



**CME Group Exchange ADV Report - Monthly**  
August 2013

ADV AUG 2013	ADV AUG 2012	% CHG	ADV JUL 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
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	ADV AUG 2013	ADV AUG 2012	% CHG	ADV JUL 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
<b>Commodities and Alternative Investments Futures</b>								
HDD SEASONAL STRIP	0	0	-	0	-	0	5	-100.0%
CDD SEASONAL STRIP	0	0	-	13.64	-100.0%	21	8	152.1%
CDD WEATHER	200	48.91	309.2%	196.68	1.8%	75	64	15.9%
HDD WEATHER EUROPEAN	0	0	-	0	-	20	22	-12.4%
WKLY AVG TEMP	84	63.04	33.4%	68.18	23.3%	52	17	210.1%
HDD WEATHER	0	0	-	0	-	48	59	-18.0%
HOUSING INDEX	1	1.09	-49.8%	0.82	-33.3%	1	1	-56.5%
USD CRUDE PALM OIL	0	0.87	-100.0%	0	-	6	1	411.5%
CAT EURO SEASONAL STRIP	0	0	-	0	-	0	0	-
PACIFIC RIM DAT SS WTHR	0	0	-	0	-	0	0	-
MILK	1,304	1,252.09	4.1%	1,080.09	20.7%	1,177	1,164	1.1%
HDD EURO SEASONAL STRIP	0	0	-	0	-	0	8	-100.0%
CASH-SETTLED CHEESE	235	82.7	184.3%	171.73	36.9%	153	119	28.4%
CAT WEATHER EUROPEAN	11	0	-	0	-	21	0	-
LIVE CATTLE	40,204	47,699.52	-15.7%	46,400.32	-13.4%	51,828	55,278	-6.2%
WOOD PULP	0	0	-	0	-	0	0	-
BUTTER CS	145	45.65	217.7%	94.18	54.0%	104	69	49.7%
LUMBER	824	1,400.48	-41.2%	844.18	-2.4%	1,078	1,283	-15.9%
DRY WHEY	75	21.61	244.8%	47.73	56.1%	48	47	2.6%
CLASS IV MILK	51	10.83	373.2%	50.18	2.1%	42	11	281.5%
NFD MILK	49	18.78	158.2%	31.91	52.0%	32	21	52.2%
GSCI EXCESS RETURN FUT	13	2.96	344.3%	62.05	-78.8%	27	66	-59.0%
LEAN HOGS	35,367	35,623.13	-0.7%	48,918.18	-27.7%	46,210	45,304	2.0%
FEEDER CATTLE	6,400	6,245.13	2.5%	5,821.36	9.9%	6,893	7,101	-2.9%
MLK MID	0	0	-	0	-	0	0	-
GOLDMAN SACHS	1,204	962.48	25.1%	1,245.05	-3.3%	1,287	1,152	11.7%
WHEAT HRW	25,949	0	-	16,923.73	53.3%	23,633	0	-
COCOA TAS	0	0.78	-88.4%	0.32	-71.4%	1	2	-48.2%
SUGAR 11	4	2	75.0%	0.64	450.0%	4	4	0.0%
COFFEE	0	0.57	-67.8%	2	-90.9%	2	1	15.1%
COTTON	1	0.52	170.1%	1	40.9%	3	1	91.0%
MINI WHEAT	580	292.61	98.1%	277.14	109.2%	370	378	-2.1%
CORN	278,553	261,001.3	6.7%	219,314.09	27.0%	269,242	289,266	-6.9%
SOYBEAN MEAL	81,694	69,339.17	17.8%	87,232.09	-6.3%	81,288	71,887	13.1%
SOYBEAN OIL	84,098	95,914.09	-12.3%	87,215.82	-3.6%	96,315	109,200	-11.8%
ROUGH RICE	1,225	1,630.52	-24.9%	797.82	53.5%	1,234	1,537	-19.7%
DOW-UBS COMMOD INDEX	350	99.96	250.1%	218.64	60.0%	822	523	57.1%
MINI SOYBEAN	1,262	874.17	44.4%	962.73	31.1%	1,177	1,420	-17.1%
WHEAT	113,046	105,798.39	6.8%	85,118.32	32.8%	108,529	108,219	0.3%
OATS	748	876.26	-14.6%	825.27	-9.3%	1,092	1,105	-1.2%
SOYBEAN	187,858	168,663.48	11.4%	151,287.18	24.2%	181,750	205,698	-11.6%
MINI CORN	983	949.39	3.5%	597.95	64.4%	840	1,057	-20.6%
ETHANOL	1,006	1,038.04	-3.1%	1,229.68	-18.2%	1,478	1,308	13.0%
OTC SP GSCI ER 3MTH SWAP	0	0	-	0	-	0	108	-100.0%
DOW-UBS COMMOD INDEX SWAP	71	1.65	4213.8%	0	-	10	3	273.6%
GRAIN BASIS SWAPS	23	817.57	-97.2%	128.5	-82.3%	200	953	-79.0%
FERTILIZER PRODUCS	41	20.43	101.3%	27.73	48.4%	38	17	128.5%
S&P GSCI ENHANCED ER SWAP	0	51.91	-100.0%	0	-	97	19	417.1%
OTC SP GSCI ER SWAP	1	193.96	-99.3%	0	-	20	104	-81.3%
MALAYSIAN PALM SWAP	44	0	-	87.27	-50.0%	24	0	-

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HDD SEASONAL STRIP	358	260.87	37.2%	22.73	1475.0%	50	193	-74.1%
CDD SEASONAL STRIP	91	65.22	39.4%	90.91	0.0%	233	142	64.3%
CDD WEATHER	80	60	34.1%	41.82	92.4%	40	43	-5.7%
HDD WEATHER EUROPEAN	0	0	-	0	-	6	4	50.6%
SBIN M HURR EVENT2	0	0	-	0	-	0	2	-100.0%
SEAS SNOWFALL	0	0	-	0	-	0	0	-
HDD WEATHER	0	65.22	-100.0%	0	-	10	50	-80.9%
LV CATL CSO	0	10.22	-100.0%	0	-	5	11	-53.6%
LN HOGS CSO	0	3.26	-93.0%	5.32	-95.7%	1	2	-70.8%
SBIN HURR	0	0	-	0	-	4	16	-71.8%
SNOWFALL	0	0	-	0	-	0	0	-
CAT EURO SEASONAL STRIP	0	0	-	0	-	9	0	-
PACIFIC RIM DAT SS WTHR	0	0	-	0	-	0	22	-100.0%
SBIN M HURR	0	0	-	0	-	0	0	-
MILK	940	1,183.61	-20.6%	828.36	13.5%	1,050	1,081	-2.8%
HDD EURO SEASONAL STRIP	0	434.78	-100.0%	0	-	3	113	-97.4%
CASH-SETTLED CHEESE	57	77.3	-26.9%	171.5	-67.0%	114	58	98.9%
LIVE CATTLE	7,691	8,555.39	-10.1%	9,286.41	-17.2%	11,030	11,884	-7.2%
BUTTER CS	40	11.35	252.9%	22.18	80.5%	63	23	173.0%
LUMBER	46	30.17	51.8%	57.18	-19.9%	56	32	74.1%
DRY WHEY	11	3.09	243.1%	9.55	11.0%	13	6	125.3%
CLASS IV MILK	111	6.52	1596.4%	84	31.7%	55	13	335.8%
NFD MILK	18	24.78	-28.3%	22.09	-19.5%	16	12	34.1%
LEAN HOGS	4,007	7,938.91	-49.5%	6,398.14	-37.4%	5,914	6,310	-6.3%
FEEDER CATTLE	630	828.96	-24.0%	870.95	-27.6%	844	866	-2.5%
MLK MID	3	6.04	-52.6%	1.36	110.0%	3	7	-62.5%
WHEAT HRW	820	0	-	897.59	-8.6%	783	0	-
JULY-DEC WHEAT CAL SPRD	0	0	-	0	-	41	23	79.0%
CORN	117,700	106,299.96	10.7%	116,273.77	1.2%	100,956	105,137	-4.0%
SOYBEAN MEAL	12,464	7,466.83	66.9%	9,546	30.6%	7,517	6,624	13.5%
SOYBEAN OIL	5,335	10,027.13	-46.8%	5,779.18	-7.7%	6,177	8,746	-29.4%
AUG-NOV SOYBEAN CAL SPRD	0	0	-	15.59	-100.0%	2	7	-70.1%
DEC-JULY CORN CAL SPRD	0	9.78	-100.0%	12.36	-100.0%	2	10	-77.4%
DEC-DEC CORN CAL SPRD	34	16.52	107.7%	8.73	293.2%	7	19	-64.4%
NOV-JULY SOYBEAN CAL SPRD	2	0	-	0	-	0	4	-93.2%
JAN-MAY SOYBEAN CAL SPRD	0	0	-	0	-	0	1	-100.0%
JULY-JULY WHEAT CAL SPRD	0	0	-	0	-	4	10	-60.0%
NOV-NOV SOYBEAN CAL SPRD	2	0	-	0.73	212.5%	0	0	91.1%
ROUGH RICE	86	50.48	70.1%	50.27	70.8%	71	56	25.9%
WHEAT	12,824	21,776.91	-41.1%	17,260.36	-25.7%	19,096	20,865	-8.5%
WHEAT-CORN IC50	8	0	-	9.55	-21.4%	4	1	367.2%
CORN NEARBY+2 CAL SPRD	1,384	489.3	182.8%	952.55	45.3%	905	279	224.1%
SOYBN NEARBY+2 CAL SPRD	182	1.96	9197.7%	94.14	93.2%	48	3	1314.7%
WHEAT NEARBY+2 CAL SPRD	220	64.87	239.0%	115	91.2%	129	182	-29.2%
SOY OIL NEARBY+2 CAL SPRD	8	13.04	-37.3%	8.64	-5.3%	9	13	-31.4%
SOYMEAL NEARBY+2 CAL SPRD	0	0	-	4.55	-100.0%	1	0	-
JULY-DEC CORN CAL SPRD	0	3.04	-100.0%	0	-	531	411	29.2%
DEC-JULY WHEAT CAL SPRD	0	8.61	-100.0%	0	-	0	9	-100.0%
JULY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	351	378	-7.2%
OATS	110	99.26	11.3%	154.86	-28.7%	127	89	42.4%

