30,730 | -3.8% | 9,764 | 202.7% | 184,514 | 257,968 | -28.5% |
| S.AFRICAN RAND | 17,405 | 24,199 | -28.1% | 8,206 | 112.1% | 119,347 | 111,528 | 7.0% |
| SWISS FRANC | 688,393 | 827,797 | -16.8% | 677,300 | 1.6% | 7,012,573 | 8,083,459 | -13.2% |
| AD/CD CROSS RATES | 90 | 93 | -3.2% | 120 | -25.0% | 916 | 1,322 | -30.7% |
| AD/JY CROSS RATES | 2,441 | 2,241 | 8.9% | 1,180 | 106.9% | 21,254 | 14,670 | 44.9% |
| AD/NE CROSS RATES | 122 | 57 | 114.0% | 35 | 248.6% | 625 | 332 | 88.3% |
| BP/JY CROSS RATES | 3,721 | 4,801 | -22.5% | 2,050 | 81.5% | 21,122 | 21,580 | -2.1% |
| BP/SF CROSS RATES | 698 | 484 | 44.2% | 290 | 140.7% | 2,338 | 22,076 | -89.4% |
| CD/JY CROSS RATES | 91 | 46 | 97.8% | 20 | 355.0% | 712 | 918 | -22.4% |
| EC/AD CROSS RATES | 1,663 | 1,325 | 25.5% | 502 | 231.3% | 9,730 | 6,783 | 43.4% |
| EC/CD CROSS RATES | 1,337 | 1,391 | -3.9% | 853 | 56.7% | 6,992 | 6,995 | 0.0% |
| EC/NOK CROSS RATES | 200 | 362 | -44.8% | 220 | -9.1% | 1,658 | 2,556 | -35.1% |
| EC/SEK CROSS RATES | 399 | 306 | 30.4% | 124 | 221.8% | 2,586 | 3,302 | -21.7% |
| EFX/BP CROSS RATES | 73,206 | 58,556 | 25.0% | 37,273 | 96.4% | 591,945 | 340,070 | 74.1% |
| EFX/JY CROSS RATES | 64,637 | 54,713 | 18.1% | 36,159 | 78.8% | 758,347 | 249,010 | 204.5% |
| EFX/SF CROSS RATES | 41,679 | 53,566 | -22.2% | 22,171 | 88.0% | 357,809 | 245,407 | 45.8% |
| SF/JY CROSS RATES | 73 | 539 | -86.5% | 6 | 1,116.7% | 1,912 | 3,201 | -40.3% |
| SKR/USD CROSS RATES | 1,853 | 413 | 348.7% | 576 | 221.7% | 11,152 | 3,570 | 212.4% |
| CZECK KORUNA (US) | 507 | 0 | 0.0% | 95 | 433.7% | 5,332 | 112 | 4,660.7% |
| CZECK KORUNA (EC) | 2,547 | 0 | 0.0% | 453 | 462.3% | 8,067 | 6 | 134,350.0% |
| HUNGARIAN FORINT (US) | 516 | 71 | 626.8% | 38 | 1,257.9% | 15,395 | 507 | 2,936.5% |
| HUNGARIAN FORINT (EC) | 305 | 0 | 0.0% | 390 | -21.8% | 19,396 | 7 | 276,985.7% |
| POLISH ZLOTY (US) | 1,952 | 2,490 | -21.6% | 417 | 368.1% | 11,772 | 12,278 | -4.1% |
| POLISH ZLOTY (EC) | 5,371 | 7,960 | -32.5% | 4,333 | 24.0% | 32,712 | 28,148 | 16.2% |
| SHEKEL | 704 | 552 | 27.5% | 1,263 | -44.3% | 7,077 | 7,289 | -2.9% |
| RMB USD | 722 | 95 | 660.0% | 986 | -26.8% | 13,053 | 2,527 | 416.5% |
| RMB EURO | 0 | 0 | - | 0 | 0.0% | 6 | 0 | - |
| KOREAN WON | 580 | 1,830 | -68.3% | 250 | 132.0% | 3,278 | 6,604 | -50.4% |
| TURKISH LIRA | 4,523 | 5,517 | -18.0% | 2,065 | 119.0% | 38,803 | 17,734 | 118.8% |
| TURKISH LIRA (EU) | 1,937 | 1,373 | 41.1% | 1,238 | 56.5% | 23,845 | 22,540 | 5.8% |
| E-MICRO EUR/USD | 124,499 | 169,115 | -26.4% | 153,952 | -19.1% | 1,595,863 | 1,292,622 | 23.5% |
