

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|------------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Interest Rate Futures | | | | | | | | | | | | |
| 30-YR BOND | 48,800 | 40,915 | 19.3% | 9,420,221 | 8,814,252 | 0.07 | 644,990 | 604,204 | 6.8% | 56,167,988 | 46,943,597 | 19.6% |
| 10-YR NOTE | 193,959 | 115,219 | 68.3% | 31,869,887 | 23,241,028 | 0.37 | 2,505,217 | 1,455,280 | 72.1% | 175,369,744 | 142,230,140 | 23.3% |
| 5-YR NOTE | 83,924 | 48,542 | 72.9% | 15,759,514 | 9,729,160 | 0.62 | 1,983,754 | 1,289,210 | 53.9% | 87,867,326 | 65,105,658 | 35.0% |
| 2-YR NOTE | 35,023 | 16,442 | 113.0% | 4,224,506 | 3,376,493 | 0.25 | 1,087,485 | 469,471 | 131.6% | 28,552,794 | 26,122,386 | 9.3% |
| FED FUND | 60 | 5,669 | -98.9% | 546,901 | 573,917 | -0.05 | 646 | 15,290 | -95.8% | 2,415,192 | 3,621,592 | -33.3% |
| 10-YR SWAP | 0 | 130 | -100.0% | 30,555 | 36,951 | -0.17 | 79 | 3,273 | -97.6% | 93,293 | 104,716 | -10.9% |
| 5-YR SWAP | 0 | 1,316 | -100.0% | 21,153 | 39,690 | -0.47 | 97 | 4,274 | -97.7% | 58,300 | 153,874 | -62.1% |
| MINI EURODOLLAR | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| EUROYEN | 0 | 0 | 0.0% | 0 | 200 | -1 | 0 | 0 | 0.0% | 0 | 210 | -100.0% |
| EURODOLLARS | 602,468 | 358,586 | 68.0% | 67,959,122 | 37,310,342 | 0.82 | 2,147,151 | 2,331,528 | -7.9% | 257,065,023 | 233,384,559 | 10.1% |
| 5-YR SWAP RATE | 140 | - | - | 44,430 | - | - | 364 | - | - | 160,832 | - | - |
| 2-YR SWAP RATE | 0 | - | - | 9,608 | - | - | 37 | - | - | 47,623 | - | - |
| 10-YR SWAP RATE | 330 | - | - | 71,032 | - | - | 1,314 | - | - | 213,869 | - | - |
| EMINI ED | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| 7-YR SWAP | 0 | 0 | 0.0% | 0 | 3 | -1 | 0 | 0 | 0.0% | 0 | 3,003 | -100.0% |
| 3-MONTH OIS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| 30-YR SWAP | 0 | 28 | -100.0% | 41 | 190 | -0.78 | 0 | 121 | -100.0% | 197 | 1,301 | -84.9% |
| 1-MONTH EURODOLLAR | 0 | 0 | 0.0% | 109 | 15,631 | -0.99 | 0 | 20 | -100.0% | 7,709 | 72,329 | -89.3% |
| ULTRA T-BOND | 6,550 | 2,290 | 186.0% | 1,445,358 | 1,124,175 | 0.29 | 323,584 | 361,910 | -10.6% | 10,059,232 | 7,610,623 | 32.2% |
| OTR 10-YR NOTE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 342 | -100.0% |
| OTR 5-YR NOTE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 212 | -100.0% |
| OTR 2-YR NOTE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 141 | -100.0% |
| SOVEREIGN YIELD FUTURE | 0 | 0 | 0.0% | 0 | 83 | -1 | 0 | 0 | 0.0% | 0 | 83 | -100.0% |
| EURO BONDS | 0 | 0 | 0.0% | 0 | 86 | -1 | 0 | 0 | 0.0% | 40 | 8,658 | -99.5% |
| 30-YR SWAP RATE | 0 | - | - | 12,628 | - | - | 0 | - | - | 41,316 | - | - |



CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|------------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Interest Rate Options | | | | | | | | | | | | |
| 30-YR BOND | 959,923 | 743,445 | 29.1% | 1,144,085 | 853,714 | 0.34 | 4,021,260 | 4,252,581 | -5.4% | 7,116,484 | 4,875,913 | 46.0% |
| 10-YR NOTE | 4,490,291 | 1,968,998 | 128.0% | 6,174,716 | 2,052,892 | 2.01 | 19,973,314 | 15,139,872 | 31.9% | 24,881,766 | 13,617,473 | 82.7% |
| 5-YR NOTE | 1,867,488 | 419,609 | 345.1% | 1,109,783 | 184,259 | 5.02 | 6,665,231 | 3,488,884 | 91.0% | 5,352,834 | 1,541,973 | 247.1% |
| 2-YR NOTE | 201,270 | 133,483 | 50.8% | 55,105 | 35,366 | 0.56 | 844,812 | 832,808 | 1.4% | 284,267 | 195,692 | 45.3% |
| FED FUND | 2,800 | 118,495 | -97.6% | 0 | 1,900 | -1 | 32,755 | 850,908 | -96.2% | 6 | 46,059 | -100.0% |
| FLEX 30-YR BOND | 0 | 500 | -100.0% | 0 | 0 | 0 | 0 | 12,835 | -100.0% | 0 | 0 | 0.0% |
| FLEX 10-YR NOTE | 0 | 0 | 0.0% | 0 | 0 | 0 | 400 | 1,150 | -65.2% | 0 | 0 | 0.0% |
| FLEX 2-YR NOTE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| EURODOLLARS | 3,372,089 | 4,656,881 | -27.6% | 267,080 | 836,409 | -0.68 | 10,878,760 | 31,016,369 | -64.9% | 1,595,625 | 4,368,468 | -63.5% |
| EURO MIDCURVE | 12,574,581 | 5,902,255 | 113.0% | 1,642,037 | 458,048 | 2.58 | 41,013,051 | 44,805,507 | -8.5% | 5,815,312 | 3,855,034 | 50.8% |
| TOMMI MIDCURVE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 3,600 | -100.0% | 0 | 0 | 0.0% |
| EURODOLLAR SPRD OPTIONS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ULTRA T-BOND | 4,125 | 3,483 | 18.4% | 6,314 | 947 | 5.67 | 17,730 | 33,492 | -47.1% | 31,969 | 16,551 | 93.2% |
| FED FUNDS MIDCURVE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| Equity Index Futures | | | | | | | | | | | | |
| \$25 DJ | 0 | 0 | 0.0% | 4 | 0 | 0 | 0 | 0 | 0.0% | 26 | 20 | 30.0% |
| DJIA | 11,543 | 23,028 | -49.9% | 2,302 | 1,748 | 0.32 | 35,224 | 57,551 | -38.8% | 8,473 | 10,302 | -17.8% |
| MINI \$5 DOW | 0 | 0 | 0.0% | 4,386,601 | 3,358,711 | 0.31 | 0 | 0 | 0.0% | 18,729,931 | 15,756,229 | 18.9% |
| E-MINI S&P500 | 0 | 0 | 0.0% | 52,700,249 | 54,886,454 | -0.04 | 0 | 0 | 0.0% | 245,936,496 | 249,337,371 | -1.4% |
| S&P 500 | 554,891 | 704,449 | -21.2% | 38,289 | 38,294 | 0 | 1,668,820 | 1,969,030 | -15.2% | 187,587 | 227,375 | -17.5% |
| S&P 600 SMALLCAP EMINI | 0 | 0 | 0.0% | 78 | 178 | -0.56 | 0 | 0 | 0.0% | 255 | 1,421 | -82.1% |
| E-MINI MSCI EAFE FUT | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| E-MINI MSCI | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| SPDR-S&P 500 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TRAKRS BXY | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TRAKRS PIMCO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TRAKRS PIMCO SPTR | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| E-MINI MIDCAP | 0 | 0 | 0.0% | 725,374 | 820,210 | -0.12 | 0 | 0 | 0.0% | 2,782,124 | 3,515,004 | -20.9% |