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<b>Commodities and Alternative Investments Options</b>								
SOYBEAN	89,506	81,301.3	10.1%	59,237.5	51.1%	60,343	72,736	-17.0%
JULY-DEC SOY OIL CAL SPRD	0	0	-	0	-	3	0	1054.3%
SOYBEAN CRUSH	4	0.09	4497.7%	28.05	-85.7%	13	5	161.8%
MAY-NOV SOYBEAN CAL SPRD	0	0	-	0	-	0	0	-
SOYBEAN CORN RATIO	0	1.04	-100.0%	0	-	0	1	-100.0%
<b>FX Futures</b>								
RMB EURO	0	0	-	0	-	0	0	-
TURKISH LIRA	94	61.57	52.5%	100.5	-6.6%	204	155	31.4%
TURKISH LIRA (EU)	56	109.83	-48.8%	9.82	473.1%	130	119	9.3%
JAPANESE YEN	131,159	74,847.83	75.2%	129,505.18	1.3%	189,833	92,967	104.2%
KOREAN WON	11	43.09	-73.6%	10.86	4.6%	16	32	-50.1%
CD/JY CROSS RATES	1	2.78	-67.3%	3.55	-74.4%	4	6	-41.2%
CANADIAN DOLLAR	60,345	81,380.91	-25.8%	65,197.23	-7.4%	75,315	90,116	-16.4%
AD/NE CROSS RATES	2	2.52	-36.9%	5.18	-69.3%	3	2	42.4%
BRITISH POUND	104,458	94,267.78	10.8%	113,856.05	-8.3%	123,673	103,424	19.6%
RUSSIAN RUBLE	444	1,277.57	-65.3%	603.27	-26.4%	922	1,241	-25.6%
SWISS FRANC	30,786	37,185.87	-17.2%	30,231.36	1.8%	37,644	39,175	-3.9%
NEW ZEALND DOLLAR	13,337	13,066.91	2.1%	13,262.05	0.6%	15,103	14,449	4.5%
BP/JY CROSS RATES	93	120.3	-22.5%	137.59	-32.3%	104	126	-17.9%
SHEKEL	57	22.26	157.9%	43.82	31.0%	38	37	2.6%
E-MICRO USD/CAD	0	0.04	-100.0%	0	-	0	5	-97.8%
E-MICRO GBP/USD	1,134	1,369.7	-17.2%	1,379.36	-17.8%	1,691	1,443	17.2%
E-MICRO USD/CHF	0	0.13	-100.0%	0	-	0	3	-100.0%
E-MICRO EUR/USD	6,998	6,625.39	5.6%	7,816.09	-10.5%	8,758	6,535	34.0%
E-MICRO USD/JPY	0	4.83	-98.1%	0.23	-60.0%	0	42	-98.9%
E-MICRO AUD/USD	1,764	953.87	84.9%	2,137.27	-17.5%	1,600	946	69.1%
AUSTRALIAN DOLLAR	94,039	117,411.87	-19.9%	108,333.32	-13.2%	114,080	129,357	-11.8%
E-MINI JAPANESE YEN	1,156	289	299.8%	1,039.32	11.2%	1,671	486	243.5%
EFX/JY CROSS RATES	1,644	950.35	72.9%	1,843.82	-10.9%	4,129	1,455	183.8%
RMB USD	45	19.52	129.6%	74.82	-40.1%	73	16	352.8%
EFX/BP CROSS RATES	1,694	1,198.26	41.4%	1,839.41	-7.9%	3,088	1,822	69.4%
EFX/SF CROSS RATES	1,008	914.13	10.2%	912.09	10.5%	1,882	1,315	43.1%
INDIAN RUPEE	1,571	0	-	918.95	71.0%	767	0	-
EC/SEK CROSS RATES	6	0	-	0.73	675.0%	13	14	-8.6%
S.AFRICAN RAND	373	277.61	34.4%	194.05	92.2%	607	648	-6.4%
MEXICAN PESO	37,310	38,274.3	-2.5%	33,459.18	11.5%	42,267	45,387	-6.9%
EURO FX	199,586	219,961.96	-9.3%	231,531.41	-13.8%	268,736	266,434	0.9%
SF/JY CROSS RATES	0	2.91	-90.6%	2.14	-87.2%	11	16	-29.8%
EC/CD CROSS RATES	39	23.22	67.0%	24.73	56.8%	34	34	0.2%
EC/NOK CROSS RATES	10	9	11.1%	8.09	23.6%	9	13	-33.0%
EC/AD CROSS RATES	23	41.74	-45.3%	30.5	-25.2%	48	38	27.5%
BP/SF CROSS RATES	13	73.43	-82.0%	14.68	-10.2%	10	88	-89.0%
E-MINI EURO FX	3,436	3,904.09	-12.0%	3,542.32	-3.0%	4,330	3,996	8.4%
MICRO JYP/USD	494	99.91	394.2%	564.91	-12.6%	808	185	337.2%
MICRO CAD/USD	211	169.17	24.7%	236.18	-10.7%	242	180	34.8%
MICRO CHF/USD	125	173.87	-28.2%	184.91	-32.5%	280	180	55.3%
RMB JY	0	0	-	0	-	0	0	-100.0%

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<b>FX Futures</b>								
POLISH ZLOTY (EC)	197	153.61	28.2%	137.59	43.1%	163	166	-1.8%
AD/JY CROSS RATES	54	50.78	5.6%	84.5	-36.5%	112	98	14.2%
AD/CD CROSS RATES	5	3.57	53.0%	4.55	20.0%	5	6	-17.2%
HUNGARIAN FORINT (US)	2	5.48	-68.5%	40.32	-95.7%	89	3	2729.2%
CZECK KORUNA (EC)	21	0	-	26.82	-23.2%	33	0	138537.6%
POLISH ZLOTY (US)	19	41.7	-54.5%	18.59	2.0%	58	88	-33.7%
SKR/USD CROSS RATES	26	9.91	164.1%	54.91	-52.3%	55	17	225.2%
HUNGARIAN FORINT (EC)	18	0	-	104	-83.0%	114	0	410141.5%
CZECK KORUNA (US)	4	0	-	18.86	-77.1%	29	0	6387.5%
NKR/USD CROSS RATE	20	10.22	94.0%	14.95	32.5%	50	32	52.9%
BRAZIL REAL	1,224	576.26	112.5%	650.18	88.3%	1,810	667	171.3%
<b>FX Options</b>								
AUSTRALIAN DLR (EU)	78	1.78	4262.9%	84.86	-8.4%	54	11	380.8%
JAPANESE YEN	11,301	3,383.43	234.0%	12,788.55	-11.6%	16,244	6,090	166.7%
EURO FX (EU)	237	167.52	41.7%	210.05	13.0%	285	223	28.1%
CANADIAN DOLLAR	4,780	3,044	57.0%	4,211.36	13.5%	4,263	3,122	36.5%
BRITISH POUND	7,376	2,437.3	202.6%	8,652.23	-14.8%	6,464	2,608	147.9%
RUSSIAN RUBLE	0	0	-	0	-	7	5	50.6%
CANADIAN DOLLAR (EU)	27	84.91	-67.9%	69.59	-60.8%	56	110	-49.6%
SWISS FRANC (EU)	11	9.96	6.8%	35.41	-70.0%	28	9	206.1%
SWISS FRANC	695	188.3	269.0%	463.5	49.9%	650	267	143.4%
BRITISH POUND (EU)	113	35.22	221.1%	189.23	-40.2%	107	36	197.4%
NEW ZEALND DOLLAR	1	0	-	0.45	50.0%	0	0	804.3%
AUSTRALIAN DOLLAR	5,703	5,585.78	2.1%	7,055.73	-19.2%	6,906	4,758	45.1%
EFX/JY CROSS RATES	0	0	-	0	-	15	0	-
EFX/BP CROSS RATES	0	0	-	0	-	0	9	-100.0%
EFX/SF CROSS RATES	0	0	-	0	-	0	25	-100.0%
MEXICAN PESO	7	0	-	4.55	51.0%	16	3	435.7%
EURO FX	19,985	20,501.52	-2.5%	23,368.77	-14.5%	25,192	24,047	4.8%
JAPANESE YEN (EU)	71	40.09	77.7%	143.09	-50.2%	157	17	830.4%

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<b>Equity Index Futures</b>								
DJ US REAL ESTATE	145	56.22	157.9%	101.32	43.1%	137	56	146.5%
E-MINI NASDAQ 100	213,042	193,428.7	10.1%	191,951.91	11.0%	230,916	251,110	-8.0%
S&P ENERGY SECTOR	207	34.61	498.1%	359.41	-42.4%	352	100	252.8%
S&P MATERIALS SECTOR	58	38.17	51.3%	66.18	-12.7%	105	83	27.1%
S&P FINANCIAL SECTOR	91	27.22	232.5%	81.32	11.3%	208	97	114.7%
S&P HEALTH CARE SECTOR	24	47.43	-48.4%	35.45	-31.0%	222	101	120.3%
S&P INDUSTRIAL SECTOR	40	23.87	66.2%	89.27	-55.5%	96	110	-12.8%
S&P UTILITIES SECTOR	100	71.65	40.2%	172.32	-41.7%	168	99	69.8%
S&P TECHNOLOGY SECTOR	71	29.65	139.0%	73.55	-3.6%	132	98	34.8%
S&P CONSUMER DSCRTNRY SECTC	55	68.13	-19.6%	45.18	21.2%	69	63	10.0%
S&P 500	8,654	10,776.39	-19.7%	6,880.59	25.8%	15,976	19,892	-19.7%
E-MICRO NIFTY	0	1.48	-100.0%	0	-	0	12	-97.6%
E-MINI NIFTY	0	0	-	0	-	0	0	-100.0%
BESPOKE CUSTOM INDEXES	0	0	-	0	-	0	0	-100.0%
NASDAQ	582	1,092.91	-46.8%	752.64	-22.7%	965	1,313	-26.5%
E-MINI MIDCAP	18,214	17,856	2.0%	16,809.41	8.4%	21,197	25,838	-18.0%
NIKKEI 225 (\$) STOCK	15,366	3,719.87	313.1%	15,436.32	-0.5%	19,879	6,681	197.6%
NIKKEI 225 (YEN) STOCK	35,987	17,376.22	107.1%	40,932.77	-12.1%	48,511	22,682	113.9%
IBOVESPA INDEX	92	0	-	185.32	-50.2%	151	13	1021.6%
S&P 600 SMALLCAP EMINI	0	2.43	-85.1%	1	-63.6%	2	7	-75.5%
S&P CONSUMER STAPLES SECTOR	53	99.57	-46.8%	130.73	-59.5%	160	101	57.7%
E-MINI S&P500	1,586,637	1,451,157.43	9.3%	1,332,855.27	19.0%	1,849,716	1,874,620	-1.3%
S&P 500/VALUE	1	0.3	64.3%	0.41	22.2%	2	2	-14.6%
S&P 500 GROWTH	1	0.26	126.5%	0.18	225.0%	2	2	-14.3%
S&P 400 MIDCAP	58	90.39	-36.1%	106.5	-45.8%	80	96	-16.1%
\$25 DJ	2	0	-	0	-	0	0	182.3%
MINI \$5 DOW	128,205	97,215.96	31.9%	113,275.73	13.2%	143,110	122,142	17.2%
DJIA	407	488.26	-16.7%	488.68	-16.8%	555	801	-30.8%
<b>Equity Index Options</b>								
E-MINI NASDAQ 100	1,848	2,026.22	-8.8%	1,950.41	-5.3%	2,726	3,000	-9.1%
S&P 500	18,500	22,603.91	-18.2%	22,832.95	-19.0%	30,190	27,536	9.6%
EOW4 EMINI S&P 500	26,777	9,536.04	180.8%	20,623.5	29.8%	19,775	11,813	67.4%
EOW2 S&P 500	2,625	373.91	602.0%	1,852.5	41.7%	1,249	782	59.6%
EOW1 EMINI S&P 500	17,867	13,280.52	34.5%	22,570.45	-20.8%	21,246	11,497	84.8%
NASDAQ	1	1.48	-53.9%	0.23	200.0%	1	1	33.2%
EOW1 S&P 500	1,852	440.43	320.5%	1,335.14	38.7%	762	332	129.9%
E-MINI MIDCAP	15	0.7	1984.5%	2	625.0%	5	2	159.3%
EOM S&P 500	3,454	2,717.7	27.1%	1,983.41	74.1%	3,587	3,152	13.8%
EOM EMINI S&P	39,529	18,380.13	115.1%	17,958.14	120.1%	29,113	20,143	44.5%
EOW2 EMINI S&P 500	24,190	9,927.26	143.7%	19,687.14	22.9%	19,368	13,902	39.3%
E-MINI S&P500	206,026	107,749.52	91.2%	196,569.5	4.8%	216,476	141,211	53.3%
MINI \$5 DOW	651	205.35	216.9%	506.86	28.4%	752	387	94.2%
DJIA	1	3.22	-60.4%	1.73	-26.3%	26	5	399.6%