| E-MICRO GBP/USD | 25,988 | 33,351 | -22.1% | 24,938 | 4.2% | 310,075 | 294,132 | 5.4% |
| E-MICRO USD/CAD | 0 | 28 | -100.0% | 0 | 0.0% | 20 | 1,363 | -98.5% |
| E-MICRO USD/CHF | 0 | 4 | -100.0% | 0 | 0.0% | 0 | 750 | -100.0% |
| E-MICRO USD/JPY | 8 | 86 | -90.7% | 2 | 300.0% | 83 | 10,494 | -99.2% |
| E-MICRO AUD/USD | 30,031 | 25,520 | 17.7% | 38,800 | -22.6% | 298,823 | 181,980 | 64.2% |
| COLOMBIAN PESO FUTURES | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| FX\$INDEX | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| MICRO CAD/USD | 4,214 | 4,618 | -8.7% | 4,641 | -9.2% | 44,915 | 35,268 | 27.4% |
| MICRO CHF/USD | 4,244 | 4,810 | -11.8% | 2,745 | 54.6% | 51,263 | 35,285 | 45.3% |
| MICRO JYP/USD | 10,190 | 3,272 | 211.4% | 10,863 | -6.2% | 145,939 | 37,068 | 293.7% |

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CMEG Exchange Volume Report - Monthly

| | VOLUME SEP 2013 | VOLUME SEP 2012 | % CHG | VOLUME AUG 2013 | % CHG | VOLUME Y.T.D 2013 | VOLUME Y.T.D 2012 | % CHG |
|--|--------------------|--------------------|----------|--------------------|----------|----------------------|----------------------|---------|
| FX Futures | | | | | | | | |
| EUR/USD REALIZED VOL | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| INDIAN RUPEE | 18,241 | 0 | - | 34,571 | -47.2% | 147,131 | 0 | - |
| RMB JY | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 16 | -100.0% |
| FX Options | | | | | | | | |
| AUSTRALIAN DOLLAR | 135,977 | 147,459 | -7.8% | 125,463 | 8.4% | 1,296,116 | 907,708 | 42.8% |
| BRITISH POUND | 155,704 | 71,470 | 117.9% | 162,272 | -4.0% | 1,241,629 | 454,087 | 173.4% |
| CANADIAN DOLLAR | 78,454 | 90,268 | -13.1% | 105,157 | -25.4% | 794,657 | 561,589 | 41.5% |
| EURO FX | 487,544 | 539,845 | -9.7% | 439,677 | 10.9% | 4,719,788 | 4,828,209 | -2.2% |
| JAPANESE YEN | 208,696 | 107,294 | 94.5% | 248,630 | -16.1% | 2,937,657 | 940,816 | 212.2% |
| MEXICAN PESO | 0 | 0 | 0.0% | 151 | -100.0% | 2,668 | 750 | 255.7% |
| NEW ZEALND DOLLAR | 1 | 0 | - | 15 | -93.3% | 61 | 0 | - |
| RUSSIAN RUBLE | 0 | 0 | 0.0% | 0 | 0.0% | 1,186 | 0 | 0.0% |
| SWISS FRANC | 18,881 | 4,455 | 323.8% | 15,287 | 23.5% | 128,143 | 56,430 | 127.1% |
| EFX/BP CROSS RATES | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 2,188 | -100.0% |
| EFX/JY CROSS RATES | 0 | 0 | - | 0 | 0.0% | 2,502 | 0 | - |
| EFX/SF CROSS RATES | 0 | 5,438 | -100.0% | 0 | 0.0% | 0 | 6,248 | -100.0% |
| JAPANESE YEN (EU) | 1,773 | 307 | 477.5% | 1,567 | 13.1% | 28,135 | 2,968 | 847.9% |
| EURO FX (EU) | 6,314 | 4,188 | 50.8% | 5,223 | 20.9% | 54,207 | 38,869 | 39.5% |
| SWISS FRANC (EU) | 583 | 346 | 68.5% | 234 | 149.1% | 5,276 | 1,242 | 324.8% |
