



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME SEP 2013	VOLUME SEP 2012	% CHG	VOLUME AUG 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
Commodities and Alternative Investments Futures									
COCOA TAS	CJ	3	22	-86.4%	2	50.0%	135	305	-55.7%
COFFEE	KT	20	56	-64.3%	4	400.0%	292	300	-2.7%
COTTON	TT	46	16	187.5%	31	48.4%	509	256	98.8%
SUGAR 11	YO	26	99	-73.7%	77	-66.2%	710	901	-21.2%
Energy Futures									
URANIUM	UX	34	965	-96.5%	1,207	-97.2%	5,309	5,232	1.5%
CRUDE OIL PHY	CL	11,139,161	10,571,971	5.4%	12,849,167	-13.3%	113,743,941	109,292,072	4.1%
CRUDE OIL	WS	7,033	28,498	-75.3%	33,326	-78.9%	279,341	299,098	-6.6%
MINY WTI CRUDE OIL	QM	160,441	171,068	-6.2%	172,712	-7.1%	1,299,279	1,625,010	-20.0%
BRENT OIL LAST DAY	BZ	885,506	114,623	672.5%	1,212,954	-27.0%	6,594,052	970,328	579.6%
HEATING OIL PHY	HO	2,384,508	2,812,843	-15.2%	2,490,434	-4.3%	24,848,999	26,845,693	-7.4%
HTG OIL	BH	47	2,650	-98.2%	7,616	-99.4%	48,390	29,301	65.1%
MINY HTG OIL	QH	14	8	75.0%	22	-36.4%	131	179	-26.8%
RBOB PHY	RB	2,516,564	3,015,435	-16.5%	2,810,549	-10.5%	26,729,765	28,281,190	-5.5%
MINY RBOB GAS	QU	5	4	25.0%	5	0.0%	39	40	-2.5%
NATURAL GAS	HP	27,235	15,293	78.1%	21,472	26.8%	96,336	58,172	65.6%
LTD NAT GAS	HH	189,082	65,704	187.8%	191,148	-1.1%	1,788,555	627,013	185.3%
MINY NATURAL GAS	QG	18,070	40,393	-55.3%	21,972	-17.8%	242,677	329,725	-26.4%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	1,748	6,500	-73.1%	1,326	31.8%	17,415	127,488	-86.3%
NATURAL GAS PHY	NG	5,741,230	7,272,651	-21.1%	6,944,222	-17.3%	63,447,998	72,902,450	-13.0%
RBOB GAS	RT	603	7,157	-91.6%	9,608	-93.7%	87,456	46,116	89.6%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	0	0	0.0%	0	0.0%	125	30	316.7%
AEP-DAYTON HUB DAILY	VD	0	0	0.0%	0	0.0%	16	100	-84.0%
AEP-DAYTON HUB MTHLY	VM	10	647	-98.5%	240	-95.8%	4,290	12,103	-64.6%
AEP-DAYTON HUB OFF-PEAK M	VP	140	1,484	-90.6%	60	133.3%	2,410	10,350	-76.7%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	527	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	0	0.0%	0	0.0%	112	10,705	-99.0%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
ANR LA NAT GAS INDEX SWAP	M6	0	0.0%	0	0.0%	0	0	0.0%	
ANR LOUISIANA BASIS SWAP	ND	0	0.0%	0	0.0%	183	906	-79.8%	
ANR OKLAHOMA	NE	0	302	-100.0%	1,158	-100.0%	1,747	2,387	-26.8%
APPALACHIAN COAL (PHY)	QL	9,725	4,755	104.5%	5,775	68.4%	68,210	64,080	6.4%
ARGUS BIODIESEL RME FOB R	1A	0	90	-100.0%	0	0.0%	0	1,650	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	4,630	3,288	40.8%	10,254	-54.8%	76,710	31,824	141.0%
ARGUS PROPAN FAR EST INDE	7E	237	373	-36.5%	142	66.9%	2,821	4,151	-32.0%
ARGUS PROPAN(SAUDI ARAMCO	9N	1,097	1,085	1.1%	771	42.3%	9,282	7,923	17.2%
BRENT BALMO SWAP	J9	427	515	-17.1%	322	32.6%	3,641	4,929	-26.1%
BRENT CALENDAR SWAP	CY	13,364	20,881	-36.0%	10,525	27.0%	94,129	183,452	-48.7%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	0	0.0%	255	44	479.5%
BRENT CFD SWAP	6W	0	608	-100.0%	0	0.0%	1,395	4,138	-66.3%
BRENT FINANCIAL FUTURES	BB	3,730	27,877	-86.6%	9,269	-59.8%	223,628	256,441	-12.8%
BRENT OIL	NBZ	0	12	-100.0%	0	0.0%	0	12	-100.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	600	0	0.0%
CENTERPOINT BASIS SWAP	PW	396	842	-53.0%	421	-5.9%	4,492	11,079	-59.5%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	120	836	-85.6%
CHICAGO ETHANOL SWAP	CU	45,466	27,977	62.5%	56,609	-19.7%	577,272	262,075	120.3%
CHICAGO SWING FUTURE	SS	0	0	0.0%	0	0.0%	0	312	-100.0%
CHICAGO ULSD (PLATTS) SWA	4C	0	45	-100.0%	0	0.0%	20	45	-55.6%
CHICAGO ULSD PL VS HO SPR	5C	90	97	-7.2%	100	-10.0%	3,244	1,229	164.0%
CHICAGO UNL GAS PL VS RBO	3C	0	0	0.0%	100	-100.0%	1,020	425	140.0%
CIG BASIS	CI	530	0	0.0%	1,085	-51.2%	3,495	5,905	-40.8%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	0	192	-100.0%	0	0.0%	1,602	3,476	-53.9%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	0	966	-100.0%	48	-100.0%	1,124	6,104	-81.6%
CIN HUB 5MW D AH O PK	K2	69,480	0	0.0%	2,000	3,374.0%	254,104	135,848	87.1%
CIN HUB 5MW D AH PK	H5	3,946	42	9,295.2%	596	562.1%	16,636	8,160	103.9%
CIN HUB 5MW REAL TIME O P	H4	166,632	21,200	686.0%	53,520	211.3%	737,640	325,048	126.9%
CIN HUB 5MW REAL TIME PK	H3	12,769	0	0.0%	1,149	1,011.3%	29,436	19,443	51.4%

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Energy Futures									
CO2 VINTAGE	76	0	0.0%	0	-	0	0	0.0%	
COAL SWAP	ACM	65	0	-	30	116.7%	135	0	-
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	690	80	762.5%	490	40.8%	5,780	80	7,125.0%
COLUMB GULF MAINLINE NG B	5Z	0	0	0.0%	0	0.0%	1,774	5,682	-68.8%
COLUMBIA GULF MAIN NAT G	L2	0	0	0.0%	0	0.0%	0	16,441	-100.0%
COLUMBIA GULF ONSHORE	GL	0	365	-100.0%	0	0.0%	0	14,965	-100.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	403	-100.0%	0	0.0%	48	1,136	-95.8%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	90	-100.0%	196	-100.0%	751	702	7.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	130	394	-67.0%	591	-78.0%	6,415	16,030	-60.0%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	554	343	61.5%	350	58.3%	4,182	1,276	227.7%
CRUDE OIL OUTRIGHTS	CSN	0	0	0.0%	0	0.0%	0	30	-100.0%
CRUDE OIL OUTRIGHTS	FE	0	250	-100.0%	0	0.0%	775	1,990	-61.1%
CRUDE OIL OUTRIGHTS	WCC	3,742	4,530	-17.4%	1,700	120.1%	49,814	31,799	56.7%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	20	-100.0%
CRUDE OIL SPRDS	38	0	0	0.0%	0	0.0%	150	100	50.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	1,050	-100.0%
CRUDE OIL SPRDS	DPO	0	0	0.0%	0	0.0%	0	150	-100.0%
CRUDE OIL SPRDS	KE	0	1,120	-100.0%	0	0.0%	290	11,836	-97.5%
CRUDE OIL SPRDS	LE	0	2,910	-100.0%	0	0.0%	375	32,208	-98.8%
DAILY EUA	EUL	0	0	0.0%	0	0.0%	2,560	0	0.0%
DAILY PJM	AOR	0	0	-	0	0.0%	6,720	0	-
DAILY PJM	PAP	0	0	-	0	0.0%	100	0	-
DAILY PJM	PDJ	105	0	-	152	-30.9%	257	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	300	400	-25.0%	100	200.0%	1,212	4,900	-75.3%
DATED TO FRONTLINE BRENT	FY	3,650	1,905	91.6%	3,879	-5.9%	25,485	30,802	-17.3%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	7	3	133.3%	0	0.0%	148	76	94.7%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-
DOMINION TRAN INC - APP I	IH	0	0	0.0%	360	-100.0%	360	1,304	-72.4%
DOMINION TRANSMISSION INC	PG	856	0	0.0%	7,452	-88.5%	11,503	25,716	-55.3%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	200	1,150	-82.6%
DUBAI CRUDE OIL CALENDAR	DC	3,360	17,877	-81.2%	3,568	-5.8%	20,182	104,650	-80.7%
EASTERN RAIL DELIVERY CSX	QX	11,115	3,771	194.7%	7,161	55.2%	82,773	55,604	48.9%
EAST/WEST FUEL OIL SPREAD	EW	1,414	4,714	-70.0%	1,428	-1.0%	12,300	28,257	-56.5%
EIA FLAT TAX ONHWAY DIESE	A5	767	330	132.4%	734	4.5%	5,892	3,816	54.4%
ELEC ERCOT DLY PEAK	I7	0	0	0.0%	0	0.0%	0	50	-100.0%
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	2,675	1,495	78.9%	5,100	-47.5%	10,545	11,607	-9.1%
ELEC ERCOT OFF PEAK	I2	0	0	0.0%	0	0.0%	0	5,925	-100.0%
ELEC ERCOT OFF PEAK	O1	48,520	27,320	77.6%	93,600	-48.2%	239,280	341,248	-29.9%
ELEC FINSETTLED	47	0	0	0.0%	0	0.0%	0	5,936	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	230	0	0.0%	268	-14.2%	4,088	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	3,170	-100.0%	31,250	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	0	0.0%	0	0.0%	0	108,976	-100.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	77,693	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
EMC FUTURE	EMC	3,130	0	-	4,712	-33.6%	8,257	0	-
EMMISSIONS	CPL	1	300	-99.7%	300	-99.7%	311	300	3.7%
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	512	-100.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	5,640	70,200	-92.0%	2,000	182.0%	87,200	106,125	-17.8%
ERCOT NORTH ZMCPE 5MW PEAK	I5	1,625	5,100	-68.1%	100	1,525.0%	6,305	14,733	-57.2%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%