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	ADV AUG 2013	ADV AUG 2012	% CHG	ADV JUL 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
<b>Interest Rate Futures</b>								
5-YR SWAP RATE	2,303	0	-	1,126.77	104.4%	1,499	34	4324.3%
2-YR SWAP RATE	331	0	-	312.32	6.0%	377	18	2029.4%
10-YR SWAP RATE	2,662	0	-	1,358.36	96.0%	2,107	48	4252.1%
EURO BONDS	0	0.13	-100.0%	0	-	0	34	-99.3%
1-MONTH EURODOLLAR	52	372.52	-85.9%	25.95	102.1%	56	438	-87.2%
EUROYEN	0	0	-	0	-	0	1	-100.0%
SOVEREIGN YIELD FUTURE	0	0	-	0	-	0	0	-100.0%
EMINI ED	0	0	-	0	-	0	0	-
EURODOLLARS	1,765,974	1,483,441.48	19.0%	1,871,724.45	-5.6%	2,032,139	1,685,527	20.6%
7-YR SWAP	0	4.96	-100.0%	0	-	0	14	-100.0%
30-YR BOND	399,667	377,641.09	5.8%	263,092.18	51.9%	429,358	362,629	18.4%
5-YR SWAP	252	496.96	-49.2%	453.23	-44.3%	463	1,084	-57.3%
5-YR NOTE	819,177	586,667.91	39.6%	534,698.18	53.2%	742,405	527,045	40.9%
10-YR NOTE	1,441,606	1,094,731.52	31.7%	985,162.77	46.3%	1,405,156	1,047,419	34.2%
2-YR NOTE	290,021	286,678.61	1.2%	136,749.27	112.1%	247,137	217,821	13.5%
30-YR SWAP RATE	249	0	-	101.36	145.8%	341	7	4643.8%
OTR 2-YR NOTE	0	0	-	0	-	0	1	-100.0%
OTR 5-YR NOTE	0	0	-	0	-	0	1	-100.0%
OTR 10-YR NOTE	0	0	-	0	-	0	1	-100.0%
ULTRA T-BOND	103,224	82,054.91	25.8%	47,949.05	115.3%	84,994	65,455	29.9%
30-YR SWAP	0	0.39	-88.4%	0.41	-88.9%	1	6	-79.9%
FED FUND	15,596	22,993.48	-32.2%	14,105.82	10.6%	18,284	25,399	-28.0%
10-YR SWAP	302	391.74	-22.8%	231	30.9%	730	887	-17.7%
<b>Interest Rate Options</b>								
EURO MIDCURVE	631,503	324,503.39	94.6%	488,475	29.3%	445,434	360,432	23.6%
TOMMI MIDCURVE	0	0	-	0	-	0	14	-100.0%
EURODOLLARS	118,312	89,968.96	31.5%	98,961.41	19.6%	104,077	190,830	-45.5%
FLEX 30-YR BOND	0	52.17	-100.0%	0	-	0	74	-100.0%
FLEX 10-YR NOTE	0	0	-	0	-	2	5	-47.6%
30-YR BOND	59,092	60,286.13	-2.0%	69,095.64	-14.5%	83,599	69,837	19.7%
5-YR NOTE	80,069	38,609.61	107.4%	96,408.59	-16.9%	99,110	40,679	143.6%
10-YR NOTE	323,439	236,391.7	36.8%	346,653.41	-6.7%	358,434	221,622	61.7%
2-YR NOTE	5,863	12,715.57	-53.9%	11,350.64	-48.3%	9,034	12,577	-28.2%
ULTRA T-BOND	225	59.57	277.0%	210.5	6.7%	353	256	37.8%
FED FUND	43	1,619.91	-97.3%	25.27	70.9%	204	4,201	-95.1%
<b>Energy Futures</b>								
CHICAGO SWING FUTURE	0	0	-	0	-	0	1	-100.0%
TRANSCO ZONE 6 SWING SWAP	0	0	-	0	-	0	0	-
GASOIL 0.1 CIF NW BALMO S	0	0.04	-100.0%	0	-	0	0	-100.0%
ILLINOIS OFF-PEAK MONTH S	0	0	-	0	-	0	0	-
TENNESSEE 500 LEG NG SWIN	0	0	-	3.55	-100.0%	0	0	-
ELEC ERCOT OFF PEAK	4,255	8,737.61	-51.3%	0	-	1,135	1,916	-40.7%
RBOB GAS	437	374.96	16.5%	295.05	48.0%	517	293	76.5%
ELEC ERCOT DLY PEAK	232	19.13	1111.8%	0	-	47	79	-40.5%

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<b>Energy Futures</b>								
ERCOT NORTH ZMCPE 5MW OFFPE	91	257.61	-64.7%	0	-	485	734	-33.9%
ERCOT NORTH ZMCPE 5MW PEAK	5	111.7	-95.9%	5	-9.1%	28	79	-64.6%
ERCOT HOUSTON Z MCPE 5MW PEAK	0	0	-	0	-	0	2	-100.0%
SINGAPORE JET KERO VS. GASOIL	3	6.52	-47.7%	0	-	12	9	35.9%
PETRO OUTRIGHT EURO	256	238.26	7.5%	216.14	18.5%	354	203	74.3%
MONT BELVIEU LDH PROPANE OPIS	10	0	-	0	-	16	12	31.1%
MONT BELVIEU ETHANE OPIS BALM	0	0	-	0	-	0	4	-95.2%
CONWAY NATURAL GASOLINE (OPIS)	0	0.17	-100.0%	0	-	0	5	-94.6%
PETROCHEMICALS	110	136.17	-19.4%	150	-26.8%	171	143	19.5%
CONWAY PROPANE 5 DECIMALS SW	27	55.17	-51.3%	43.77	-38.6%	37	71	-47.7%
CONWAY NORMAL BUTANE (OPIS) S	9	0	-	0	-	4	3	50.4%
MONT BELVIEU NORMAL BUTANE B	11	2.39	373.3%	19.18	-41.0%	18	11	60.3%
MONT BELVIEU NATURAL GASOLINE	0	1.96	-100.0%	0	-	4	3	56.9%
IN DELIVERY MONTH CER	0	8.04	-100.0%	0	-	0	26	-100.0%
IN DELIVERY MONTH EUA	843	257.57	227.2%	695.77	21.1%	1,983	626	216.5%
WTS (ARGUS) VS WTI SWAP	111	0	-	129.55	-14.2%	55	1	4545.7%
ISO NEW ENGLAND PK LMP	4	64.61	-94.4%	0	-	12	100	-87.8%
ELEC NYISO OFF-PEAK	144	0	-	0	-	186	111	67.6%
ELEC MISO PEAK	12	0	-	0	-	23	9	146.2%
TRANSCO ZONE 4 NAT GAS IN	0	0	-	0	-	4	0	1769.9%
TEXAS EAST WLA NAT GAS IN	0	0	-	0	-	0	0	-
ANR LA NAT GAS INDEX SWAP	0	0	-	0	-	0	1	-100.0%
NGPL STX NAT GAS INDEX SW	0	0	-	0	-	0	0	-
COLUMB GULF MAINLINE NG B	0	0	-	0	-	11	22	-53.0%
TEXAS EAST W LOUISIANA NG	0	0	-	0	-	0	12	-100.0%
ONEOK OKLAHOMA NG BASIS	7	0	-	28.18	-74.2%	6	10	-42.2%
TEXAS GAS ZONE1 NG BASIS	0	0	-	0	-	14	0	-
NYISO ZONE C 5MW D AH O P	424	0	-	0	-	153	1,533	-90.0%
PJM NI HUB 5MW REAL TIME	5,797	5,938.61	-2.4%	1,703.5	240.3%	5,415	3,622	49.5%
NYISO ZONE J 5MW D AH O P	940	0	-	2,301.82	-59.2%	2,193	251	774.7%
NYISO ZONE J 5MW D AH PK	71	70.17	1.0%	270.27	-73.8%	183	51	260.9%
NEPOOL W CNT MASS 5MW D A	0	0	-	0	-	251	544	-53.8%
PJM COMED 5MW D AH PK	233	18.04	1188.6%	0	-	39	28	38.7%
PJM DUQUS 5MW D AH O PK	0	0	-	0	-	0	0	-
NEPOOL SE MASS 5MW D AH O	0	202.78	-100.0%	0	-	0	148	-100.0%
NEPOOL CNCTCT 5MW D AH O	0	0	-	0	-	0	6	-100.0%
NEPOOL CONECTIC 5MW D AH	0	0	-	0	-	0	5	-100.0%
NEPOOL NE MASS 5MW D AH P	0	210.83	-100.0%	0	-	0	49	-100.0%
NYISO ZONE C 5MW D AH PK	28	0	-	0	-	22	85	-74.2%
PETRO CRCKS & SPRDS NA	1,315	1,238.96	6.2%	1,600.18	-17.8%	1,559	1,532	1.8%
SINGAPORE GASOIL	76	33.26	129.7%	61.55	24.2%	81	46	75.8%
PETRO OUTRIGHT NA	348	52.3	565.3%	392.32	-11.3%	295	63	367.9%
CRUDE OIL SPRDS	0	203.74	-100.0%	0	-	5	189	-97.4%
RBOB GASOLINE BALMO CLNDR	43	69.87	-38.5%	73.95	-41.9%	55	57	-3.8%
GASOLINE UP-DOWN BALMO SW	2	15.22	-90.1%	9.55	-84.3%	25	22	14.3%
COLUMBIA GULF MAIN NAT G	0	0	-	0	-	0	65	-100.0%
ALGON CITY GATES NAT GAS	0	0	-	0	-	3	0	-
SOUTHERN NAT LA NAT GAS	0	0	-	0	-	0	0	-
TENN 800 LEG NAT GAS INDE	0	0	-	82.36	-100.0%	21	23	-9.7%
NATURAL GAS PHY	315,646	372,999	-15.4%	255,738.23	23.4%	343,493	374,702	-8.3%