| CANADIAN DOLLAR (EU) | 2,073 | 2,859 | -27.5% | 600 | 245.5% | 11,401 | 16,631 | -31.4% |
| BRITISH POUND (EU) | 4,883 | 1,096 | 345.5% | 2,488 | 96.3% | 22,928 | 5,511 | 316.0% |
| AUSTRALIAN DLR (EU) | 1,567 | 258 | 507.4% | 1,711 | -8.4% | 10,667 | 1,595 | 568.8% |
| Commodities and Alternative Investments | | | | | | | | |
| Futures | | | | | | | | |
| CORN | 3,436,274 | 4,164,729 | -17.5% | 6,128,160 | -43.9% | 48,668,901 | 58,722,499 | -17.1% |
| SOYBEAN | 3,442,239 | 3,925,469 | -12.3% | 4,132,867 | -16.7% | 33,976,285 | 39,860,588 | -14.8% |
| SOYBEAN MEAL | 1,433,180 | 1,389,805 | 3.1% | 1,797,272 | -20.3% | 15,089,486 | 14,252,682 | 5.9% |
| SOYBEAN OIL | 1,560,542 | 1,958,316 | -20.3% | 1,850,146 | -15.7% | 17,741,461 | 20,382,055 | -13.0% |
| OATS | 17,388 | 15,311 | 13.6% | 16,459 | 5.6% | 200,802 | 211,269 | -5.0% |
| ROUGH RICE | 10,344 | 15,714 | -34.2% | 26,945 | -61.6% | 217,710 | 294,636 | -26.1% |
| WHEAT | 1,323,467 | 1,541,610 | -14.2% | 2,487,001 | -46.8% | 19,556,361 | 21,394,063 | -8.6% |
| MINI CORN | 16,703 | 17,038 | -2.0% | 21,625 | -22.8% | 157,758 | 214,674 | -26.5% |
| MINI SOYBEAN | 24,671 | 20,900 | 18.0% | 27,768 | -11.2% | 222,393 | 284,293 | -21.8% |
| MINI WHEAT | 19,543 | 6,594 | 196.4% | 12,754 | 53.2% | 81,714 | 76,992 | 6.1% |
| LIVE CATTLE | 972,498 | 1,185,945 | -18.0% | 884,480 | 10.0% | 9,679,681 | 10,953,042 | -11.6% |
| FEEDER CATTLE | 125,003 | 134,652 | -7.2% | 140,792 | -11.2% | 1,283,086 | 1,450,324 | -11.5% |
| LEAN HOGS | 1,155,621 | 979,379 | 18.0% | 778,067 | 48.5% | 8,918,966 | 8,983,239 | -0.7% |
| PORK BELLIES | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| LUMBER | 19,271 | 19,595 | -1.7% | 18,118 | 6.4% | 200,428 | 236,675 | -15.3% |
| WOOD PULP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| MILK | 19,519 | 23,819 | -18.1% | 28,680 | -31.9% | 217,314 | 228,995 | -5.1% |
| MLK MID | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| NFD MILK | 1,002 | 93 | 977.4% | 1,067 | -6.1% | 6,413 | 4,774 | 34.3% |
| BUTTER CS | 1,821 | 538 | 238.5% | 3,191 | -42.9% | 19,274 | 13,574 | 42.0% |
| CLASS IV MILK | 2,123 | 46 | 4,515.2% | 1,127 | 88.4% | 9,102 | 1,464 | 521.7% |
| DRY WHEY | 1,021 | 531 | 92.3% | 1,639 | -37.7% | 9,133 | 9,282 | -1.6% |
| GSCI EXCESS RETURN FUT | 4,454 | 408 | 991.7% | 289 | 1,441.2% | 8,990 | 12,648 | -28.9% |

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CMEG Exchange Volume Report - Monthly

| | VOLUME SEP 2013 | VOLUME SEP 2012 | % CHG | VOLUME AUG 2013 | % CHG | VOLUME Y.T.D 2013 | VOLUME Y.T.D 2012 | % CHG |