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ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,295	1,022	26.7%	1,672	-22.5%	13,962	6,223	124.4%
EURO 1% FUEL OIL NEW BALM	KX	41	18	127.8%	56	-26.8%	614	431	42.5%
EURO 3.5% FUEL OIL RDAM B	KR	289	280	3.2%	356	-18.8%	4,742	3,069	54.5%
EURO 3.5% FUEL OIL SPREAD	FK	153	119	28.6%	125	22.4%	1,677	1,088	54.1%
EURO-DENOMINATED PETRO PROD	IBE	0	0	-	0	0.0%	60	0	-
EURO-DENOMINATED PETRO PROD	NCP	0	0	-	0	0.0%	20	0	-
EURO GASOIL 10 CAL SWAP	GT	1	0	0.0%	2	-50.0%	391	73	435.6%
EURO GASOIL 10PPM VS ICE	ET	185	237	-21.9%	201	-8.0%	3,793	2,685	41.3%
EUROPE 1% FUEL OIL NWE CA	UF	367	683	-46.3%	391	-6.1%	3,812	7,437	-48.7%
EUROPE 1% FUEL OIL RDAM C	UH	23	74	-68.9%	17	35.3%	415	397	4.5%
EUROPE 3.5% FUEL OIL MED	UI	0	86	-100.0%	0	0.0%	326	478	-31.8%
EUROPE 3.5% FUEL OIL RDAM	UV	6,854	10,827	-36.7%	9,349	-26.7%	78,838	125,421	-37.1%
EUROPEAN GASOIL (ICE)	7F	0	3,699	-100.0%	3,275	-100.0%	58,540	33,295	75.8%
EUROPEAN NAPHTHA BALMO	KZ	268	74	262.2%	207	29.5%	2,004	1,756	14.1%
EUROPEAN NAPHTHA CRACK SPR	EN	7,266	10,803	-32.7%	6,192	17.3%	78,947	88,473	-10.8%
EUROPE DATED BRENT SWAP	UB	1,282	3,207	-60.0%	106	1,109.4%	9,208	32,698	-71.8%
EUROPE JET KERO NWE CALSW	UJ	65	38	71.1%	20	225.0%	388	537	-27.7%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	10	-100.0%
EUROPE NAPHTHA CALSWAP	UN	2,462	3,474	-29.1%	2,379	3.5%	24,770	25,770	-3.9%
EURO PROPANE CIF ARA SWA	PS	1,199	673	78.2%	354	238.7%	7,368	9,530	-22.7%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	145	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	856	-100.0%	0	0.0%	0	1,242	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	0	0	-	0	0.0%	60	0	-
FUEL OIL CRACK VS ICE	FO	14,640	31,369	-53.3%	13,332	9.8%	159,737	214,293	-25.5%
FUEL OIL NWE CRACK VS ICE	FI	1,172	1,170	0.2%	453	158.7%	10,761	22,162	-51.4%
FUEL OIL (PLATS) CAR CM	1W	60	85	-29.4%	0	0.0%	247	356	-30.6%
FUEL OIL (PLATS) CAR CN	1X	7	23	-69.6%	17	-58.8%	162	247	-34.4%
FUELOIL SWAP:CARGOES VS.B	FS	1,069	2,672	-60.0%	1,247	-14.3%	13,220	28,602	-53.8%
GAS EURO-BOB OXY NWE BARGES	7H	7,519	9,424	-20.2%	6,037	24.5%	80,252	72,494	10.7%

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Energy Futures									
GAS EURO-BOB OXY NWE BARGES CRK	7K	23,645	19,873	19.0%	15,017	57.5%	186,823	165,446	12.9%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	25	43	-41.9%
GASOIL 0.1 CARGOES CIF NE	TW	0	0	0.0%	0	0.0%	50	24	108.3%
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	150	-100.0%
GASOIL 0.1CIF MED VS ICE	Z5	125	100	25.0%	15	733.3%	555	813	-31.7%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	0.0%	0	0.0%	0	1	-100.0%
GASOIL 0.1 CIF NWE VS ISE	TU	5	0	0.0%	0	0.0%	86	70	22.9%
GASOIL 0.1 CIF VS ICE GAS	8W	0	0	0.0%	0	0.0%	10	86	-88.4%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	15	30	-50.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	362	339	6.8%	153	136.6%	3,259	3,641	-10.5%
GASOIL 0.1 ROTTERDAM BARG	VL	4	0	0.0%	0	0.0%	47	197	-76.1%
GASOIL 10P CRG CIF NW VS	3V	13	70	-81.4%	0	0.0%	43	342	-87.4%
GASOIL 10PPM CARGOES CIF	TY	0	0	0.0%	6	-100.0%	16	144	-88.9%
GASOIL 10PPM VS ICE SWAP	TP	195	195	0.0%	197	-1.0%	2,535	2,793	-9.2%
GASOIL BULLET SWAP	BG	0	61	-100.0%	0	0.0%	0	88	-100.0%
GASOIL CALENDAR SWAP	GX	12	86	-86.0%	76	-84.2%	1,393	4,524	-69.2%
GASOIL CRACK SPREAD CALEN	GZ	8,797	5,023	75.1%	9,627	-8.6%	67,690	77,427	-12.6%
GASOIL MINI CALENDAR SWAP	QA	98	156	-37.2%	105	-6.7%	1,225	3,184	-61.5%
GASOLINE UP-DOWN (ARGUS)	UZ	0	250	-100.0%	0	0.0%	1,708	3,150	-45.8%
GASOLINE UP-DOWN BALMO SW	1K	577	838	-31.1%	33	1,648.5%	4,765	4,985	-4.4%
GC JET (ARGUS) CAL SWAP	AF	0	0	0.0%	0	0.0%	0	55	-100.0%
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	0	0.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	883	-100.0%	0	0.0%	180	5,256	-96.6%
GRP THREE ULSD(PLT)VS HEA	A6	7,840	1,815	332.0%	6,799	15.3%	44,876	13,266	238.3%
GRP THREE UNL GS (PLT) VS	A8	0	1,630	-100.0%	0	0.0%	3,102	10,270	-69.8%
GULF COAST 3% FUEL OIL BA	VZ	1,420	2,185	-35.0%	738	92.4%	13,153	16,257	-19.1%
GULF COAST GASOLINE CLNDR	GS	30	400	-92.5%	175	-82.9%	1,368	1,272	7.5%
GULF COAST HEATING OIL CL	GP	0	0	0.0%	0	0.0%	0	150	-100.0%
GULF COAST JET FUEL CLNDR	GE	1,620	3,746	-56.8%	1,512	7.1%	11,481	14,343	-20.0%
GULF COAST JET VS NYM 2 H	ME	47,956	12,550	282.1%	53,068	-9.6%	389,381	137,178	183.9%
GULF COAST NO.6 FUEL OIL	MF	56,741	55,463	2.3%	57,339	-1.0%	534,281	504,972	5.8%
GULF COAST NO.6 FUEL OIL	MG	3,189	1,905	67.4%	1,971	61.8%	30,623	22,756	34.6%
GULF COAST ULSD CALENDAR	LY	1,154	7,429	-84.5%	1,086	6.3%	7,822	39,126	-80.0%
GULF COAST ULSD CRACK SPR	GY	4,215	2,460	71.3%	4,600	-8.4%	22,367	40,966	-45.4%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%