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<b>Energy Futures</b>								
CRUDE OIL OUTRIGHTS	93	172.57	-46.0%	119.23	-21.8%	300	206	46.1%
ELECTRICITY OFF PEAK	0	0	-	0	-	0	756	-100.0%
ELEC FINSETTLED	0	0	-	0	-	0	23	-100.0%
PETRO CRK&SPRD EURO	278	88.61	214.0%	302.41	-8.0%	304	144	111.4%
FREIGHT MARKETS	0	0	-	0	-	0	0	201.1%
NYMEX OMAN CRUDE PRODUCTS	0	0	-	0	-	0	2	-100.0%
PLASTICS	19	26.09	-26.8%	8.64	121.1%	18	15	16.4%
NYH NO 2 CRACK SPREAD CAL	355	222.78	59.5%	160.36	121.5%	135	103	31.2%
TRANSCO ZONE 6 BASIS SWAP	12	0	-	0	-	12	15	-25.3%
NYISO A	37	13.61	168.5%	24.18	51.1%	64	43	48.3%
MINY NATURAL GAS	999	1,826.74	-45.3%	1,158.41	-13.8%	1,337	1,722	-22.3%
HEATING OIL PHY	113,202	133,548.48	-15.2%	122,726.27	-7.8%	133,717	142,639	-6.3%
DOMINION TRANSMISSION INC	339	0	-	61.77	448.3%	63	103	-38.2%
TCO BASIS SWAP	98	0.52	18597.6%	0	-	13	5	139.7%
PJM MONTHLY	60	611.74	-90.1%	131	-54.0%	93	609	-84.7%
EL PASO PERMIAN INDEX SWA	0	0	-	0	-	0	0	-
WAHA INDEX SWAP FUTURE	0	0	-	0	-	0	63	-100.0%
NY HARBOR HEAT OIL SWP	259	667	-61.2%	160.82	60.8%	267	546	-51.1%
EASTERN RAIL DELIVERY CSX	326	289.7	12.4%	193.41	68.3%	427	287	48.7%
HTG OIL	346	145.17	138.5%	164.82	110.0%	288	160	80.0%
EUROPE 3.5% FUEL OIL MED	0	5.57	-100.0%	0.91	-100.0%	2	4	-45.3%
AEP-DAYTON HUB DAILY	0	0	-	0	-	0	0	-75.9%
PJM OFF-PEAK LMP SWAP FUT	7	80.96	-91.5%	49.27	-86.0%	388	141	174.8%
AEP-DAYTON HUB OFF-PEAK M	3	26.96	-89.9%	30.91	-91.2%	14	59	-77.1%
DOMINION TRAN INC - APP I	16	6.52	150.9%	0	-	2	5	-58.4%
TENNESSEE ZONE 0 BASIS SW	0	0	-	0	-	8	10	-14.9%
NEW YORK HUB ZONE J PEAK	0	0	-	0	-	0	0	-
TD3 MEG TO JAPAN 250K MT	0	0	-	0	-	2	21	-91.2%
FUELOIL SWAP:CARGOES VS.B	57	161.39	-64.9%	80.59	-29.7%	72	150	-51.7%
MICHIGAN HUB PEAK MONTH S	0	0	-	0	-	0	0	-100.0%
MINY HTG OIL	1	0.87	15.0%	0.36	175.0%	1	1	-14.1%
BRENT CALENDAR SWAP	478	750.52	-36.3%	206.45	131.7%	481	882	-45.5%
EURO GASOIL 10PPM VS ICE	9	5.96	53.4%	10.32	-11.5%	21	15	45.3%
WTI-BRENT CALENDAR SWAP	1,800	457.17	293.8%	1,448.36	24.3%	1,253	330	279.9%
CENTERPOINT BASIS SWAP	19	6.87	178.6%	5.09	275.9%	24	51	-52.5%
PJM NILL DA OFF-PEAK	5,572	534.39	942.7%	422.95	1217.5%	2,018	1,584	27.4%
PANHANDLE INDEX SWAP FUTU	0	0	-	0	-	3	11	-74.4%
PJM NILL DA PEAK	290	55.91	418.7%	46.36	525.5%	112	153	-26.4%
CIN HUB 5MW REAL TIME PK	52	64.35	-18.8%	126	-58.5%	99	82	21.6%
MINY WTI CRUDE OIL	7,851	8,078.65	-2.8%	7,591.55	3.4%	6,779	8,289	-18.2%
JAPAN C&F NAPHTHA SWAP	90	109.83	-18.2%	87.64	2.5%	111	116	-5.0%
LLS (ARGUS) VS WTI SWAP	896	95.22	840.7%	1,061.36	-15.6%	784	132	492.5%
CARBON CER EURO	0	0	-	0	-	0	0	-
RBOB PHY	127,752	132,309.39	-3.4%	141,150.59	-9.5%	144,126	144,679	-0.4%
NEPOOL RHD ISLD 5MW D AH	0	0	-	0	-	0	4	-100.0%
NEPOOL NE MASS 5MW D AH O	0	2,845.91	-100.0%	0	-	0	796	-100.0%
NEPOOL NEW HAMP 5MW D AH	0	0	-	0	-	0	0	-
CIN HUB 5MW REAL TIME O P	2,433	3,052.17	-20.3%	1,668	45.8%	3,399	1,549	119.4%
ULSD UP-DOWN(ARGUS) SWAP	0	0	-	0	-	0	0	-100.0%
LTD NAT GAS	8,689	3,892.83	123.2%	7,520.36	15.5%	9,521	3,647	161.0%

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<b>Energy Futures</b>								
NORTHWEST ROCKIES BASIS S	1	52.17	-97.4%	0	-	3	67	-96.2%
SINGAPORE 380CST BALMO	3	2.74	-5.4%	6.09	-57.5%	4	4	2.3%
PJM BGE DA OFF-PEAK	0	0	-	1,067.27	-100.0%	195	130	50.7%
ULSD 10PPM CIF MED VS ICE	9	10.87	-14.7%	0.68	1260.0%	5	9	-42.6%
GULF COAST JET FUEL CLNDR	69	217.61	-68.4%	0	-	59	64	-8.6%
HEATING OIL CRCK SPRD BAL	0	0	-	0	-	0	0	-
SINGAPORE GASOIL SWAP	698	464.17	50.3%	575.32	21.2%	606	566	7.0%
CHICAGO ULSD PL VS HO SPR	5	18.04	-74.8%	14.82	-69.3%	19	6	230.5%
CIN HUB 5MW D AH PK	27	3.74	624.5%	104.18	-74.0%	76	48	58.1%
PJM AD HUB 5MW REAL TIME	2,160	3,543.91	-39.1%	8,528.32	-74.7%	8,248	3,234	155.1%
TC5 RAS TANURA TO YOKOHAM	3	1.09	171.8%	4.09	-27.8%	6	10	-32.6%
Sumas Basis Swap	3	45.13	-93.9%	5.55	-50.0%	12	27	-57.0%
RBOB CRACK SPREAD	82	42.17	94.5%	148.64	-44.8%	51	29	74.7%
NGPL TEX/OK	7	3.13	132.3%	16.36	-55.6%	23	97	-76.0%
EURO GASOIL 10 CAL SWAP	0	0	-	0.14	-33.4%	2	0	575.0%
HENRY HUB INDEX SWAP FUTU	441	137.74	220.1%	286.36	54.0%	508	247	105.5%
WTI-BRENT BULLET SWAP	7	0	-	15.91	-57.1%	32	10	207.7%
NYISO J OFF-PEAK	0	5.39	-100.0%	0	-	4	12	-67.0%
EAST/WEST FUEL OIL SPREAD	65	221.65	-70.7%	47.45	36.8%	65	171	-62.2%
TENNESSEE 500 LEG BASIS S	0	0	-	0	-	0	4	-100.0%
NORTHERN NATURAL GAS DEMAR	0	5.39	-100.0%	0	-	0	6	-100.0%
NEW ENGLAND HUB PEAK DAIL	0	0	-	0	-	0	1	-100.0%
HOUSTON SHIP CHANNEL INDE	0	5.22	-100.0%	0	-	0	3	-100.0%
ROCKIES KERN OPAL - NW IN	0	0	-	0	-	0	2	-100.0%
CARBON EUA EMISSIONS EURO	0	0	-	0	-	4	0	-
APPALACHIAN COAL (PHY)	263	342.39	-23.3%	103.64	153.3%	348	320	8.7%
WTI CALENDAR	1,567	1,918.96	-18.4%	1,567	0.0%	1,720	1,814	-5.2%
CINERGY HUB PEAK MONTH	2	78.52	-97.2%	0.82	166.7%	7	32	-78.8%
CHICAGO ULSD (PLATTS) SWA	0	0	-	0	-	0	0	-49.8%
RBOB CALENDAR SWAP	315	368.48	-14.6%	753.77	-58.2%	427	490	-12.9%
AEP-DAYTON HUB MTHLY	11	52.09	-79.1%	25.09	-56.5%	25	67	-62.0%
CRUDE OIL PHY	584,053	508,137.13	14.9%	699,265.64	-16.5%	610,743	555,461	10.0%
N ILLINOIS HUB MTHLY	0	28.26	-100.0%	11.45	-100.0%	15	44	-66.5%
RBOB (PLATTS) CAL SWAP	0	0	-	0	-	0	1	-100.0%
LL JET (OPIS) SWAP	0	0	-	0	-	0	0	-
NEW YORK ETHANOL SWAP	48	11.74	308.5%	29.36	63.3%	49	33	48.2%
LA CARB DIESEL (OPIS)	0	0	-	0	-	2	2	-29.3%
GASOIL BULLET SWAP	0	0	-	0	-	0	1	-100.0%
RBOB SPREAD (PLATTS) SWAP	0	0	-	0	-	4	45	-91.6%
EURO PROPANE CIF ARA SWA	16	39.96	-59.7%	27.36	-41.2%	37	44	-17.2%
LA CARBOB GASOLINE(OPIS)S	72	18.48	287.4%	109.55	-34.6%	66	19	250.9%
OPIS PHYSICAL NATURAL GASOLINI	0	0	-	0	-	0	1	-100.0%
MCCLOSKEY ARA ARGS COAL	3,604	1,089.17	230.9%	3,943.41	-8.6%	3,599	1,029	249.9%
MCCLOSKEY RCH BAY COAL	1,281	218.91	485.1%	1,137.64	12.6%	898	256	250.8%
MGF FUT	0	0	-	0.64	-100.0%	0	0	261.8%
MNC FUT	141	13.13	970.7%	130.95	7.4%	100	19	418.1%
DLY GAS EURO-BOB OXY	0	0	-	0	-	0	0	-100.0%
MGN1 SWAP FUT	0	0	-	0	-	2	1	104.0%
UCM FUT	2	0	-	0	-	1	0	-
NCN FUT	0	0.26	-100.0%	0	-	0	0	-100.0%