|--|--------------------|--------------------|----------|--------------------|----------|----------------------|----------------------|----------|
| Commodities and Alternative Investments | | | | | | | | |
| Futures | | | | | | | | |
| GOLDMAN SACHS | 23,973 | 24,583 | -2.5% | 26,488 | -9.5% | 240,197 | 222,213 | 8.1% |
| ETHANOL | 16,027 | 23,434 | -31.6% | 22,140 | -27.6% | 264,396 | 251,180 | 5.3% |
| HDD WEATHER | 1,900 | 1,150 | 65.2% | 0 | 0.0% | 9,987 | 6,358 | 57.1% |
| CDD WEATHER | 1,873 | 525 | 256.8% | 4,403 | -57.5% | 14,424 | 16,305 | -11.5% |
| HDD SEASONAL STRIP | 300 | 0 | 0.0% | 0 | 0.0% | 300 | 850 | -64.7% |
| CDD SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0.0% | 3,550 | 2,121 | 67.4% |
| HDD WEATHER EUROPEAN | 0 | 150 | -100.0% | 0 | 0.0% | 3,300 | 3,225 | 2.3% |
| CAT WEATHER EUROPEAN | 0 | 0 | 0.0% | 250 | -100.0% | 3,550 | 0 | 0.0% |
| HDD EURO SEASONAL STRIP | 0 | 300 | -100.0% | 0 | 0.0% | 0 | 300 | -100.0% |
| CAT EURO SEASONAL STRIP | 0 | 0 | - | 0 | 0.0% | 50 | 0 | - |
| WKLY AVG TEMP | 1,150 | 700 | 64.3% | 1,850 | -37.8% | 9,900 | 3,200 | 209.4% |
| HOUSING INDEX | 29 | 15 | 93.3% | 12 | 141.7% | 132 | 317 | -58.4% |
| PACIFIC RIM DAT SS WTHR | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| DOW-UBS COMMOD INDEX | 20,799 | 21,313 | -2.4% | 7,698 | 170.2% | 158,841 | 93,671 | 69.6% |
| COTTON | 46 | 16 | 187.5% | 31 | 48.4% | 509 | 256 | 98.8% |
| COCOA TAS | 3 | 22 | -86.4% | 2 | 50.0% | 135 | 305 | -55.7% |
| COFFEE | 20 | 56 | -64.3% | 4 | 400.0% | 292 | 300 | -2.7% |
| SUGAR 11 | 26 | 99 | -73.7% | 77 | -66.2% | 710 | 901 | -21.2% |
| HARD WOOD PULP | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| GRAIN BASIS SWAPS | 7,540 | 7,638 | -1.3% | 500 | 1,408.0% | 41,152 | 215,655 | -80.9% |
| USD CRUDE PALM OIL | 0 | 43 | -100.0% | 0 | 0.0% | 1,080 | 248 | 335.5% |
| CASH-SETTLED CHEESE | 2,175 | 990 | 119.7% | 5,172 | -57.9% | 27,894 | 23,472 | 18.8% |
| OTC SP GSCI ER 3MTH SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 27,234 | -100.0% |
| DOW-UBS COMMOD INDEX SWA | 0 | 152 | -100.0% | 1,568 | -100.0% | 1,682 | 602 | 179.4% |
| SEAS SNOWFALL | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| OTC SP GSCI ER SWAP | 0 | 1,340 | -100.0% | 31 | -100.0% | 3,281 | 20,637 | -84.1% |
| FERTILIZER PRODUCTS | 1,005 | 350 | 187.1% | 905 | 11.0% | 7,341 | 2,655 | 176.5% |
| S&P GSCI ENHANCED ER SWAP | 0 | 0 | 0.0% | 0 | 0.0% | 16,248 | 1,194 | 1,260.8% |
| WHEAT HRW | 353,788 | 0 | - | 570,885 | -38.0% | 2,906,182 | 0 | - |
| DJ_UBS ROLL SELECT INDEX FL | 341 | 0 | - | 170 | 100.6% | 511 | 0 | - |
| MALAYSIAN PALM SWAP | 2,280 | 0 | - | 960 | 137.5% | 6,300 | 0 | - |