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Energy Futures									
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	0	0	0.0%	0	0.0%	500	43	1,062.8%
HEATING OIL CRCK SPRD BAL	1H	0	0	-	0	0.0%	28	0	-
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOP	0	0	-	0	0.0%	0	0	-
HEATING OIL VS ICE GASOIL	HA	9,036	6,725	34.4%	5,145	75.6%	63,627	49,000	29.9%
HENRY HUB BASIS SWAP	HB	8,618	0	0.0%	9,700	-11.2%	100,434	43,918	128.7%
HENRY HUB INDEX SWAP FUTU	IN	8,618	0	0.0%	9,700	-11.2%	93,946	45,872	104.8%
HENRY HUB SWAP	NN	651,707	1,074,989	-39.4%	709,821	-8.2%	9,322,994	15,235,483	-38.8%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	1,200	1,704	-29.6%
HOUSTON SHIP CHANNEL BASI	NH	0	0	0.0%	0	0.0%	1,516	17,052	-91.1%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	643	-100.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	526	1,601	-67.1%	960	-45.2%	14,349	19,270	-25.5%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	1	168	-99.4%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	374	-100.0%	0	0.0%	0	559	-100.0%
IN DELIVERY MONTH EUA	6T	20,884	34,648	-39.7%	18,542	12.6%	354,024	40,572	772.6%
INDIANA MISO	FDM	0	0	0.0%	0	0.0%	23,400	6,528	258.5%
INDIANA MISO	FTD	0	0	-	0	0.0%	1,776	0	-
INDIANA MISO	FTM	23,400	0	0.0%	0	0.0%	115,765	14,286	710.3%
INDIANA MISO	PDM	88	0	0.0%	86	2.3%	1,449	321	351.4%
INDIANA MISO	PTD	0	0	-	0	0.0%	114	0	-
INDIANA MISO	PTM	0	0	0.0%	0	0.0%	4,174	5,295	-21.2%
INDONESIAN COAL	MCC	155	40	287.5%	315	-50.8%	4,505	700	543.6%
ISO NEW ENGLAND OFF-PEAK	KI	144	1,390	-89.6%	0	0.0%	5,878	16,160	-63.6%
ISO NEW ENGLAND PK LMP	NI	408	1,706	-76.1%	80	410.0%	2,458	23,668	-89.6%
JAPAN C&F NAPHTHA CRACK S	JB	0	251	-100.0%	0	0.0%	270	962	-71.9%
JAPAN C&F NAPHTHA SWAP	JA	1,297	1,951	-33.5%	1,977	-34.4%	19,883	19,435	2.3%
JAPAN NAPHTHA BALMO SWAP	E6	130	39	233.3%	26	400.0%	676	357	89.4%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	0	0.0%	15	-100.0%	69	62	11.3%
JET BARGES VS ICE GASOIL	JR	0	15	-100.0%	0	0.0%	69	39	76.9%
JET CIF NWE VS ICE	JC	257	93	176.3%	241	6.6%	2,043	3,213	-36.4%
JET FUEL BRG FOB RDM VS I	9Q	0	5	-100.0%	0	0.0%	10	5	100.0%

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Energy Futures									
JET FUEL CARGOES CIF NEW	F3	0	0	0.0%	0	0.0%	0	5	-100.0%
JET FUEL CRG CIF NEW VS I	6X	0	10	-100.0%	0	0.0%	27	69	-60.9%
JET FUEL UP-DOWN BALMO CL	1M	1,465	0	0.0%	875	67.4%	10,070	2,486	305.1%
JET UP-DOWN(ARGUS) SWAP	JU	0	0	0.0%	0	0.0%	0	686	-100.0%
LA CARB DIESEL (OPIS)	LX	0	0	0.0%	0	0.0%	275	264	4.2%
LA CARB DIESEL (OPIS) SWA	KL	1,777	725	145.1%	1,150	54.5%	14,064	14,310	-1.7%
LA CARBOB GASOLINE(OPIS)S	JL	525	225	133.3%	1,575	-66.7%	11,640	4,105	183.6%
LA JET FUEL VS NYM NO 2 H	MQ	507	0	0.0%	0	0.0%	2,764	800	245.5%
LA JET (OPIS) SWAP	JS	895	150	496.7%	1,575	-43.2%	8,150	10,650	-23.5%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	600	24	2,400.0%	0	0.0%	5,485	834	557.7%
LLS (ARGUS) VS WTI SWAP	WJ	18,856	3,889	384.9%	19,706	-4.3%	150,504	19,541	670.2%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	1,470	150	880.0%	5,670	-74.1%	14,855	1,610	822.7%
MARS (ARGUS) VS WTI TRD M	YV	0	400	-100.0%	143	-100.0%	1,467	6,220	-76.4%
MCCLOSKEY ARA ARGS COAL	MTF	113,944	33,100	244.2%	79,282	43.7%	718,548	120,847	494.6%
MCCLOSKEY RCH BAY COAL	MFF	45,675	11,455	298.7%	28,180	62.1%	196,610	31,765	519.0%
MGF FUT	MGF	0	0	-	0	0.0%	24	0	-
MGN1 SWAP FUT	MGN	0	0	0.0%	0	0.0%	363	46	689.1%
MICHCON NG INDEX SWAP	Y8	0	0	0.0%	0	0.0%	2,080	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	0	0	0.0%	0	0.0%	2,950	6,258	-52.9%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMO	9,328	0	-	0	0.0%	79,368	0	-
MICHIGAN MISO	HMW	742	640	15.9%	0	0.0%	5,657	640	783.9%
MISO 5MW OFF PEAK	4R	0	0	0.0%	0	0.0%	0	60,840	-100.0%
MISO 5MW PEAK	4Q	0	0	0.0%	0	0.0%	0	5,865	-100.0%
MJC FUT	MJC	0	496	-100.0%	864	-100.0%	894	916	-2.4%
MNC FUT	MNC	4,689	525	793.1%	3,093	51.6%	21,444	3,306	548.6%
MONT BELVIEU ETHANE 5 DECIMAL	C0	300	285	5.3%	174	72.4%	16,937	15,126	12.0%
MONT BELVIEU ETHANE OPIS BALMO	8C	0	0	0.0%	0	0.0%	35	835	-95.8%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	11,922	8,474	40.7%	7,777	53.3%	96,773	110,983	-12.8%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	135	120	12.5%	210	-35.7%	2,881	2,309	24.8%

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Energy Futures									
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	1,656	4,694	-64.7%	1,990	-16.8%	21,650	31,858	-32.0%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	290	13	2,130.8%	0	0.0%	1,016	604	68.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	7,962	4,526	75.9%	6,912	15.2%	75,618	50,625	49.4%
MONT BELVIEU NORMAL BUTANE BALMO	8J	103	58	77.6%	249	-58.6%	3,180	2,224	43.0%
NAT GAS BASIS SWAP	TZ6	0	0	-	0	0.0%	4,708	0	-
NATURAL GAS INDEX	TZI	0	0	-	0	0.0%	434	0	-
NATURAL GAS PEN SWP	NP	339,960	466,067	-27.1%	332,198	2.3%	4,759,166	6,639,828	-28.3%
NCN FUT	NCN	0	0	0.0%	0	0.0%	0	26	-100.0%
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	510	-100.0%	0	0.0%	0	1,317	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	35,652	0	0.0%	9,392	279.6%	222,961	457,765	-51.3%
NEPOOL INTR HUB 5MW D AH	U6	805	832	-3.2%	1,512	-46.8%	8,661	32,530	-73.4%
NEPOOL MAINE 5MW D AH O E	W2	0	0	0.0%	0	0.0%	2,751	14,040	-80.4%
NEPOOL MAINE 5MW D AH PK	P9	0	0	0.0%	0	0.0%	149	765	-80.5%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	200,665	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	230	-100.0%	0	0.0%	0	12,428	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	0	0.0%	0	0.0%	0	1,017	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	0	0.0%	0	0.0%	0	18,990	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	37,424	-100.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	2,041	-100.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	42,240	76,682	-44.9%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	2,310	5,749	-59.8%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	0	0	0.0%	0	0.0%	500	100	400.0%
NEW YORK ETHANOL SWAP	EZ	899	337	166.8%	1,055	-14.8%	9,191	6,677	37.7%
NEW YORK HUB ZONE G PEAK	GN	0	0	0.0%	0	0.0%	140	210	-33.3%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	0.0%	0	0	-
NGPL MID-CONTINENT	NL	0	1,034	-100.0%	640	-100.0%	4,888	9,882	-50.5%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	60	-100.0%	60	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	0	1,056	-100.0%	160	-100.0%	3,920	6,206	-36.8%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	0	0.0%	300	0	-