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<b>Energy Futures</b>								
MJC FUT	39	8.7	351.6%	0	-	5	4	47.0%
HEATING OIL VS ICE GASOIL	234	26.09	796.5%	426.14	-45.1%	325	209	55.7%
UP DOWN GC ULSD VS NMX HO	1,919	1,465.13	31.0%	2,414.95	-20.5%	2,586	2,175	18.9%
HOUSTON SHIP CHANNEL BASI	0	1.04	-100.0%	13.91	-100.0%	9	80	-88.7%
FUEL OIL CRACK VS ICE	606	1,291.87	-53.1%	454.09	33.5%	864	1,232	-29.9%
NGPL TEXOK INDEX	0	0	-	0	-	0	1	-100.0%
NATURAL GAS	976	354.65	175.2%	395.18	147.0%	411	323	27.3%
SOCAL PIPE SWAP	0	0	-	0	-	1	1	-52.8%
GAS EURO-BOB OXY NWE BARGES	683	813.61	-16.1%	900.18	-24.2%	971	863	12.5%
MONT BELVIEU NATURAL GASOLINE	90	123	-26.5%	103.59	-12.7%	119	149	-20.0%
ONTARIO POWER SWAPS	4	516.52	-99.2%	191.82	-97.9%	779	319	144.6%
DAILY PJM	7	0	-	0	-	42	2	2524.9%
BRENT OIL LAST DAY	55,134	9,764.83	464.6%	50,678.64	8.8%	33,979	4,589	640.4%
GASOIL 0.1 CARGOES CIF NE	0	0.09	-100.0%	0	-	0	0	213.6%
GC ULSD VS GC JET SPREAD	0	0	-	0	-	2	0	-
MARS (ARGUS) VS WTI TRD M	7	127.78	-94.9%	6.82	-4.7%	9	27	-67.6%
MARS (ARGUS) VS WTI SWAP	258	3.91	6486.4%	55.91	361.0%	80	7	1026.1%
SINGAPORE JET KERO BALMO	0	0	-	2.27	-100.0%	5	8	-39.4%
WTS (ARGUS) VS WTI TRD MT	42	0	-	69.55	-39.9%	46	11	311.1%
DUBAI CRUDE OIL BALMO	0	0	-	0	-	1	5	-73.8%
EURO 1% FUEL OIL NEW BALM	3	2.39	6.4%	3.45	-26.3%	3	2	44.5%
BRENT CFD SWAP	0	33.04	-100.0%	0	-	8	24	-65.4%
PREMIUM UNLND 10P FOB MED	25	16	54.8%	22.59	9.7%	24	23	5.7%
GASOIL 0.1 CRG CIF NW VS	0	0	-	0	-	0	0	-24.7%
3.5% FUEL OIL CID MED SWA	0	0	-	0	-	1	0	527.3%
JET FUEL CRG CIF NEW VS I	0	0.35	-100.0%	0	-	0	0	-53.8%
ARGUS PROPAN FAR EST INDE	6	16.09	-59.9%	15.27	-57.7%	15	20	-23.4%
ULSD 10PPM CIF VS ICE GAS	0	0	-	0	-	0	1	-73.9%
SINGAPORE NAPHTHA BALMO	0	0	-	0	-	0	0	-
NYISO ZONE G 5MW D AH PK	443	80.17	452.5%	420.36	5.4%	350	102	244.5%
GASOIL 0.1 BRGS FOB VS IC	0	0	-	0.68	-100.0%	0	0	-12.5%
GC JET (ARGUS) CAL SWAP	0	0	-	0	-	0	0	-100.0%
NYMEX ULSD VS NYMEX HO	0	0	-	0	-	0	9	-100.0%
RBOB VS HEATING OIL SWAP	0	0	-	0	-	1	56	-98.4%
GULF COAST ULSD CRACK SPR	209	175.65	19.0%	161.14	29.8%	108	177	-38.8%
USGC UNL 87 CRACK SPREAD	36	20.22	79.9%	39.77	-8.6%	24	13	95.3%
JET FUEL BRG FOB RDM VS I	0	0	-	0	-	0	0	200.5%
TENNESSEE 800 LEG NG BASI	0	0	-	82.36	-100.0%	23	18	31.0%
NEPOOL W CNTR M 5MW D AH	0	0	-	0	-	14	34	-59.3%
DATED TO FRONTLINE BRENT	176	181.65	-2.9%	93.64	88.3%	130	149	-12.8%
PJM APS ZONE DA PEAK	0	0	-	0	-	0	0	-
PJM DPL DA OFF-PEAK	0	0	-	0	-	0	400	-100.0%
PJM BGE DA PEAK	0	0	-	57.73	-100.0%	11	23	-54.2%
PJM PPL DA PEAK	0	0	-	0	-	15	6	148.4%
PJM EASTERNH DA PEAK	0	0	-	0	-	0	0	-
PJM JCPL DA PEAK	0	0	-	57.95	-100.0%	8	19	-60.8%
PJM EASTERNH DA OFF-PEAK	0	0	-	0	-	0	0	-
PJM PSEG DA PEAK	12	0	-	0	-	2	77	-98.0%
PJM PSEG DA OFF-PEAK	213	0	-	0	-	28	1,275	-97.8%
PJM WESTH RT PEAK	357	215.87	65.5%	869.5	-58.9%	433	223	94.3%

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<b>Energy Futures</b>								
ALGONQUIN CITYGATES BASIS	0	4.87	-100.0%	0	-	1	42	-98.4%
TENNESSEE ZONE 0 NG INDE	0	0	-	0	-	0	7	-100.0%
MICHCON NG INDEX SWAP	0	0	-	0	-	12	0	-
GASOIL 0.1 CIF MED SWAP	0	6.52	-100.0%	0	-	0	1	-100.0%
JET FUEL CARGOES CIF NEW	0	0.22	-100.0%	0	-	0	0	-100.0%
ICE GASOIL BALMO SWAP	0	6.13	-100.0%	0	-	0	1	-99.6%
ULSD 10PPM CIF MED SWAP	0	0.09	-100.0%	0	-	0	0	-88.7%
POLYPROPYLENE FUTURES	0	0	-	0	-	0	0	-100.0%
POLYETHYLENE FUTURES	0	3.61	-100.0%	0	-	0	1	-92.5%
Tetco ELA Basis	0	0	-	0	-	0	0	-
EUROPE 1% FUEL OIL NWE CA	18	23.78	-25.3%	12.55	41.7%	21	37	-45.2%
NEW YORK HUB ZONE G PEAK	0	0	-	0	-	1	1	-18.9%
GULF COAST NO.6 FUEL OIL	2,696	2,459.78	9.6%	2,189.64	23.1%	3,006	2,954	1.7%
SINGAPORE FUEL 180CST CAL	422	313.39	34.6%	304.73	38.4%	428	395	8.4%
TRUNKLINE LA BASIS SWAP	0	0	-	0	-	0	0	-
SINGAPORE FUEL OIL SPREAD	56	41.52	35.3%	43.14	30.2%	76	65	17.0%
NORTHERN ILLINOIS OFF-PEA	0	66.26	-100.0%	13.64	-100.0%	16	66	-75.1%
BRENT OIL	0	0	-	0	-	0	0	-100.0%
PJM ATSI ELEC	0	72.35	-100.0%	0	-	0	46	-100.0%
SING FUEL	1	0	-	0	-	1	0	418.6%
EURO-DENOMINATED PETRO PROD	0	0	-	0	-	0	1	-16.4%
OPIS PHYSICAL LDH PROPANE	0	0	-	0	-	0	1	-100.0%
OPIS PHYSICAL NONLDH PROPANE	0	0	-	0	-	0	0	-100.0%
OPIS PHYSICAL NORMAL BUTANE	0	8.48	-100.0%	0	-	0	2	-100.0%
OPIS PHYSICAL ETHANE	0	0	-	0	-	0	0	-100.0%
DATED BRENT (PLATTS) DAILY SWA	5	24.35	-81.3%	4.73	-3.8%	5	35	-84.5%
GAS EURO-BOB OXY NWE BARGES	274	311.87	-12.0%	324.27	-15.4%	433	364	18.9%
MINY RBOB GAS	0	0.3	-25.3%	0.09	150.1%	0	0	-1.5%
RBOB UP-DOWN CALENDAR SWA	287	558.48	-48.6%	490.59	-41.4%	418	411	1.7%
LA JET FUEL VS NYM NO 2 H	0	0	-	20.68	-100.0%	13	4	277.7%
ANR OKLAHOMA	53	0	-	0	-	10	12	-14.2%
MICHIGAN BASIS	0	1.78	-100.0%	0	-	18	26	-31.5%
TEXAS EASTERN ZONE M-3 BA	78	0	-	0	-	10	11	-9.7%
PGE&E CITYGATE	0	0	-	0	-	0	0	-100.0%
NORTHERN NATURAL GAS VENTU	7	113.96	-94.3%	27.5	-76.4%	6	47	-86.3%
CIG BASIS	49	30.65	60.9%	4.91	904.6%	18	30	-40.2%
PJM DAILY	4	0	-	0	-	2	6	-64.9%
COLUMBIA GULF ONSHORE	0	0	-	0	-	0	65	-100.0%
Tetco STX Basis	0	0	-	0	-	1	6	-91.1%
Transco Zone 3 Basis	149	0	-	0	-	20	0	-
GULF COAST GASOLINE CLNDR	8	26.52	-70.0%	21.59	-63.2%	8	7	6.9%
GULF COAST HEATING OIL CL	0	0	-	0	-	0	1	-100.0%
CENTERPOINT EAST INDEX	0	0	-	0	-	0	0	-
GULF COAST ULSD CALENDAR	49	506.61	-90.3%	20.77	137.6%	40	184	-78.4%
GASOLINE UP-DOWN (ARGUS)	0	32.61	-100.0%	0	-	10	14	-27.5%
URANIUM	55	8.78	524.7%	79.59	-31.1%	31	32	-2.1%
JET UP-DOWN(ARGUS) SWAP	0	8.7	-100.0%	0	-	0	3	-100.0%
LA CARB DIESEL (OPIS) SWA	52	79.35	-34.1%	56.82	-8.0%	73	68	7.7%
EURO 3.5% FUEL OIL RDAM B	16	11.65	38.9%	32.41	-50.1%	27	19	39.3%
LLS (ARGUS) CALENDAR SWAP	0	0	-	13.64	-100.0%	29	4	628.4%