| Commodities and Alternative Investments | | | | | | | | |
| Options | | | | | | | | |
| CORN | 1,838,468 | 2,271,930 | -19.1% | 2,589,395 | -29.0% | 18,799,155 | 21,374,235 | -12.0% |
| SOYBEAN | 1,451,403 | 1,631,407 | -11.0% | 1,969,139 | -26.3% | 11,588,998 | 14,431,316 | -19.7% |
| SOYBEAN MEAL | 206,416 | 174,454 | 18.3% | 274,209 | -24.7% | 1,469,218 | 1,231,863 | 19.3% |
| SOYBEAN OIL | 112,174 | 218,846 | -48.7% | 117,362 | -4.4% | 1,149,907 | 1,674,809 | -31.3% |
| SOYBEAN CRUSH | 491 | 50 | 882.0% | 88 | 458.0% | 2,681 | 625 | 329.0% |
| OATS | 3,260 | 1,033 | 215.6% | 2,430 | 34.2% | 24,576 | 16,570 | 48.3% |
| ROUGH RICE | 539 | 750 | -28.1% | 1,889 | -71.5% | 12,398 | 10,188 | 21.7% |
| WHEAT | 307,136 | 405,297 | -24.2% | 282,124 | 8.9% | 3,515,232 | 4,109,023 | -14.5% |
| LIVE CATTLE | 206,291 | 221,991 | -7.1% | 169,196 | 21.9% | 2,059,395 | 2,405,238 | -14.4% |
| FEEDER CATTLE | 13,979 | 11,956 | 16.9% | 13,868 | 0.8% | 155,852 | 187,748 | -17.0% |
| LEAN HOGS | 156,841 | 135,047 | 16.1% | 88,161 | 77.9% | 1,150,464 | 1,208,560 | -4.8% |
| LUMBER | 1,767 | 609 | 190.1% | 1,008 | 75.3% | 11,146 | 5,846 | 90.7% |
| MILK | 15,073 | 21,752 | -30.7% | 20,676 | -27.1% | 191,547 | 218,308 | -12.3% |
| MLK MID | 192 | 242 | -20.7% | 63 | 204.8% | 620 | 1,347 | -54.0% |
| NFD MILK | 420 | 7 | 5,900.0% | 391 | 7.4% | 3,161 | 2,556 | 23.7% |
| BUTTER CS | 443 | 42 | 954.8% | 881 | -49.7% | 11,027 | 4,065 | 171.3% |
| CLASS IV MILK | 2,013 | 105 | 1,817.1% | 2,434 | -17.3% | 11,276 | 2,171 | 419.4% |

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|--|--------------------|--------------------|--------------|--------------------|--------------|----------------------|----------------------|-------------|
| Commodities and Alternative Investments | | | | | | | | |
| Options | | | | | | | | |
| DRY WHEY | 28 | 165 | -83.0% | 233 | -88.0% | 2,166 | 1,183 | 83.1% |
| HDD WEATHER | 1,000 | 150 | 566.7% | 0 | 0.0% | 2,616 | 9,950 | -73.7% |
| CDD WEATHER | 200 | 200 | 0.0% | 1,770 | -88.7% | 6,950 | 10,785 | -35.6% |
| HDD SEASONAL STRIP | 8,000 | 2,145 | 273.0% | 7,875 | 1.6% | 16,375 | 25,435 | -35.6% |
| CDD SEASONAL STRIP | 0 | 0 | 0.0% | 2,000 | -100.0% | 39,060 | 35,800 | 9.1% |
| HDD WEATHER EUROPEAN | 0 | 0 | 0.0% | 0 | 0.0% | 1,000 | 500 | 100.0% |
| CAT WEATHER EUROPEAN | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| HDD EURO SEASONAL STRIP | 2,500 | 0 | 0.0% | 0 | 0.0% | 3,000 | 10,000 | -70.0% |
| CAT EURO SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0.0% | 1,500 | 0 | 0.0% |