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Energy Futures									
N ILLINOIS HUB MTHLY	UM	60	1,542	-96.1%	0	0.0%	2,560	8,121	-68.5%
NO 2 UP-DOWN SPREAD CALEN	UT	865	1,444	-40.1%	2,600	-66.7%	9,965	10,013	-0.5%
NORTHEN NATURAL GAS DEMAR	PE	0	62	-100.0%	0	0.0%	0	1,557	-100.0%
NORTHEN NATURAL GAS VENTU	PF	0	636	-100.0%	143	-100.0%	1,074	10,559	-89.8%
NORTHERN ILLINOIS OFF-PEA	UO	122	1,112	-89.0%	0	0.0%	2,872	14,340	-80.0%
NORTHWEST ROCKIES BASIS S	NR	617	0	0.0%	30	1,956.7%	1,046	15,351	-93.2%
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%
NY1% VS GC SPREAD SWAP	VR	5,999	2,742	118.8%	4,354	37.8%	61,221	62,678	-2.3%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	120	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	820	100	720.0%	430	90.7%	2,333	2,389	-2.3%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	210	0	0.0%	170	23.5%	3,876	2,630	47.4%
NY HARBOR HEAT OIL SWP	MP	3,999	17,171	-76.7%	5,690	-29.7%	48,870	113,567	-57.0%
NY HARBOR RESIDUAL FUEL 1	MM	10,245	6,309	62.4%	8,373	22.4%	118,323	125,394	-5.6%
NY HARBOR RESIDUAL FUEL C	ML	0	0	0.0%	0	0.0%	1,125	335	235.8%
NYH NO 2 CRACK SPREAD CAL	HK	4,723	873	441.0%	7,815	-39.6%	27,462	18,010	52.5%
NY H OIL PLATTS VS NYMEX	YH	2,250	0	0.0%	1,573	43.0%	5,338	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	1,280	655	95.4%	804	59.2%	12,062	6,277	92.2%
NYISO A OFF-PEAK	KB	390	280	39.3%	230	69.6%	4,472	2,210	102.4%
NYISO CAPACITY	NNC	264	0	0.0%	0	0.0%	439	370	18.6%
NYISO CAPACITY	NRS	168	66	154.5%	0	0.0%	424	753	-43.7%
NYISO G	KG	0	43	-100.0%	765	-100.0%	6,665	5,535	20.4%
NYISO G OFF-PEAK	KH	250	344	-27.3%	0	0.0%	8,189	3,048	168.7%
NYISO J	KJ	788	43	1,732.6%	342	130.4%	4,476	5,051	-11.4%
NYISO J OFF-PEAK	KK	0	336	-100.0%	0	0.0%	666	2,564	-74.0%
NYISO ZONE A 5MW D AH O P	K4	248,872	1,925	12,828.4%	126,258	97.1%	977,880	27,789	3,418.9%
NYISO ZONE A 5MW D AH PK	K3	11,316	416	2,620.2%	12,993	-12.9%	89,743	4,328	1,973.5%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	9,328	-100.0%	25,746	8,225	213.0%
NYISO ZONE C 5MW D AH PK	Q5	460	0	0.0%	612	-24.8%	4,124	510	708.6%
NYISO ZONE G 5MW D AH O P	D2	122,776	0	0.0%	74,630	64.5%	858,118	43,184	1,887.1%
NYISO ZONE G 5MW D AH PK	T3	11,896	347	3,328.2%	9,745	22.1%	70,758	9,912	613.9%
NYISO ZONE J 5MW D AH O P	D4	0	0	0.0%	20,680	-100.0%	368,470	54,981	570.2%
NYISO ZONE J 5MW D AH PK	D3	5,205	255	1,941.2%	1,559	233.9%	35,987	8,380	329.4%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	0	0.0%	100	150	-33.3%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	1,900	0	0.0%	600	216.7%	7,275	3,450	110.9%

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Energy Futures									
NYMEX ALUMINUM FUTURES	AN	0	0	-	0	0.0%	10	0	-
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	400	-100.0%
NYMEX ULSD VS NYMEX HO	UY	0	3	-100.0%	0	0.0%	0	2,401	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	575	2,135	-73.1%	135	325.9%	17,899	17,784	0.6%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	0	144	-100.0%	160	-100.0%	1,008	1,430	-29.5%
ONTARIO POWER SWAPS	OFD	0	0	0.0%	0	0.0%	560	4,480	-87.5%
ONTARIO POWER SWAPS	OFM	41,095	3,384	1,114.4%	0	0.0%	157,119	15,234	931.4%
ONTARIO POWER SWAPS	OPD	0	0	0.0%	90	-100.0%	790	420	88.1%
ONTARIO POWER SWAPS	OPM	1,955	0	0.0%	0	0.0%	15,464	592	2,512.2%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL LDH PROPANE	3N	0	0	0.0%	0	0.0%	0	130	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	225	-100.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	100	-100.0%	0	0.0%	0	100	-100.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	0	0.0%	0	0.0%	0	260	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	330	2,208	-85.1%	2,001	-83.5%	15,199	31,832	-52.3%
PANHANDLE INDEX SWAP FUTU	IV	0	0	0.0%	0	0.0%	488	2,140	-77.2%
PANHANDLE PIPE SWAP	XH	135	0	-	0	-	135	0	-
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	0	60	-100.0%	62	-100.0%	1,327	6,359	-79.1%
PETROCHEMICALS	22	5	54	-90.7%	17	-70.6%	363	306	18.6%
PETROCHEMICALS	32	179	70	155.7%	59	203.4%	1,786	776	130.2%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	10	271	-96.3%
PETROCHEMICALS	81	0	15	-100.0%	0	0.0%	40	365	-89.0%
PETROCHEMICALS	8I	0	0	0.0%	75	-100.0%	5,246	1,569	234.4%
PETROCHEMICALS	91	117	49	138.8%	128	-8.6%	728	654	11.3%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	0	125	-100.0%	0	0.0%	360	756	-52.4%
PETROCHEMICALS	JKM	0	0	-	0	0.0%	1	0	-
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	292	-100.0%
PETROCHEMICALS	MAS	0	0	-	10	-100.0%	30	0	-
PETROCHEMICALS	MBE	1,860	460	304.3%	700	165.7%	5,390	5,926	-9.0%
PETROCHEMICALS	MNB	979	790	23.9%	1,425	-31.3%	17,952	20,784	-13.6%
PETRO CRCKS & SPRDS ASIA	STI	0	4	-100.0%	0	0.0%	13	700	-98.1%
PETRO CRCKS & SPRDS ASIA	STR	736	32	2,200.0%	384	91.7%	3,860	416	827.9%

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Energy Futures									
PETRO CRCKS & SPRDS ASIA	STS	0	372	-100.0%	442	-100.0%	4,903	2,126	130.6%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	150	500	-70.0%
PETRO CRCKS & SPRDS NA	CRB	0	0	0.0%	116	-100.0%	655	1,297	-49.5%
PETRO CRCKS & SPRDS NA	EXR	731	1,642	-55.5%	1,046	-30.1%	13,521	11,247	20.2%
PETRO CRCKS & SPRDS NA	FOC	50	1,350	-96.3%	125	-60.0%	3,364	3,485	-3.5%
PETRO CRCKS & SPRDS NA	GCI	541	1,372	-60.6%	555	-2.5%	5,573	9,829	-43.3%
PETRO CRCKS & SPRDS NA	GCU	11,606	15,132	-23.3%	15,741	-26.3%	140,977	124,055	13.6%
PETRO CRCKS & SPRDS NA	GFC	0	125	-100.0%	0	0.0%	988	902	9.5%
PETRO CRCKS & SPRDS NA	HOB	594	550	8.0%	205	189.8%	7,186	5,705	26.0%
PETRO CRCKS & SPRDS NA	KSD	0	0	0.0%	0	0.0%	1,700	200	750.0%
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	0	0	0.0%	50	-100.0%	670	486	37.9%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	75	2,175	-96.6%	0	0.0%	7,714	21,668	-64.4%
PETRO CRCKS & SPRDS NA	NYH	0	0	-	50	-100.0%	125	0	-
PETRO CRCKS & SPRDS NA	RBB	10,761	9,461	13.7%	11,050	-2.6%	101,290	114,638	-11.6%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	0	0	0.0%	0	0.0%	2,415	1,700	42.1%
PETRO CRK&SPRD EURO	1NB	500	550	-9.1%	1,350	-63.0%	18,787	2,902	547.4%
PETRO CRK&SPRD EURO	1ND	0	0	-	0	0.0%	50	0	-
PETRO CRK&SPRD EURO	43	453	228	98.7%	81	459.3%	1,723	1,707	0.9%
PETRO CRK&SPRD EURO	BFR	560	1,140	-50.9%	1,506	-62.8%	8,009	3,060	161.7%
PETRO CRK&SPRD EURO	BOB	458	165	177.6%	1,220	-62.5%	5,402	860	528.1%
PETRO CRK&SPRD EURO	EBF	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	0	0.0%	34	0	0.0%
PETRO CRK&SPRD EURO	EPN	396	381	3.9%	161	146.0%	2,453	3,001	-18.3%
PETRO CRK&SPRD EURO	EVC	400	0	-	285	40.4%	912	0	-
PETRO CRK&SPRD EURO	FBT	870	120	625.0%	530	64.2%	14,047	240	5,752.9%
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	56	-100.0%	487	36	1,252.8%
PETRO CRK&SPRD EURO	GCB	0	0	0.0%	455	-100.0%	475	734	-35.3%
PETRO CRK&SPRD EURO	GOC	174	15	1,060.0%	150	16.0%	1,098	958	14.6%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	10	-100.0%	25	20	25.0%
PETRO CRK&SPRD EURO	GRS	0	30	-100.0%	0	0.0%	35	110	-68.2%
PETRO CRK&SPRD EURO	MGB	0	0	-	0	0.0%	24	0	-
PETRO CRK&SPRD EURO	MUD	0	0	-	0	0.0%	348	0	-
PETRO CRK&SPRD EURO	NBB	0	0	0.0%	10	-100.0%	23	6	283.3%