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<b>Energy Futures</b>								
SINGAPORE GASOIL BALMO	32	76.91	-58.0%	13.64	136.7%	29	55	-47.4%
EUROPEAN NAPHTHA BALMO	9	2.39	293.5%	10.45	-10.0%	10	10	0.8%
GASOIL MINI CALENDAR SWAP	5	0	-	3.86	23.5%	7	14	-50.7%
NY JET FUEL (ARGUS) VS HEATING	0	0	-	0	-	1	1	0.4%
MISO 5MW PEAK	0	0	-	0	-	0	23	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	6	80.43	-92.4%	1.05	486.9%	103	130	-20.4%
MISO 5MW OFF PEAK	0	0	-	0	-	0	240	-100.0%
PJM PECO ZONE5MW PEAK CAL MC	0	0	-	0	-	0	20	-100.0%
EUROPE JET KERO RDAM CALS	0	0.43	-100.0%	0	-	0	0	-100.0%
EUROPE 1% FUEL OIL RDAM C	1	1.91	-59.6%	1.27	-39.3%	2	2	13.3%
SAN JUAN BASIS SWAP	0	26.96	-100.0%	0	-	4	28	-84.3%
SOCAL BASIS SWAP	0	0	-	0	-	0	5	-100.0%
GULF COAST JET VS NYM 2 H	2,412	651.3	270.4%	2,339.86	3.1%	2,032	671	202.8%
LOS ANGELES CARB GASOLINE	0	0	-	0	-	0	0	-100.0%
NY HARBOR RESIDUAL FUEL C	0	0	-	0	-	7	1	405.7%
NYMEX ALUMINUM FUTURES	0	0	-	0	-	0	0	-84.9%
MICHIGAN HUB OFF-PEAK MON	0	0	-	0	-	0	0	-
ILLINOIS HUB PEAK MONTH S	0	0	-	0	-	0	0	-
EURO 3.5% FUEL OIL SPREAD	6	4	42.0%	5.36	5.9%	9	8	18.3%
GASOIL CALENDAR SWAP	3	8.3	-58.4%	11.36	-69.6%	8	21	-60.1%
BRENT FINANCIAL FUTURES	421	1,370.87	-69.3%	925.86	-54.5%	1,309	1,358	-3.6%
ICE BRENT DUBAI SWAP	44	61.74	-29.3%	20.45	113.3%	82	111	-25.7%
GASOIL CRACK SPREAD CALEN	438	252.96	73.0%	375.09	16.7%	351	361	-2.9%
EUROPEAN NAPHTHA CRACK SPR	281	407.74	-31.0%	389.41	-27.7%	427	495	-13.9%
CRUDE OIL	1,515	1,707.57	-11.3%	994.05	52.4%	1,621	1,605	1.0%
NEPOOL INTR HUB 5MW D AH	496	3,535.35	-86.0%	69.77	610.4%	1,162	2,281	-49.1%
NEPOOL SE MASS 5MW D AH P	0	11.13	-100.0%	0	-	0	8	-100.0%
PJM DAYTON DA OFF-PEAK	638	253.22	152.0%	285.09	123.9%	1,369	2,011	-31.9%
PJM JCPL DA OFF-PEAK	0	0	-	1,063.64	-100.0%	139	77	81.3%
PJM WESTH RT OFF-PEAK	5,531	12,700	-56.5%	15,707.86	-64.8%	10,019	5,102	96.4%
CHICAGO ETHANOL SWAP	2,573	1,383.61	86.0%	3,260.14	-21.1%	3,166	1,415	123.7%
CHICAGO BASIS SWAP	0	0	-	0	-	1	3	-78.4%
HENRY HUB BASIS SWAP	441	26.09	1590.1%	601.82	-26.7%	547	239	128.3%
HENRY HUB SWAP	32,265	53,123.65	-39.3%	30,546.82	5.6%	51,615	71,763	-28.1%
PREM UNL GAS 10PPM RDAM FOB E	0	0.04	-100.0%	0	-	0	0	30.9%
PREM UNL GAS 10PPM RDAM FOB S	1	10.96	-95.0%	1.32	-58.6%	3	6	-47.7%
MONT BELVIEU NORMAL BUTANE 5	314	140.91	123.0%	298.86	5.1%	403	233	73.1%
MONT BELVIEU ETHANE 5 DECIMAL	8	20.87	-62.1%	39.32	-79.9%	99	84	18.2%
MONT BELVIEU LDH PROPANE 5 DE	354	875.26	-59.6%	334.77	5.6%	505	552	-8.5%
SINGAPORE 180CST BALMO	11	3.3	242.5%	3.64	211.2%	9	6	44.2%
PJM APS ZONE DA OFF-PEAK	0	0	-	0	-	0	0	-
GRP THREE UNL GS (PLT) VS	0	91.96	-100.0%	2.95	-100.0%	18	47	-60.9%
TEXAS GAS ZONE 1 NAT GAS	0	0	-	0	-	0	0	-
JET BARGES VS ICE GASOIL	0	0	-	0	-	0	0	62.3%
SINGAPORE GASOIL VS ICE	147	269.57	-45.6%	170.5	-14.0%	230	301	-23.6%
NATURAL GAS PEN SWP	15,100	30,935.48	-51.2%	16,932.59	-10.8%	26,305	31,406	-16.2%
WESTERN RAIL DELIVERY PRB	355	511.96	-30.7%	265.68	33.5%	300	293	2.6%
EUROPE DATED BRENT SWAP	5	96.26	-95.0%	13.64	-64.7%	47	163	-71.0%
TD5 WEST AFRICA TO USAC 1	0	0	-	0	-	0	0	-100.0%
SINGAPORE JET KERO GASOIL	71	93.48	-24.1%	148.86	-52.4%	129	214	-39.7%

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<b>Energy Futures</b>								
TETCO M-3 INDEX	0	0	-	0	-	0	3	-100.0%
PJM AECO DA PEAK	0	0	-	0	-	23	53	-57.1%
GASOIL 10PPM CARGOES CIF	0	0.13	109.1%	0.09	200.0%	0	1	-83.7%
PREMIUM UNLD 10PPM CARGOE	0	0	-	0	-	0	0	-100.0%
WAHA BASIS	25	51.83	-52.3%	0	-	19	163	-88.0%
LA JET (OPIS) SWAP	72	41.3	73.3%	42.27	69.4%	43	45	-4.6%
NY HARBOR 1% FUEL OIL BAL	8	0	-	0	-	22	13	67.6%
GASOIL 10PPM VS ICE SWAP	9	19.26	-53.5%	15.32	-41.5%	14	14	-2.1%
NY H OIL PLATTS VS NYMEX	72	0	-	55.23	29.5%	18	0	-
PJM PEPSCO DA OFF-PEAK	0	0	-	0	-	0	92	-100.0%
NYISO ZONE G 5MW D AH O P	3,392	406.96	733.6%	5,914.55	-42.6%	4,377	1,025	327.1%
HEATING OIL LAST DAY	0	0	-	0	-	0	0	-
EUROPEAN GASOIL (ICE)	149	170	-12.4%	545.5	-72.7%	348	178	96.1%
ULSD UP-DOWN BALMO SWP	22	71.61	-69.8%	127.36	-83.0%	137	103	32.8%
JET FUEL UP-DOWN BALMO CL	40	9.78	306.6%	88.41	-55.0%	51	12	339.0%
EIA FLAT TAX ONHWAY DIESE	33	21.3	56.6%	42.05	-20.6%	31	21	45.2%
NGPL STX BASIS	0	0	-	0	-	0	0	-
NY 2.2% FUEL OIL (PLATTS	0	0	-	0	-	0	0	-100.0%
NY 0.7% FUEL OIL (PLATTS	0	0	-	0	-	0	0	-100.0%
BRENT CFD(PLATTS) VS FRNT	0	1.91	-100.0%	0	-	2	0	500.0%
RBOB CRACK SPREAD BALMO S	0	0	-	0	-	0	0	-11.0%
HEATING OIL BALMO CLNDR S	0	0	-	0	-	3	0	1650.7%
INDIANA MISO	4	170.43	-97.7%	0	-	733	141	419.5%
PETROLEUM PRODUCTS ASIA	148	10.83	1269.6%	111.14	33.4%	66	9	665.1%
PETROLEUM PRODUCTS	21	1.74	1133.7%	23	-6.7%	14	2	524.0%
COAL SWAP	24	0	-	51.82	-54.4%	31	3	793.2%
TC2 ROTTERDAM TO USAC 37K	0	0	-	3.64	-87.5%	4	4	14.6%
NYISO A OFF-PEAK	10	3.57	193.2%	33.36	-68.7%	24	16	48.3%
NYISO G OFF-PEAK	0	7.04	-100.0%	5.45	-100.0%	47	18	166.3%
ISO NEW ENGLAND OFF-PEAK	0	78.35	-100.0%	0	-	34	72	-52.4%
SINGAPORE 380CST FUEL OIL	174	126.26	38.0%	199.23	-12.5%	165	84	96.8%
SINGAPORE JET KEROSENE SW	433	484	-10.6%	206.27	109.8%	286	266	7.7%
SINGAPORE NAPHTHA SWAP	9	4.35	97.6%	0	-	7	10	-29.9%
FLORIDA GAS ZONE3 BASIS S	0	0	-	0	-	0	5	-100.0%
TRANSCO ZONE4 BASIS SWAP	0	0	-	0	-	23	12	98.1%
ANR LOUISIANA BASIS SWAP	0	0	-	0	-	1	8	-87.0%
TEXAS GAS ZONE SL BASIS S	0	5.22	-100.0%	0	-	10	7	37.0%
CINERGY HUB OFF-PEAK MONT	0	13.57	-100.0%	0	-	10	25	-61.5%
DUBAI CRUDE OIL CALENDAR	162	534.96	-69.7%	47.41	242.1%	100	486	-79.4%
NGPL MIDCONTINENT INDEX	3	0	-	0	-	0	0	-
PANHANDLE BASIS SWAP FUTU	91	103.91	-12.5%	62.27	46.1%	89	141	-37.2%
PANHANDLE SWING FUTURE	0	0	-	0	-	0	0	-
SONAT BASIS SWAP FUTURE	0	0	-	0	-	0	3	-100.0%
ARGUS BIODIESEL RME FOB R	0	8.26	-100.0%	0	-	0	7	-100.0%
DIESEL 10P BRG FOB RDM VS	0	0.13	-100.0%	0.64	-100.0%	1	0	71.3%
FUEL OIL NWE CRACK VS ICE	21	114.83	-82.1%	9.05	127.6%	57	111	-48.8%
EUROPE 3.5% FUEL OIL RDAM	425	627.17	-32.2%	457.45	-7.1%	428	706	-39.3%
GULF COAST 3% FUEL OIL BA	34	36.91	-9.1%	63.91	-47.5%	70	91	-23.3%
NY1% VS GC SPREAD SWAP	198	251.87	-21.4%	264	-25.0%	329	323	1.8%
GASOIL 0.1 CIF NWE VS ISE	0	0	-	0	-	0	0	71.8%