| PACIFIC RIM DAT SS WTHR | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 5,614 | -100.0% |
| SBIN M HURR | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| CORN NEARBY+2 CAL SPRD | 2,000 | 1,332 | 50.2% | 30,439 | -93.4% | 153,956 | 60,249 | 155.5% |
| SOYBN NEARBY+2 CAL SPRD | 25 | 10 | 150.0% | 4,002 | -99.4% | 8,151 | 730 | 1,016.6% |
| WHEAT NEARBY+2 CAL SPRD | 1,839 | 647 | 184.2% | 4,838 | -62.0% | 23,482 | 38,580 | -39.1% |
| JULY-DEC CORN CAL SPRD | 420 | 878 | -52.2% | 0 | 0.0% | 89,675 | 98,592 | -9.0% |
| DEC-JULY WHEAT CAL SPRD | 0 | 234 | -100.0% | 0 | 0.0% | 0 | 1,157 | -100.0% |
| JULY-NOV SOYBEAN CAL SPRD | 0 | 0 | 0.0% | 0 | 0.0% | 58,977 | 94,792 | -37.8% |
| JULY-DEC WHEAT CAL SPRD | 0 | 0 | 0.0% | 0 | 0.0% | 6,841 | 5,600 | 22.2% |
| JULY-JULY WHEAT CAL SPRD | 0 | 0 | 0.0% | 0 | 0.0% | 675 | 2,539 | -73.4% |
| NOV-NOV SOYBEAN CAL SPRD | 495 | 0 | 0.0% | 50 | 890.0% | 561 | 52 | 978.8% |
| SBIN M HURR EVENT2 | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 500 | -100.0% |
| LV CATL CSO | 0 | 147 | -100.0% | 0 | 0.0% | 856 | 2,162 | -60.4% |
| SOYMEAL NEARBY+2 CAL SPRD | 0 | 0 | 0.0% | 0 | 0.0% | 115 | 0 | 0.0% |
| SBIN HURR | 0 | 0 | 0.0% | 0 | 0.0% | 750 | 4,000 | -81.3% |
| JULY-DEC SOYMEAL CAL SPRD | 0 | 0 | 0.0% | 0 | - | 0 | 0 | 0.0% |
| CASH-SETTLED CHEESE | 525 | 1,372 | -61.7% | 1,244 | -57.8% | 19,752 | 10,861 | 81.9% |
| SOY OIL NEARBY+2 CAL SPRD | 65 | 17 | 282.4% | 180 | -63.9% | 1,539 | 2,936 | -47.6% |
| DEC-DEC CORN CAL SPRD | 222 | 722 | -69.3% | 755 | -70.6% | 1,389 | 3,455 | -59.8% |
| JULY-DEC SOY OIL CAL SPRD | 0 | 0 | 0.0% | 0 | 0.0% | 460 | 50 | 820.0% |
| SNOWFALL | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| SEAS SNOWFALL | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 0 | 0.0% |
| WHEAT-CORN ICSCO | 130 | 35 | 271.4% | 165 | -21.2% | 735 | 175 | 320.0% |
| DEC-JULY CORN CAL SPRD | 10 | 1,085 | -99.1% | 0 | 0.0% | 382 | 1,851 | -79.4% |
| NOV-JULY SOYBEAN CAL SPRD | 0 | 35 | -100.0% | 50 | -100.0% | 50 | 1,106 | -95.5% |
| AUG-NOV SOYBEAN CAL SPRD | 0 | 0 | 0.0% | 0 | 0.0% | 363 | 1,831 | -80.2% |
| SOYBEAN CORN RATIO | 0 | 0 | 0.0% | 0 | 0.0% | 0 | 155 | -100.0% |
| MAY-NOV SOYBEAN CAL SPRD | 0 | 0 | - | 0 | 0.0% | 80 | 0 | - |
| JAN-MAY SOYBEAN CAL SPRD | 0 | 135 | -100.0% | 0 | 0.0% | 0 | 270 | -100.0% |
| LN HOGS CSO | 0 | 300 | -100.0% | 5 | -100.0% | 122 | 555 | -78.0% |
| WHEAT HRW | 13,891 | 0 | - | 18,047 | -23.0% | 98,409 | 0 | - |
| TOTAL FUTURES GROUP | | | | | | | | |
| Interest Rate Futures | 101,239,592 | 78,104,836 | 29.6% | 106,511,150 | -4.9% | 935,367,517 | 776,963,444 | 20.4% |