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Energy Futures									
PETRO CRK&SPRD EURO	NOB	219	83	163.9%	307	-28.7%	1,101	603	82.6%
PETRO CRK&SPRD EURO	NYG	0	50	-100.0%	0	0.0%	0	350	-100.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	0	0.0%	105	5,483	-98.1%
PETROLEUM PRODUCTS	D43	0	0	-	50	-100.0%	60	0	-
PETROLEUM PRODUCTS	D53	0	0	-	0	0.0%	180	0	-
PETROLEUM PRODUCTS	D62	0	0	-	0	0.0%	70	0	-
PETROLEUM PRODUCTS	D63	273	0	-	350	-22.0%	869	0	-
PETROLEUM PRODUCTS	D64	36	0	-	0	0.0%	91	0	-
PETROLEUM PRODUCTS	EWB	0	0	-	70	-100.0%	75	0	-
PETROLEUM PRODUCTS	EWG	0	0	-	2	-100.0%	126	0	-
PETROLEUM PRODUCTS	RMG	0	0	0.0%	0	0.0%	420	240	75.0%
PETROLEUM PRODUCTS	RMK	0	0	-	0	0.0%	780	0	-
PETROLEUM PRODUCTS ASIA	E6M	155	0	0.0%	348	-55.5%	908	23	3,847.8%
PETROLEUM PRODUCTS ASIA	MJN	3,179	232	1,270.3%	2,914	9.1%	13,431	1,048	1,181.6%
PETRO OUTFRIGHT EURO	0A	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT EURO	0B	120	0	0.0%	50	140.0%	766	124	517.7%
PETRO OUTFRIGHT EURO	0C	0	0	-	30	-100.0%	70	0	-
PETRO OUTFRIGHT EURO	0D	3,974	4,580	-13.2%	2,235	77.8%	31,207	21,240	46.9%
PETRO OUTFRIGHT EURO	0E	0	0	0.0%	140	-100.0%	397	19	1,989.5%
PETRO OUTFRIGHT EURO	0F	2,110	9	23,344.4%	953	121.4%	9,162	1,195	666.7%
PETRO OUTFRIGHT EURO	1T	0	2	-100.0%	0	0.0%	48	2	2,300.0%
PETRO OUTFRIGHT EURO	33	122	202	-39.6%	117	4.3%	1,324	1,547	-14.4%
PETRO OUTFRIGHT EURO	59	0	1,277	-100.0%	0	0.0%	1,134	1,327	-14.5%
PETRO OUTFRIGHT EURO	5L	80	0	-	580	-86.2%	955	0	-
PETRO OUTFRIGHT EURO	63	10	65	-84.6%	30	-66.7%	910	242	276.0%
PETRO OUTFRIGHT EURO	6L	0	0	0.0%	0	0.0%	25	4	525.0%
PETRO OUTFRIGHT EURO	7I	289	42	588.1%	98	194.9%	2,301	1,580	45.6%
PETRO OUTFRIGHT EURO	7P	0	0	0.0%	0	0.0%	15	0	0.0%
PETRO OUTFRIGHT EURO	7R	560	271	106.6%	641	-12.6%	6,405	4,859	31.8%
PETRO OUTFRIGHT EURO	7S	0	0	0.0%	0	0.0%	0	12	-100.0%
PETRO OUTFRIGHT EURO	88	0	25	-100.0%	0	0.0%	93	361	-74.2%
PETRO OUTFRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	46	-100.0%
PETRO OUTFRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTFRIGHT EURO	CPB	0	0	0.0%	4	-100.0%	131	199	-34.2%
PETRO OUTFRIGHT EURO	EFF	0	9	-100.0%	0	0.0%	20	74	-73.0%

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Energy Futures									
PETRO OUTFRIGHT EURO	EFM	40	32	25.0%	0	0.0%	438	1,013	-56.8%
PETRO OUTFRIGHT EURO	ENS	26	0	0.0%	64	-59.4%	640	639	0.2%
PETRO OUTFRIGHT EURO	EWN	43	0	0.0%	30	43.3%	105	10	950.0%
PETRO OUTFRIGHT EURO	FBD	0	0	-	10	-100.0%	50	0	-
PETRO OUTFRIGHT EURO	MBB	0	50	-100.0%	0	0.0%	0	200	-100.0%
PETRO OUTFRIGHT EURO	MBN	530	160	231.3%	252	110.3%	3,376	1,832	84.3%
PETRO OUTFRIGHT EURO	RBF	0	0	-	140	-100.0%	750	0	-
PETRO OUTFRIGHT EURO	SMU	0	100	-100.0%	0	0.0%	0	175	-100.0%
PETRO OUTFRIGHT EURO	T0	0	16	-100.0%	0	0.0%	113	202	-44.1%
PETRO OUTFRIGHT EURO	ULB	0	0	0.0%	0	0.0%	4,345	500	769.0%
PETRO OUTFRIGHT EURO	V0	0	0	0.0%	0	0.0%	2,185	800	173.1%
PETRO OUTFRIGHT EURO	W0	150	0	0.0%	25	500.0%	175	230	-23.9%
PETRO OUTFRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT EURO	X0	117	0	0.0%	234	-50.0%	468	50	836.0%
PETRO OUTFRIGHT EURO	Y0	0	0	0.0%	0	0.0%	0	100	-100.0%
PETRO OUTFRIGHT NA	5Y	0	0	0.0%	0	0.0%	0	117	-100.0%
PETRO OUTFRIGHT NA	DBB	0	400	-100.0%	0	0.0%	574	406	41.4%
PETRO OUTFRIGHT NA	FCB	10	0	0.0%	0	0.0%	1,410	170	729.4%
PETRO OUTFRIGHT NA	FOB	0	0	-	0	0.0%	20	0	-
PETRO OUTFRIGHT NA	FOM	0	2	-100.0%	0	0.0%	10	44	-77.3%
PETRO OUTFRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	GKS	0	0	-	0	0.0%	233	0	-
PETRO OUTFRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	76	-100.0%
PETRO OUTFRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTFRIGHT NA	JE	0	0	0.0%	0	0.0%	30	42	-28.6%
PETRO OUTFRIGHT NA	MBL	3	64	-95.3%	54	-94.4%	1,167	4,231	-72.4%
PETRO OUTFRIGHT NA	MEN	500	129	287.6%	288	73.6%	2,016	196	928.6%
PETRO OUTFRIGHT NA	MEO	7,031	345	1,938.0%	7,268	-3.3%	50,273	2,633	1,809.3%
PETRO OUTFRIGHT NA	MFD	0	17	-100.0%	20	-100.0%	108	57	89.5%
PETRO OUTFRIGHT NA	MMF	0	232	-100.0%	0	0.0%	141	582	-75.8%
PETRO OUTFRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTFRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTFRIGHT NA	NYS	0	0	0.0%	0	0.0%	0	25	-100.0%
PETRO OUTFRIGHT NA	NYT	66	38	73.7%	25	164.0%	371	292	27.1%
PETRO OUTFRIGHT NA	XER	0	0	-	0	0.0%	900	0	-
PGE&E CITYGATE	PC	0	122	-100.0%	0	0.0%	0	122	-100.0%