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	ADV AUG 2013	ADV AUG 2012	% CHG	ADV JUL 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
<b>Energy Futures</b>								
JET CIF NWE VS ICE	11	15.65	-30.0%	9.41	16.4%	11	16	-32.4%
EUROPE JET KERO NWE CALSW	1	2.7	-66.3%	3	-69.7%	2	2	-22.7%
JAPAN NAPHTHA BALMO SWAP	1	1.09	8.7%	6.55	-81.9%	3	2	45.5%
ARGUS PROPAN(SAUDI ARAMCO	35	39.52	-11.3%	32.55	7.7%	49	42	14.8%
NYISO G	35	33.57	3.6%	0	-	40	38	4.9%
NYISO J	16	67.43	-76.9%	13.5	15.2%	22	26	-17.1%
NGPL MID-CONTINENT	29	33.39	-12.9%	16.36	77.8%	29	135	-78.4%
TENNESSEE 500 LEG NG INDE	0	0	-	0	-	0	23	-100.0%
BRENT BALMO SWAP	15	34.74	-57.9%	26.5	-44.8%	19	29	-34.5%
TRANSCO ZONE 1 NAT GAS IN	0	0	-	0	-	0	2	-100.0%
ULSD 10PPM CIF MED BALMO	0	0	-	0	-	0	0	126.2%
HENRY HUB SWING FUTURE	0	0	-	0	-	7	7	6.1%
EUROPE NAPHTHA CALSWAP	108	145.57	-25.7%	104.05	3.9%	133	135	-1.7%
NY HARBOR RESIDUAL FUEL 1	381	365.17	4.2%	361.45	5.3%	643	680	-5.4%
PERMIAN BASIS SWAP	3	2.43	15.7%	2.91	-3.1%	8	25	-68.6%
JAPAN C&F NAPHTHA CRACK S	0	0	-	6.14	-100.0%	2	8	-79.6%
EMMISSIONS	14	0	-	0	-	2	3	-37.8%
NATURAL GAS INDEX	0	0	-	0	-	3	0	-
EMC FUTURE	214	0	-	10.45	1948.7%	31	0	-
PETRO CRCKS & SPRDS ASIA	38	33.39	12.4%	35.64	5.4%	48	22	118.8%
NYISO CAPACITY	0	2.17	-100.0%	2.64	-100.0%	3	6	-54.1%
	0	0	-	0	-	0	0	-
GASOIL 0.1 ROTTERDAM BARG	0	0.09	-100.0%	0	-	0	1	-69.4%
GASOIL 0.1 CIF VS ICE GAS	0	0.65	-100.0%	0.23	-100.0%	0	0	-85.5%
GRP THREE ULSD(PLT)VS HEA	309	77.83	297.1%	154.91	99.5%	220	78	181.7%
GASOIL 0.1CIF MED VS ICE	1	3.83	-82.2%	0	-	3	4	-31.3%
PJM DPL DA PEAK	0	0	-	0	-	0	23	-100.0%
PJM AECO DA OFF-PEAK	0	0	-	0	-	419	964	-56.6%
PJM PPL DA OFF-PEAK	0	0	-	0	-	280	139	100.7%
PJM DAYTON DA PEAK	100	55.43	80.4%	19.09	423.8%	86	146	-41.1%
PREMIUM UNLEAD 10PPM FOB	12	1.96	494.8%	5.68	104.8%	8	4	134.1%
PJM WESTH DA OFF-PEAK	213	0	-	2,130.91	-90.0%	2,131	3,098	-31.2%
NEW YORK 0.3% FUEL OIL HI	0	0	-	0	-	3	3	7.6%
PJM PEPCO DA PEAK	0	0	-	0	-	0	7	-100.0%
GASOIL 0.1 RDAM BRGS VS I	7	10.22	-31.9%	12.14	-42.7%	17	21	-19.3%
GASOIL 10P CRG CIF NW VS	0	1.3	-100.0%	0	-	0	2	-89.4%
PJM WESTHDA PEAK	12	0	-	115.68	-90.0%	90	225	-59.9%
NEPOOL MAINE 5MW D AH PK	0	0	-	0	-	1	5	-81.0%
NEPOOL RHODE IL 5MW D AH	0	0	-	0	-	0	75	-100.0%
CHICAGO UNL GAS PL VS RBO	5	0	-	18.18	-75.0%	6	2	261.4%
NEPOOL MAINE 5MW D AH O E	0	0	-	0	-	16	86	-81.0%
NYISO ZONE A 5MW D AH O P	5,739	0	-	8,916.36	-35.6%	4,339	1,483	192.6%
CIN HUB 5MW D AH O PK	91	0	-	638.18	-85.8%	1,099	1,043	5.4%
PJM COMED 5MW D AH O PK	4,480	348.04	1187.2%	0	-	736	471	56.0%
TRANSCO ZONE 1 NG BASIS	0	0	-	0	-	0	0	-100.0%
PJM DUQUESNE 5MW D AH PK	0	0	-	0	-	0	0	-
NYISO ZONE A 5MW D AH PK	591	1.65	35645.7%	1,183.59	-50.1%	467	86	440.3%
SOUTH STAR TEX OKLHM KNS	4	13.13	-73.0%	2.18	62.5%	14	18	-23.6%
NY 3.0% FUEL OIL (PLATTS	20	2.13	817.5%	13.64	43.3%	9	10	-8.6%
ARGUS LLS VS. WTI (ARG) T	466	253.61	83.8%	269.95	72.7%	429	174	147.3%

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<b>Energy Futures</b>								
NO 2 UP-DOWN SPREAD CALEN	118	32.83	260.0%	63.64	85.7%	54	48	12.4%
N ILLINOIS HUB DAILY	0	0	-	0	-	2	0	-
CINERGY HUB PEAK DAILY FU	0	0	-	0	-	0	0	-100.0%
PROPANE NON-LDH MT. BEL (OPIS)	15	11.3	28.7%	28	-48.1%	14	16	-12.0%
PROPANE NON-LDH MB (OPIS) BALM	1	37.26	-97.1%	0	-	3	7	-55.0%
JET AV FUEL (P) CAR FM ICE GAS S	1	0	-	0	-	0	0	-11.2%
SINGAPORE MOGAS 92 UNLEADED	343	426.35	-19.6%	268.5	27.6%	448	448	-0.1%
NY JET FUEL (PLATTS) HEAT OIL SV	27	41.3	-34.0%	22.73	20.0%	32	17	92.7%
SINGAPORE MOGAS 92 UNLEADED	10	22.83	-55.2%	40.91	-75.0%	31	31	-0.1%
ETHANOL T2 FOB ROTT INCL DUTY	76	47.74	59.2%	89.68	-15.3%	75	37	104.5%
PJM WES HUB PEAK LMP 50 M	0	0	-	0	-	0	0	-
FAME 0 BIODIESEL FOB RTDM SWP	0	1.3	-100.0%	0	-	0	1	-100.0%
FUEL OIL (PLATS) CAR CM	0	0.22	-100.0%	0	-	1	2	-29.8%
FUEL OIL (PLATS) CAR CN	1	2.04	-62.2%	1.23	-37.0%	1	2	-39.4%
GROUP THREE ULSD (PLATTS)	0	95.87	-100.0%	0	-	1	34	-96.9%
MICHIGAN MISO	0	0	-	0	-	446	3	17537.6%
INDONESIAN COAL	14	8.04	78.0%	12.95	10.5%	26	6	351.8%
DAILY EUA	0	0	-	0	-	15	0	-
ETHANOL FWD	95	1,208.39	-92.1%	98.36	-3.3%	220	1,407	-84.4%
NAT GAS BASIS SWAP	0	0	-	214	-100.0%	28	0	-
<b>Energy Options</b>								
PETRO OUTRIGHT EURO	5	2.3	97.3%	1.09	316.7%	15	2	633.9%
PETROCHEMICALS	75	88.83	-15.1%	36.36	107.5%	169	150	12.8%
IN DELIVERY MONTH EUA OPTIONS	0	0	-	0	-	18	10	80.7%
ISO NEW ENGLAND PK LMP	0	14.35	-100.0%	9.09	-100.0%	9	48	-81.3%
NATURAL GAS OPTION ON CALEND.	54	222.61	-75.7%	58.18	-6.9%	70	109	-35.6%
CENTRAL APPALACHIAN COAL	0	0	-	0	-	0	0	-100.0%
ELEC MISO PEAK	0	4.35	-100.0%	0	-	0	3	-100.0%
HENRY HUB FINANCIAL LAST	102	77.91	31.5%	194	-47.2%	211	68	208.2%
PETRO OUTRIGHT NA	0	0	-	0	-	0	0	-100.0%
NATURAL GAS PHY	63,670	100,616.65	-36.7%	63,035	1.0%	94,924	108,785	-12.7%
CRUDE OIL OUTRIGHTS	108	23.91	350.5%	31.82	238.6%	56	126	-55.8%
ELEC FINSETTLED	8	46.7	-83.5%	20.14	-61.6%	13	51	-74.0%
APPALACHIAN COAL	2	3.7	-50.8%	0	-	6	8	-28.4%
EUROPEAN JET KEROSENE NWE (P	0	0.65	-100.0%	0	-	0	0	-22.8%
IN DELIVERY MONTH CER OPTIONS	0	0	-	0	-	0	0	-
NATURAL GAS 1MO	0	0	-	0	-	4	4	-9.6%
HEATING OIL PHY	2,340	2,276.65	2.8%	1,507.05	55.3%	2,117	3,002	-29.5%
PJM MONTHLY	4	3.48	4.5%	2.73	33.3%	15	23	-34.1%
NY HARBOR HEAT OIL SWP	958	960.57	-0.3%	511.59	87.2%	877	1,310	-33.0%
BRENT CALENDAR SWAP	1,371	2,104.91	-34.9%	770	78.0%	1,486	2,442	-39.1%
NATURAL GAS 3 M CSO FIN	2,242	2,539.22	-11.7%	2,660.23	-15.7%	1,170	2,701	-56.7%
RBOB PHY	2,113	2,141.13	-1.3%	2,064.32	2.3%	2,172	1,994	8.9%
PGE CITYGATE PIPE SWAP	0	0	-	0	-	0	0	-
SAN JUAN PIPE SWAP	16	31.3	-47.7%	16.36	0.0%	13	21	-38.0%
NATURAL GAS 2 M CSO FIN	0	0	-	86.36	-100.0%	16	23	-29.9%
SINGAPORE JET FUEL CALEND	17	36.35	-53.1%	17.05	0.0%	102	120	-15.1%
WTI-BRENT BULLET SWAP	1,578	473.43	233.3%	2,859.41	-44.8%	2,585	206	1155.6%