| Equity Index Futures | 50,488,179 | 48,312,525 | 4.5% | 44,178,000 | 14.3% | 442,383,716 | 444,831,271 | -0.6% |
| Metals Futures | 5,675,103 | 6,104,541 | -7.0% | 7,249,481 | -21.7% | 66,539,444 | 59,722,439 | 11.4% |
| Energy Futures | 26,620,039 | 26,748,377 | -0.5% | 29,641,503 | -10.2% | 272,205,397 | 276,972,030 | -1.7% |
| FX Futures | 15,399,403 | 18,693,137 | -17.6% | 15,292,379 | 0.7% | 166,706,715 | 156,830,847 | 6.3% |
| Commodities and Alternative Invest | 14,019,959 | 15,483,368 | -9.5% | 19,001,593 | -26.2% | 159,987,202 | 178,480,967 | -10.4% |
| TOTAL FUTURES | 213,442,275 | 193,446,784 | 10.3% | 221,874,106 | -3.8% | 2,043,189,991 | 1,893,800,998 | 7.9% |

CMEG Exchange Volume Report - Monthly

| | VOLUME SEP 2013 | VOLUME SEP 2012 | % CHG | VOLUME AUG 2013 | % CHG | VOLUME Y.T.D 2013 | VOLUME Y.T.D 2012 | % CHG |
|------------------------------------|--------------------|--------------------|--------------|--------------------|--------------|----------------------|----------------------|--------------|
| TOTAL OPTIONS GROUP | | | | | | | | |
| Equity Index Options | 7,280,647 | 4,565,394 | 59.5% | 7,553,345 | -3.6% | 65,286,914 | 40,744,920 | 60.2% |
| Interest Rate Options | 29,830,537 | 16,563,048 | 80.1% | 26,808,021 | 11.3% | 214,672,198 | 184,116,320 | 16.6% |
| Metals Options | 868,262 | 994,802 | -12.7% | 974,789 | -10.9% | 10,444,433 | 8,531,731 | 22.4% |
| Energy Options | 4,464,857 | 4,983,771 | -10.4% | 4,880,617 | -8.5% | 49,285,568 | 55,649,206 | -11.4% |
| FX Options | 1,102,450 | 975,283 | 13.0% | 1,108,475 | -0.5% | 11,257,021 | 7,824,841 | 43.9% |
| Commodities and Alternative Invest | 4,348,256 | 5,105,127 | -14.8% | 5,604,967 | -22.4% | 40,696,640 | 47,315,933 | -14.0% |
| TOTAL OPTIONS | 47,895,009 | 33,187,425 | 44.3% | 46,930,214 | 2.1% | 391,642,774 | 344,182,951 | 13.8% |
| TOTAL COMBINED | | | | | | | | |
| Interest Rate | 131,070,129 | 94,667,884 | 38.5% | 133,319,171 | -1.7% | 1,150,039,715 | 961,079,764 | 19.7% |
| Equity Index | 57,768,826 | 52,877,919 | 9.2% | 51,731,345 | 11.7% | 507,670,630 | 485,576,191 | 4.6% |
| Metals | 6,543,365 | 7,099,343 | -7.8% | 8,224,270 | -20.4% | 76,983,877 | 68,254,170 | 12.8% |
| Energy | 31,084,896 | 31,732,148 | -2.0% | 34,522,120 | -10.0% | 321,490,965 | 332,621,236 | -3.3% |
| FX | 16,501,853 | 19,668,420 | -16.1% | 16,400,854 | 0.6% | 177,963,736 | 164,655,688 | 8.1% |
| Commodities and Alternative Invest | 18,368,215 | 20,588,495 | -10.8% | 24,606,560 | -25.4% | 200,683,842 | 225,796,900 | -11.1% |
| GRAND TOTAL | 261,337,284 | 226,634,209 | 15.3% | 268,804,320 | -2.8% | 2,434,832,765 | 2,237,983,949 | 8.8% |