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Energy Futures									
PJM AD HUB 5MW REAL TIME	V3	116,800	8,893	1,213.4%	37,360	212.6%	1,438,498	511,008	181.5%
PJM AD HUB 5MW REAL TIME	Z9	4,328	2,765	56.5%	10,160	-57.4%	68,359	21,836	213.1%
PJM AECO DA OFF-PEAK	X1	0	0	0.0%	0	0.0%	70,320	243,904	-71.2%
PJM AECO DA PEAK	Y1	0	0	0.0%	0	0.0%	3,825	13,436	-71.5%
PJM APS ZONE DA OFF-PEAK	W4	42,144	0	0.0%	0	0.0%	42,144	0	0.0%
PJM APS ZONE DA PEAK	S4	2,298	0	0.0%	0	0.0%	2,298	0	0.0%
PJM ATSI ELEC	MOD	0	0	0.0%	0	0.0%	0	11,056	-100.0%
PJM ATSI ELEC	MPD	0	0	0.0%	0	0.0%	0	508	-100.0%
PJM BGE DA OFF-PEAK	R3	0	0	0.0%	0	0.0%	32,840	28,136	16.7%
PJM BGE DA PEAK	E3	0	0	0.0%	0	0.0%	1,780	5,599	-68.2%
PJM COMED 5MW D AH O PK	D9	0	0	0.0%	98,560	-100.0%	123,585	40,749	203.3%
PJM COMED 5MW D AH PK	D8	0	0	0.0%	5,115	-100.0%	6,490	2,828	129.5%
PJM DAILY	JD	0	0	0.0%	90	-100.0%	330	1,416	-76.7%
PJM DAYTON DA OFF-PEAK	R7	0	21,781	-100.0%	14,040	-100.0%	230,002	332,544	-30.8%
PJM DAYTON DA PEAK	D7	837	23	3,539.1%	2,200	-62.0%	15,336	25,219	-39.2%
PJM DPL DA OFF-PEAK	E8	0	0	0.0%	0	0.0%	0	101,315	-100.0%
PJM DPL DA PEAK	L8	0	0	0.0%	0	0.0%	0	5,780	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	0	0.0%	0	0.0%	23,400	19,440	20.4%
PJM JCPL DA PEAK	J2	0	0	0.0%	0	0.0%	1,275	4,895	-74.0%
PJM NI HUB 5MW REAL TIME	B3	9,083	3,315	174.0%	10,963	-17.1%	54,133	26,961	100.8%
PJM NI HUB 5MW REAL TIME	B6	78,460	28,405	176.2%	116,581	-32.7%	943,049	617,765	52.7%
PJM NILL DA OFF-PEAK	L3	39,993	58,079	-31.1%	122,590	-67.4%	378,980	260,161	45.7%
PJM NILL DA PEAK	N3	2,719	5,490	-50.5%	6,380	-57.4%	21,569	20,243	6.6%
PJM OFF-PEAK LMP SWAP FUT	JP	230	1,584	-85.5%	152	51.3%	65,378	30,770	112.5%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	4,815	-100.0%
PJM PEPCO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	23,400	-100.0%
PJM PEPCO DA PEAK	R8	0	0	0.0%	0	0.0%	0	1,785	-100.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	46,960	30,554	53.7%
PJM PPL DA PEAK	L5	529	0	0.0%	0	0.0%	3,069	1,021	200.6%
PJM PSEG DA OFF-PEAK	W6	0	23,400	-100.0%	4,696	-100.0%	4,696	322,642	-98.5%
PJM PSEG DA PEAK	L6	0	1,275	-100.0%	254	-100.0%	254	19,171	-98.7%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
PJM WESTH DA OFF-PEAK	E4	42,144	15,480	172.2%	4,696	797.4%	400,080	727,558	-45.0%
PJM WESTHDA PEAK	J4	2,298	0	0.0%	254	804.7%	17,476	54,124	-67.7%
PJM WESTH RT OFF-PEAK	N9	516,958	22,040	2,245.5%	121,672	324.9%	2,200,178	1,080,139	103.7%
PJM WESTH RT PEAK	L1	10,520	6,325	66.3%	7,860	33.8%	83,263	52,596	58.3%
PLASTICS	PGP	180	0	0.0%	420	-57.1%	3,165	3,087	2.5%
PLASTICS	PPP	0	0	0.0%	0	0.0%	16	86	-81.4%
POLYETHYLENE FUTURES	P6	0	16	-100.0%	0	0.0%	14	272	-94.9%
POLYPROPYLENE FUTURES	P1	0	4	-100.0%	0	0.0%	0	56	-100.0%
PREMIUM UNLD 10P FOB MED	3G	532	367	45.0%	545	-2.4%	4,571	4,611	-0.9%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	61	-100.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	126	33	281.8%	256	-50.8%	1,539	597	157.8%
PREM UNL GAS 10PPM RDAM FOB BALMO	7N	0	0	0.0%	0	0.0%	20	21	-4.8%
PREM UNL GAS 10PPM RDAM FOB SWAP	7L	12	280	-95.7%	12	0.0%	504	1,334	-62.2%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	0	0	0.0%	24	-100.0%	499	1,537	-67.5%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	869	122	612.3%	320	171.6%	3,283	3,448	-4.8%
RBOB CALENDAR SWAP	RL	9,223	16,288	-43.4%	6,924	33.2%	80,912	97,080	-16.7%
RBOB CRACK SPREAD	RM	1,885	120	1,470.8%	1,805	4.4%	10,393	5,755	80.6%
RBOB CRACK SPREAD BALMO S	1E	0	0	0.0%	0	0.0%	26	44	-40.9%
RBOB GASOLINE BALMO CLNDR	1D	1,337	668	100.1%	945	41.5%	10,613	10,522	0.9%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB PHY	RBP	0	0	-	0	0.0%	0	0	-
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	150	-100.0%
RBOB SPREAD (PLATTS) SWAP	RI	0	0	0.0%	0	0.0%	633	11,400	-94.4%
RBOB UP-DOWN CALENDAR SWA	RV	6,205	9,001	-31.1%	6,321	-1.8%	76,373	86,125	-11.3%
RBOB VS HEATING OIL SWAP	RH	0	200	-100.0%	0	0.0%	150	14,286	-99.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	0	0.0%	0	0.0%	728	6,455	-88.7%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	28	88	-68.2%	249	-88.8%	1,470	1,052	39.7%
SINGAPORE 380CST BALMO	BT	145	52	178.8%	57	154.4%	822	644	27.6%
SINGAPORE 380CST FUEL OIL	SE	4,925	1,275	286.3%	3,833	28.5%	32,681	14,748	121.6%
SINGAPORE FUEL 180CST CAL	UA	7,226	6,217	16.2%	9,280	-22.1%	79,124	69,205	14.3%
SINGAPORE FUEL OIL SPREAD	SD	1,939	1,516	27.9%	1,236	56.9%	14,701	10,554	39.3%
SINGAPORE GASOIL	MTB	40	6	566.7%	53	-24.5%	425	33	1,187.9%
SINGAPORE GASOIL	MTS	2,142	168	1,175.0%	1,578	35.7%	13,294	1,082	1,128.7%

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Energy Futures									
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	0.0%	100	0	0.0%
SINGAPORE GASOIL	STZ	0	225	-100.0%	50	-100.0%	1,950	7,450	-73.8%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	360	-100.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	825	-100.0%
SINGAPORE GASOIL BALMO	VU	432	773	-44.1%	710	-39.2%	5,259	12,557	-58.1%
SINGAPORE GASOIL SWAP	SG	14,801	8,007	84.9%	15,345	-3.5%	116,616	114,941	1.5%
SINGAPORE GASOIL VS ICE	GA	5,971	3,525	69.4%	3,227	85.0%	44,658	53,191	-16.0%
SINGAPORE JET KERO BALMO	BX	100	385	-74.0%	0	0.0%	928	1,362	-31.9%
SINGAPORE JET KERO GASOIL	RK	3,330	3,700	-10.0%	1,560	113.5%	24,955	38,370	-35.0%
SINGAPORE JET KEROSENE SW	KS	8,938	6,838	30.7%	9,521	-6.1%	56,985	49,255	15.7%
SINGAPORE JET KERO VS. GASOIL BALMO	Z0	550	750	-26.7%	75	633.3%	2,535	1,950	30.0%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	1,215	233	421.5%	225	440.0%	6,470	5,566	16.2%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	11,291	9,107	24.0%	7,539	49.8%	86,538	79,668	8.6%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	400	600	-33.3%	189	111.6%	1,593	2,317	-31.2%
SING FUEL	MSD	0	0	0.0%	15	-100.0%	155	45	244.4%
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	1,280	-100.0%
SOCAL PIPE SWAP	XN	0	0	0.0%	0	0.0%	114	364	-68.7%
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	774	-100.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	31	40	-22.5%	78	-60.3%	2,390	3,253	-26.5%
Sumas Basis Swap	NK	610	461	32.3%	61	900.0%	2,564	5,279	-51.4%
TC2 ROTTERDAM TO USAC 37K	TM	20	0	0.0%	10	100.0%	720	835	-13.8%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	0	0	0.0%	65	-100.0%	1,079	1,575	-31.5%
TCO BASIS SWAP	TC	0	0	0.0%	2,146	-100.0%	2,146	1,308	64.1%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	0	370	-100.0%	0	0.0%	310	4,576	-93.2%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	1,963	248	691.5%	0	0.0%	5,425	1,046	418.6%
TENNESSEE 500 LEG BASIS S	NM	0	0	0.0%	0	0.0%	0	997	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	5,840	-100.0%
TENNESSEE 500 LEG NG SWIN	T7	0	0	-	0	0.0%	78	0	-



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Energy Futures									
TENNESSEE 800 LEG NG BASI	6Z	2,567	0	0.0%	0	0.0%	6,457	116	5,466.4%
TENNESSEE ZONE 0 BASIS SW	NQ	0	0	0.0%	0	0.0%	1,406	800	75.8%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	868	-100.0%
Tetco STX Basis	TX	0	40	-100.0%	0	0.0%	96	1,628	-94.1%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	0	0.0%	1,712	-100.0%	1,712	2,856	-40.1%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISIANA NG	8B	0	0	0.0%	0	0.0%	0	2,928	-100.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	2,420	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	124	-100.0%	0	0.0%	1,666	1,832	-9.1%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	96	-100.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	3,285	-100.0%	3,285	0	0.0%
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	0	0.0%	0	0.0%	3,890	2,957	31.6%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	720	58	1,141.4%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	0	0.0%	264	-100.0%	1,940	2,612	-25.7%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
UCM FUT	UCM	0	0	-	51	-100.0%	167	0	-
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	9	6	50.0%
ULSD 10PPM CIF MED SWAP	Z6	0	12	-100.0%	0	0.0%	9	117	-92.3%
ULSD 10PPM CIF MED VS ICE	Z7	291	312	-6.7%	204	42.6%	1,159	2,099	-44.8%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	0	42	-100.0%	0	0.0%	40	199	-79.9%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	75	-100.0%
ULSD UP-DOWN BALMO SWP	1L	825	3,085	-73.3%	475	73.7%	23,800	18,920	25.8%