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<b>Energy Options</b>								
BRENT 1 MONTH CAL	0	23.91	-100.0%	0	-	3	8	-58.4%
WTI 12 MONTH CALENDAR OPT	84	8.7	867.0%	145.45	-42.2%	64	42	54.2%
CRUDE OIL APO	2,169	6,419.83	-66.2%	3,965.95	-45.3%	3,083	6,125	-49.7%
CINERGY HUB PEAK MONTH	0	109.57	-100.0%	0	-	13	53	-76.0%
WTI CRUDE OIL 1 M CSO FI	6,225	8.7	71492.3%	5,539.73	12.4%	4,039	321	1157.8%
WTI CRUDE OIL 6 M CSO FI	0	0	-	0	-	0	4	-100.0%
NATURAL GAS 6 M CSO FIN	69	114.78	-39.6%	6.82	916.7%	308	785	-60.8%
RBOB CALENDAR SWAP	52	11.43	351.2%	142.86	-63.9%	371	230	61.2%
AEP-DAYTON HUB MTHLY	0	0	-	0	-	0	1	-100.0%
RBOB 6 MONTH CALENDAR SPR	0	0	-	0	-	2	0	-
CRUDE OIL PHY	122,177	107,929.7	13.2%	162,456.27	-24.8%	136,978	129,982	5.4%
RBOB 1MO CAL SPD OPTIONS	28	30.22	-6.0%	35.23	-19.4%	31	23	35.8%
N ILLINOIS HUB MTHLY	0	0	-	0	-	0	0	-100.0%
MCCLOSKEY ARA ARGS COAL	20	38.48	-46.8%	0.68	2900.1%	25	11	134.2%
MCCLOSKEY RCH BAY COAL	0	6.52	-100.0%	6.82	-100.0%	3	6	-53.3%
NATURAL GAS WINTER STRIP	0	0	-	0	-	1	0	-
NYISO ZONE G 5MW PEAK OPTIONS	0	0	-	0	-	0	0	-
HUSTN SHIP CHNL PIPE SWP	0	0	-	0	-	0	0	-
N ROCKIES PIPE SWAP	33	46.96	-30.3%	32.73	0.0%	16	52	-69.3%
SOCAL PIPE SWAP	0	0	-	0	-	2	39	-95.4%
PANHANDLE PIPE SWAP	0	0	-	0	-	0	12	-100.0%
ETHANOL SWAP	318	52.61	504.6%	212.23	49.9%	321	40	702.0%
SHORT TERM NATURAL GAS	177	35.87	394.2%	64.77	173.7%	187	83	125.9%
SHORT TERM CRUDE OIL	0	0	-	0	-	0	1	-100.0%
DAILY PJM	0	0	-	0	-	0	0	-100.0%
BRENT OIL LAST DAY	1,448	1,253.04	15.5%	693.64	108.7%	1,908	1,902	0.3%
SINGAPORE GASOIL CALENDAR	0	19.13	-100.0%	0	-	1	39	-97.0%
SINGAPORE FUEL OIL 180 CS	2	0.65	248.5%	2.5	-9.1%	4	13	-72.3%
HEATING OIL CRACK OPTIONS	0	0	-	0	-	0	0	-100.0%
DAILY CRUDE OIL	373	0	-	72.73	412.5%	58	0	14656.7%
EURO-DENOMINATED PETRO PROD	0	8.26	-100.0%	0	-	0	2	-80.6%
HEATING OIL CRK SPD AVG PRICE C	0	10.96	-100.0%	0	-	0	5	-100.0%
GASOIL CRACK SPREAD AVG PRICE	0	0	-	0	-	2	10	-82.0%
RBOB CRACK SPREAD AVG PRICE C	0	0	-	0	-	0	5	-100.0%
HO 1 MONTH CLNDR OPTIONS	0	113.04	-100.0%	93.18	-100.0%	62	123	-49.7%
CRUDE OIL 1MO	12,309	6,103.91	101.7%	19,383.68	-36.5%	10,156	11,359	-10.6%
PANHANDLE BASIS	0	0	-	0	-	0	0	-
NATURAL GAS OPT	0	0	-	0	-	0	0	-
ROTTERDAM 3.5%FUEL OIL CL	42	96.7	-56.5%	24.55	71.3%	59	61	-3.0%
NATURAL GAS 12 M CSO FIN	0	0	-	0	-	0	0	-
NATURAL GAS SUMMER STRIP	0	43.48	-100.0%	0	-	2	11	-77.7%
CRUDE OIL CALNDR STRIP	0	0	-	0	-	0	0	-100.0%
PJM CALENDAR STRIP	22	300	-92.7%	54.55	-60.0%	52	187	-72.3%
SHORT TERM	163	40.22	304.1%	76.14	113.4%	109	49	121.8%
COAL SWAP	7	8.04	-9.6%	10.45	-30.4%	26	3	692.0%
WTI 6 MONTH CALENDAR OPTI	0	0	-	0	-	6	0	1405.8%
NYMEX EUROPEAN GASOIL OPT	0	0.35	-100.0%	0	-	0	0	-100.0%
NATURAL GAS 5 M CSO FIN	0	0	-	0	-	12	2	502.4%
NYMEX EUROPEAN GASOIL APO	0	3.78	-100.0%	0	-	4	11	-67.6%
COAL API2 INDEX	3	5.43	-37.3%	0	-	2	1	61.1%

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	ADV AUG 2013	ADV AUG 2012	% CHG	ADV JUL 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
<b>Energy Options</b>								
COAL API4 INDEX	0	0	-	0	-	0	1	-79.1%
NATURAL GAS 1 M CSO FIN	1,463	1,013.04	44.4%	1,875.68	-22.0%	2,832	1,498	89.0%
ETHANOL FWD	0	6.52	-100.0%	0	-	0	5	-100.0%
<b>Metals Futures</b>								
PALLADIUM	7,450	5,379.61	38.5%	3,507.95	112.4%	6,259	4,421	41.6%
NYMEX IRON ORE FUTURES	77	50.43	52.0%	128.95	-40.6%	78	28	179.7%
NYMEX PLATINUM	9,827	9,467.78	3.8%	8,588.27	14.4%	13,130	10,362	26.7%
NYMEX HOT ROLLED STEEL	117	132.83	-12.0%	130.64	-10.5%	223	173	28.9%
AUSTRALIAN COKE COAL	0	0	-	0.82	-100.0%	0	0	72.7%
COMEX SILVER	75,113	53,560.57	40.2%	42,376.68	77.2%	62,149	52,631	18.1%
COMEX GOLD	157,576	121,457.83	29.7%	211,235.27	-25.4%	203,272	173,491	17.2%
COMEX MINY GOLD	529	333.91	58.5%	477.45	10.8%	443	440	0.7%
COMEX COPPER	77,121	64,260.13	20.0%	59,412.73	29.8%	74,907	63,869	17.3%
COMEX MINY COPPER	82	60.48	34.8%	67.41	20.9%	88	82	7.3%
E-MINI SILVER	0	0	-	0	-	0	0	93.5%
COMEX MINY SILVER	102	78.48	29.9%	57.41	77.6%	91	106	-14.5%
COPPER	6	1.87	237.9%	20.23	-68.8%	8	1	579.0%
E-MICRO GOLD	1,111	548.43	102.6%	1,303.59	-14.7%	1,537	1,029	49.3%
SILVER	406	0	-	226.23	79.5%	91	0	-
FERROUS PRODUCTS	0	4.78	-100.0%	5.68	-100.0%	10	6	67.8%
IRON ORE	1	0	-	1.36	0.0%	0	0	20.5%
METALS	5	0	-	0	-	1	0	-
<b>Metals Options</b>								
IRON ORE CHINA	2	200.17	-99.1%	0	-	20	97	-79.6%
PALLADIUM	305	315.26	-3.2%	554.59	-45.0%	603	262	130.1%
NYMEX PLATINUM	468	455.78	2.6%	962.09	-51.4%	917	389	135.8%
NYMEX HOT ROLLED STEEL	7	43.48	-84.3%	0	-	50	7	604.4%
COMEX SILVER	10,831	6,017.83	80.0%	7,015.27	54.4%	8,557	6,882	24.3%
SHORT TERM GOLD	2	0.52	318.2%	0	-	1	2	-42.0%
COMEX GOLD	32,556	28,047.65	16.1%	39,836.91	-18.3%	46,680	37,370	24.9%
COMEX COPPER	138	22.74	507.1%	106.41	29.7%	173	22	671.0%
SHORT TERM	0	0	-	0	-	0	0	-100.0%
<b>TOTAL FUTURES GROUP</b>								
Interest Rate Futures	4,841,416	3,935,475.7	23.0%	3,857,091.14	25.5%	4,965,047	3,933,871	26.2%
Equity Index Futures	2,008,091	1,793,703.13	12.0%	1,720,831.45	16.7%	2,332,712	2,326,119	0.3%
Metals Futures	329,522	255,337.13	29.1%	327,540.68	0.6%	362,288	306,641	18.1%
Energy Futures	1,347,341	1,334,134.3	1.0%	1,427,824.86	-5.6%	1,461,818	1,416,784	3.2%
FX Futures	695,108	695,989.04	-0.1%	750,210.23	-7.3%	900,639	803,567	12.1%
Commodities and Alternative Invest	863,701	801,046.04	7.8%	757,294.18	14.1%	877,292	904,613	-3.0%
<b>TOTAL FUTURES</b>	<b>10,085,179</b>	<b>8,815,685.35</b>	<b>14.4%</b>	<b>8,840,792.55</b>	<b>14.1%</b>	<b>10,899,794.9</b>	<b>9,691,594.52</b>	<b>12.5%</b>

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	ADV AUG 2013	ADV AUG 2012	% CHG	ADV JUL 2013	% CHG	ADV Y.T.D 2013	ADV Y.T.D 2012	% CHG
<b>TOTAL OPTIONS GROUP</b>								
Interest Rate Options	1,218,546	764,207	59.5%	1,111,180.45	9.7%	1,100,248	900,527	22.2%
Equity Index Options	343,334	187,246.39	83.4%	307,873.95	11.5%	345,275	233,762	47.7%
Metals Options	44,309	35,103.43	26.2%	48,475.27	-8.6%	57,001	45,032	26.6%
Energy Options	221,846	235,532.83	-5.8%	268,777.41	-17.5%	266,790	274,314	-2.7%
FX Options	50,385	35,479.83	42.0%	57,277.36	-12.0%	60,444	41,339	46.2%
Commodities and Alternative Invest	254,771	247,195.83	3.1%	228,361.91	11.6%	216,639	236,501	-8.4%
<b>TOTAL OPTIONS</b>	<b>2,133,192</b>	<b>1,504,765.31</b>	<b>41.8%</b>	<b>2,021,946.36</b>	<b>5.5%</b>	<b>2,046,397.14</b>	<b>1,731,474.67</b>	<b>18.2%</b>
<b>TOTAL COMBINED</b>								
Commodities and Alternative Invest	1,118,472	1,048,241.87	6.7%	985,656.09	13.5%	1,093,931	1,141,114	-4.1%
FX	745,493	731,468.87	1.9%	807,487.59	-7.7%	961,083	844,907	13.8%
Equity Index	2,351,425	1,980,949.52	18.7%	2,028,705.41	15.9%	2,677,987	2,559,881	4.6%
Interest Rate	6,059,962	4,699,682.7	28.9%	4,968,271.59	22.0%	6,065,295	4,834,397	25.5%
Energy	1,569,187	1,569,667.13	0.0%	1,696,602.27	-7.5%	1,728,608	1,691,097	2.2%
Metals	373,830	290,440.57	28.7%	376,015.95	-0.6%	419,289	351,673	19.2%
<b>GRAND TOTAL</b>	<b>12,218,370</b>	<b>10,320,450.65</b>	<b>18.4%</b>	<b>10,862,738.91</b>	<b>12.5%</b>	<b>12,946,192.04</b>	<b>11,423,069.19</b>	<b>13.3%</b>