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Energy Futures									
UP DOWN GC ULSD VS NMX HO	LT	45,175	57,705	-21.7%	42,215	7.0%	479,565	437,000	9.7%
USGC UNL 87 CRACK SPREAD	RU	825	930	-11.3%	800	3.1%	4,935	1,395	253.8%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	304	248	22.6%	544	-44.1%	3,576	39,286	-90.9%
WAHA INDEX SWAP FUTURE	IY	0	124	-100.0%	0	0.0%	0	15,746	-100.0%
WESTERN RAIL DELIVERY PRB	QP	5,511	3,450	59.7%	7,805	-29.4%	55,936	54,310	3.0%
WTI-BRENT BULLET SWAP	BY	120	0	0.0%	150	-20.0%	5,412	970	457.9%
WTI-BRENT CALENDAR SWAP	BK	23,073	8,195	181.5%	39,604	-41.7%	233,636	60,243	287.8%
WTI CALENDAR	CS	26,710	44,693	-40.2%	34,467	-22.5%	315,685	365,103	-13.5%
WTS (ARGUS) VS WTI SWAP	FF	2,805	0	0.0%	2,445	14.7%	12,060	300	3,920.0%
WTS (ARGUS) VS WTI TRD MT	FH	470	1,800	-73.9%	920	-48.9%	8,184	2,256	262.8%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	70	205	-65.9%	40	75.0%	1,000	1,765	-43.3%
BRENT 1 MONTH CAL	AA	0	0	0.0%	0	0.0%	566	550	2.9%
BRENT CALENDAR SWAP	BA	25,347	64,114	-60.5%	30,154	-15.9%	274,950	570,143	-51.8%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	11,824	17,384	-32.0%	10,498	12.6%	107,174	257,834	-58.4%
BRENT OIL LAST DAY	OS	13,189	33,627	-60.8%	21,350	-38.2%	238,352	138,150	72.5%
CENTRAL APPALACHIAN COAL	C1	0	0	0.0%	0	0.0%	0	75	-100.0%
CINERGY HUB PEAK MONTH	OY	0	2,620	-100.0%	0	0.0%	2,140	10,640	-79.9%
COAL API2 INDEX	CLA	25	0	0.0%	75	-66.7%	285	85	235.3%
COAL API2 INDEX	CQA	0	50	-100.0%	0	0.0%	125	200	-37.5%
COAL API4 INDEX	RLA	0	0	-	0	0.0%	25	0	-
COAL API4 INDEX	RQA	0	0	0.0%	0	0.0%	0	180	-100.0%
COAL SWAP	CPF	0	0	-	0	0.0%	165	0	-
COAL SWAP	RPF	0	5	-100.0%	160	-100.0%	4,200	540	677.8%
CRUDE OIL 1MO	WA	178,135	91,226	95.3%	270,801	-34.2%	1,884,400	2,494,270	-24.5%
CRUDE OIL APO	AO	70,186	137,054	-48.8%	47,715	47.1%	588,075	1,313,246	-55.2%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	0	400	-100.0%	2,370	-100.0%	4,350	25,400	-82.9%
CRUDE OIL OUTRIGHTS	DBP	0	600	-100.0%	0	0.0%	5,040	5,100	-1.2%
CRUDE OIL PHY	CD	1,775	4,650	-61.8%	2,100	-15.5%	14,325	36,185	-60.4%
CRUDE OIL PHY	LC	22,900	24,935	-8.2%	33,443	-31.5%	154,066	255,897	-39.8%

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Energy Options									
CRUDE OIL PHY	LO	2,161,266	2,766,601	-21.9%	2,652,351	-18.5%	25,029,915	25,062,745	-0.1%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%
DAILY CRUDE OIL	DNM	3,800	0	0.0%	8,200	-53.7%	13,600	100	13,500.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	4	-100.0%	0	0.0%	0	4	-100.0%

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Energy Options									
ELEC FINSETTLED	PJH	0	0	-	0	0.0%	2	0	-
ELEC FINSETTLED	PML	299	908	-67.1%	170	75.9%	2,528	11,202	-77.4%
ELEC MISO PEAK	OEM	0	0	0.0%	0	0.0%	0	580	-100.0%
ETHANOL SWAP	CVR	1,765	195	805.1%	2,198	-19.7%	24,342	7,648	218.3%
ETHANOL SWAP	GVR	6,300	0	-	4,800	31.3%	37,711	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	62	-100.0%	0	0.0%	70	482	-85.5%
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	93	15	520.0%	0	0.0%	153	117	30.8%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	600	0	0.0%	0	0.0%	900	2,511	-64.2%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	30	-100.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	943	-100.0%
HEATING OIL PHY	LB	242	467	-48.2%	3,324	-92.7%	7,338	3,074	138.7%
HEATING OIL PHY	OH	65,272	47,562	37.2%	48,154	35.5%	413,765	609,823	-32.1%
HENRY HUB FINANCIAL LAST	E7	5,640	958	488.7%	2,254	150.2%	41,027	13,695	199.6%
HO 1 MONTH CLNDR OPTIONS	FA	1,100	500	120.0%	0	0.0%	11,475	27,950	-58.9%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	2,500	-100.0%	0	0.0%	3,000	2,500	20.0%
ISO NEW ENGLAND PK LMP	OE	0	1,800	-100.0%	0	0.0%	1,520	7,390	-79.4%
MCCLOSKEY ARA ARG5 COAL	MTO	1,500	0	0.0%	450	233.3%	5,675	1,860	205.1%
MCCLOSKEY RCH BAY COAL	MFO	0	0	0.0%	0	0.0%	465	1,275	-63.5%
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	54,736	10,800	406.8%	32,175	70.1%	530,452	272,282	94.8%
NATURAL GAS 1MO	IA	0	0	0.0%	0	0.0%	600	1,000	-40.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	2,700	4,100	-34.1%
NATURAL GAS 3 M CSO FIN	G3	36,125	49,225	-26.6%	49,324	-26.8%	232,705	652,091	-64.3%
NATURAL GAS 5 M CSO FIN	G5	0	0	0.0%	0	0.0%	2,000	500	300.0%
NATURAL GAS 6 M CSO FIN	G6	8,275	4,300	92.4%	1,525	442.6%	59,938	152,403	-60.7%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	1,060	2,920	-63.7%	1,192	-11.1%	12,856	21,065	-39.0%
NATURAL GAS PHY	KD	22,355	36,242	-38.3%	21,905	2.1%	190,156	407,248	-53.3%
NATURAL GAS PHY	LN	1,362,431	1,394,011	-2.3%	1,189,090	14.6%	14,903,041	20,302,819	-26.6%
NATURAL GAS PHY	ON	212,570	189,632	12.1%	189,741	12.0%	2,451,466	1,963,671	24.8%
NATURAL GAS SUMMER STRIP	4D	0	0	0.0%	0	0.0%	400	2,700	-85.2%

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Energy Options									
NATURAL GAS WINTER STRIP	6I	0	0	0.0%	0	0.0%	200	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	40	-100.0%
N ROCKIES PIPE SWAP	ZR	360	1,620	-77.8%	720	-50.0%	3,060	12,855	-76.2%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	19,602	22,084	-11.2%	21,068	-7.0%	166,960	266,777	-37.4%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	0	180	-100.0%	0	0.0%	605	2,579	-76.5%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	28	-100.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	500	0	0.0%	0	0.0%	500	3,004	-83.4%
PETROCHEMICALS	4H	6,310	225	2,704.4%	1,055	498.1%	18,371	12,195	50.6%
PETROCHEMICALS	4I	0	900	-100.0%	0	0.0%	0	1,710	-100.0%
PETROCHEMICALS	4J	0	0	0.0%	300	-100.0%	11,330	7,980	42.0%
PETROCHEMICALS	4K	425	1,200	-64.6%	300	41.7%	5,375	1,470	265.6%
PETROCHEMICALS	CPR	0	0	0.0%	5	-100.0%	115	119	-3.4%
PETRO OUTRIGHT EURO	8H	0	58	-100.0%	100	-100.0%	2,544	438	480.8%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	6	-100.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	600	3,260	-81.6%	480	25.0%	9,320	39,180	-76.2%
PJM MONTHLY	JO	80	30	166.7%	80	0.0%	2,600	2,246	15.8%
RBOB 1MO CAL SPD OPTIONS	ZA	575	0	0.0%	625	-8.0%	5,825	3,520	65.5%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB 6 MONTH CALENDAR SPR	ZM	0	0	-	0	0.0%	300	0	-
RBOB CALENDAR SWAP	RA	3,629	12,072	-69.9%	1,135	219.7%	66,014	34,278	92.6%
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	0	0.0%	0	0.0%	0	756	-100.0%
RBOB PHY	OB	38,702	41,128	-5.9%	46,012	-15.9%	398,033	419,498	-5.1%
RBOB PHY	RF	315	20	1,475.0%	463	-32.0%	5,807	1,304	345.3%
ROTTERDAM 3.5%FUEL OIL CL	Q6	1,739	2,707	-35.8%	925	88.0%	11,716	12,326	-4.9%
SAN JUAN PIPE SWAP	PJ	720	720	0.0%	360	100.0%	2,880	4,596	-37.3%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	0	100	-100.0%	0	0.0%	3,025	175	1,628.6%
SHORT TERM	U12	1,300	300	333.3%	75	1,633.3%	1,850	1,075	72.1%

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Energy Options									
SHORT TERM	U13	100	200	-50.0%	400	-75.0%	4,075	650	526.9%
SHORT TERM	U14	0	900	-100.0%	800	-100.0%	3,500	1,850	89.2%
SHORT TERM	U15	0	0	0.0%	150	-100.0%	1,630	575	183.5%
SHORT TERM	U22	0	0	0.0%	1,750	-100.0%	3,600	775	364.5%
SHORT TERM	U23	300	0	0.0%	350	-14.3%	1,175	625	88.0%
SHORT TERM	U24	0	0	0.0%	0	0.0%	500	800	-37.5%
SHORT TERM	U25	0	0	0.0%	0	0.0%	350	50	600.0%
SHORT TERM	U26	425	0	0.0%	50	750.0%	805	200	302.5%
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	0	0.0%	0	0.0%	0	125	-100.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	500	600	-16.7%	0	0.0%	2,675	925	189.2%
SHORT TERM NATURAL GAS	U02	0	0	0.0%	100	-100.0%	600	700	-14.3%
SHORT TERM NATURAL GAS	U03	0	0	0.0%	200	-100.0%	2,450	350	600.0%
SHORT TERM NATURAL GAS	U04	0	0	0.0%	0	0.0%	1,000	0	0.0%
SHORT TERM NATURAL GAS	U05	700	250	180.0%	0	0.0%	1,225	700	75.0%
SHORT TERM NATURAL GAS	U06	100	100	0.0%	300	-66.7%	2,435	400	508.8%
SHORT TERM NATURAL GAS	U07	0	0	0.0%	50	-100.0%	3,400	0	0.0%
SHORT TERM NATURAL GAS	U08	0	0	0.0%	200	-100.0%	875	200	337.5%
SHORT TERM NATURAL GAS	U09	425	0	0.0%	300	41.7%	2,625	1,175	123.4%
SHORT TERM NATURAL GAS	U10	0	0	0.0%	0	0.0%	1,975	950	107.9%
SHORT TERM NATURAL GAS	U16	150	0	0.0%	300	-50.0%	1,715	575	198.3%
SHORT TERM NATURAL GAS	U17	250	200	25.0%	0	0.0%	1,025	300	241.7%
SHORT TERM NATURAL GAS	U18	600	50	1,100.0%	0	0.0%	1,550	300	416.7%
SHORT TERM NATURAL GAS	U19	1,050	700	50.0%	150	600.0%	1,800	800	125.0%
SHORT TERM NATURAL GAS	U20	800	400	100.0%	0	0.0%	1,300	800	62.5%
SHORT TERM NATURAL GAS	U21	0	0	0.0%	350	-100.0%	2,450	375	553.3%
SHORT TERM NATURAL GAS	U27	1,775	325	446.2%	0	0.0%	2,175	325	569.2%
SHORT TERM NATURAL GAS	U28	0	0	0.0%	550	-100.0%	1,625	150	983.3%
SHORT TERM NATURAL GAS	U29	0	0	0.0%	150	-100.0%	400	200	100.0%
SHORT TERM NATURAL GAS	U30	0	0	0.0%	1,250	-100.0%	2,550	1,150	121.7%

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Energy Options									
SHORT TERM NATURAL GAS	U31	0	0	0.0%	0	0.0%	1,850	25	7,300.0%
SINGAPORE FUEL OIL 180 CS	C5	180	40	350.0%	50	260.0%	805	2,900	-72.2%
SINGAPORE GASOIL CALENDAR	M2	0	850	-100.0%	0	0.0%	200	9,580	-97.9%
SINGAPORE JET FUEL CALENDAR	N2	150	930	-83.9%	375	-60.0%	17,258	19,297	-10.6%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	0	0	0.0%	0	0.0%	300	8,800	-96.6%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	2,100	200	950.0%	1,850	13.5%	12,850	10,500	22.4%
WTI 6 MONTH CALENDAR OPTI	WM	0	0	0.0%	0	0.0%	1,000	100	900.0%
WTI-BRENT BULLET SWAP	BV	31,665	2,250	1,307.3%	34,720	-8.8%	465,873	34,124	1,265.2%
WTI CRUDE OIL 1 M CSO FI	7A	79,850	1,800	4,336.1%	136,960	-41.7%	758,479	73,250	935.5%
WTI CRUDE OIL 6 M CSO FI	7M	0	750	-100.0%	0	0.0%	0	750	-100.0%
FX Futures									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	3,331,945	3,460,788	-3.7%	3,466,673	-3.9%	37,481,641	33,728,619	11.1%
NYMEX HOT ROLLED STEEL	HR	1,728	3,838	-55.0%	2,572	-32.8%	39,261	33,321	17.8%
NYMEX PLATINUM	PL	341,340	371,411	-8.1%	216,194	57.9%	2,547,256	1,904,843	33.7%
PALLADIUM	PA	82,470	85,209	-3.2%	163,892	-49.7%	1,134,059	810,432	39.9%
COMEX SILVER	SI	958,149	1,068,783	-10.4%	1,652,477	-42.0%	11,399,182	10,199,897	11.8%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	8,312	7,296	13.9%	11,641	-28.6%	82,724	90,012	-8.1%
E-MINI SILVER	6Q	0	0	0.0%	0	0.0%	9	5	80.0%
COMEX MINY SILVER	QI	1,247	2,426	-48.6%	2,243	-44.4%	16,488	20,562	-19.8%
COMEX COPPER	HG	913,634	1,084,792	-15.8%	1,696,652	-46.2%	13,498,075	12,702,735	6.3%
COMEX MINY COPPER	QC	766	1,303	-41.2%	1,793	-57.3%	15,523	16,521	-6.0%
AUSTRIALIAN COKE COAL	ACL	0	0	0.0%	0	0.0%	0	3	-100.0%
AUSTRIALIAN COKE COAL	ALW	6	0	0.0%	0	0.0%	45	31	45.2%
COPPER	HGS	83	33	151.5%	139	-40.3%	1,386	173	701.2%
E-MICRO GOLD	MGC	22,986	16,115	42.6%	24,449	-6.0%	281,160	209,926	33.9%



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Metals Futures									
FERROUS PRODUCTS	BUS	0	66	-100.0%	0	0.0%	1,565	66	2,271.2%
FERROUS PRODUCTS	SSF	0	110	-100.0%	0	0.0%	185	555	-66.7%
IRON ORE	PIO	0	0	0.0%	30	-100.0%	60	75	-20.0%
METALS	AUP	0	0	-	108	-100.0%	108	0	-
NYMEX IRON ORE FUTURES	TIO	795	2,371	-66.5%	1,686	-52.8%	13,856	4,663	197.1%
SILVER	SIL	11,642	0	-	8,932	30.3%	26,861	0	-
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%
Metals Options									
COMEX COPPER	HX	1,370	482	184.2%	3,037	-54.9%	30,496	3,340	813.1%
COMEX GOLD	OG	694,219	799,485	-13.2%	716,236	-3.1%	8,536,435	7,095,418	20.3%
COMEX SILVER	SO	161,582	171,547	-5.8%	238,275	-32.2%	1,599,151	1,300,323	23.0%
IRON ORE CHINA	ICP	0	0	0.0%	0	0.0%	0	21	-100.0%
IRON ORE CHINA	ICT	480	1,644	-70.8%	40	1,100.0%	3,816	21,859	-82.5%
NYMEX HOT ROLLED STEEL	HRO	0	0	0.0%	150	-100.0%	8,420	1,000	742.0%
NYMEX PLATINUM	PO	3,851	18,724	-79.4%	10,288	-62.6%	157,866	64,022	146.6%
PALLADIUM	PAO	6,760	2,820	139.7%	6,715	0.7%	108,061	45,590	137.0%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L15	0	0	0.0%	0	0.0%	0	20	-100.0%
SHORT TERM	L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	100	-100.0%	0	0.0%	0	100	-100.0%
SHORT TERM GOLD	L02	0	0	0.0%	0	0.0%	0	26	-100.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L06	0	0	0.0%	22	-100.0%	22	0	0.0%
SHORT TERM GOLD	L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L17	0	0	0.0%	0	-	0	0	0.0%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME SEP 2013	VOLUME SEP 2012	% CHG	VOLUME AUG 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG	
Metals Options									
SHORT TERM GOLD	L27	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L29	0	0	0.0%	0	0.0%	70	0	0.0%
SHORT TERM GOLD	L30	0	0	0.0%	26	-100.0%	96	12	700.0%
SHORT TERM GOLD	L31	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES GROUP									
Commodities and Alternative Investments Futures		95	193	-50.8%	114	-16.7%	1,646	1,762	-6.6%
Energy Futures		26,617,902	26,726,157	-0.4%	29,639,411	-10.2%	272,166,278	276,662,134	-1.6%
FX Futures		0	0	0.0%	0	-	0	0	0.0%
Metals Futures		5,675,103	6,104,541	-7.0%	7,249,481	-21.7%	66,539,444	59,722,439	11.4%
TOTAL FUTURES		32,293,100	32,830,891	-1.6%	36,889,006	-12.5%	338,707,368	336,386,335	0.7%
TOTAL OPTIONS GROUP									
Energy Options		4,464,857	4,982,721	-10.4%	4,880,617	-8.5%	49,285,568	55,648,006	-11.4%
Metals Options		868,262	994,802	-12.7%	974,789	-10.9%	10,444,433	8,531,731	22.4%
TOTAL OPTIONS		5,333,119	5,977,523	-10.8%	5,855,406	-8.9%	59,730,001	64,179,737	-6.9%



NYMEX/COMEX Exchange Volume Report - Monthly

Commodity	VOLUME SEP 2013	VOLUME SEP 2012	% CHG	VOLUME AUG 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
TOTAL COMBINED								
Commodities and Alternative Investments	95	193	-50.8%	114	-16.7%	1,646	1,762	-6.6%
Energy	31,082,759	31,708,878	-2.0%	34,520,028	-10.0%	321,451,846	332,310,140	-3.3%
FX	0	0	0.0%	0		0	0	-
Metals	6,543,365	7,099,343	-7.8%	8,224,270	-20.4%	76,983,877	68,254,170	12.8%
GRAND TOTAL	37,626,219	38,808,414	-3.0%	42,744,412	-12.0%	398,437,369	400,566,072	-0.5%