| S&P 400 MIDCAP | 538 | 1,090 | -50.6% | 0 | 0 | 0 | 1,465 | 2,084 | -29.7% | 0 | 0 | 0.0% |
| S&P 500 GROWTH | 0 | 0 | 0.0% | 126 | 135 | -0.07 | 0 | 0 | 0.0% | 280 | 262 | 6.9% |
| S&P 500/VALUE | 0 | 0 | 0.0% | 118 | 101 | 0.17 | 0 | 0 | 0.0% | 276 | 278 | -0.7% |
| IWM-RUSSELL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|-----------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Equity Index Futures | | | | | | | | | | | | |
| E-MINI NASDAQ 100 | 0 | 0 | 0.0% | 6,411,169 | 6,098,235 | 0.05 | 0 | 0 | 0.0% | 29,860,901 | 32,087,542 | -6.9% |
| NASDAQ | 15,228 | 13,421 | 13.5% | 1,073 | 2,295 | -0.53 | 48,075 | 58,300 | -17.5% | 7,396 | 12,939 | -42.8% |
| QQQ-NASDAQ | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NIKKEI 225 (\$) STOCK | 0 | 0 | 0.0% | 876,143 | 179,418 | 3.88 | 32 | 0 | 0.0% | 2,656,965 | 840,651 | 216.1% |
| NIKKEI 225 (YEN) STOCK | 0 | 0 | 0.0% | 1,550,385 | 549,144 | 1.82 | 0 | 0 | 0.0% | 6,427,371 | 2,988,484 | 115.1% |
| S&P FIN SECT INDEX | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| DJ US REAL ESTATE | 0 | 0 | 0.0% | 2,768 | 1,383 | 1 | 0 | 0 | 0.0% | 11,873 | 2,224 | 433.9% |
| DOW-UBS COMMOD INDEX | 0 | 0 | 0.0% | 16,931 | 23,489 | -0.28 | 0 | 0 | 0.0% | 122,009 | 63,436 | 92.3% |
| E-MINI NIFTY | 0 | 0 | 0.0% | 0 | 7 | -1 | 0 | 0 | 0.0% | 0 | 84 | -100.0% |
| E-MICRO NIFTY | 0 | 0 | 0.0% | 0 | 95 | -1 | 0 | 0 | 0.0% | 47 | 2,794 | -98.3% |
| S&P CONSUMER STAPLES SEI | 0 | 0 | 0.0% | 5,840 | 2,334 | 1.5 | 0 | 0 | 0.0% | 16,017 | 5,319 | 201.1% |
| S&P HEALTH CARE SECTOR | 0 | 0 | 0.0% | 8,133 | 1,289 | 5.31 | 0 | 0 | 0.0% | 28,456 | 4,832 | 488.9% |
| S&P TECHNOLOGY SECTOR | 0 | 0 | 0.0% | 7,814 | 3,422 | 1.28 | 0 | 0 | 0.0% | 14,388 | 6,712 | 114.4% |
| S&P INDUSTRIAL SECTOR | 0 | 0 | 0.0% | 3,768 | 5,965 | -0.37 | 0 | 0 | 0.0% | 12,590 | 11,305 | 11.4% |
| S&P CONSUMER DSCRTNRY S | 0 | 0 | 0.0% | 2,797 | 651 | 3.3 | 0 | 0 | 0.0% | 8,468 | 3,073 | 175.6% |
| S&P UTILITIES SECTOR | 0 | 0 | 0.0% | 5,568 | 3,708 | 0.5 | 0 | 0 | 0.0% | 18,980 | 8,465 | 124.2% |
| S&P FINANCIAL SECTOR | 0 | 0 | 0.0% | 10,929 | 1,041 | 9.5 | 0 | 0 | 0.0% | 28,812 | 5,222 | 451.7% |
| S&P ENERGY SECTOR | 0 | 0 | 0.0% | 11,574 | 3,733 | 2.1 | 0 | 0 | 0.0% | 45,722 | 10,508 | 335.1% |
| S&P MATERIALS SECTOR | 0 | 0 | 0.0% | 4,046 | 3,502 | 0.16 | 0 | 0 | 0.0% | 14,379 | 9,156 | 57.0% |
| BESPOKE CUSTOM INDEXES | 0 | 0 | 0.0% | 0 | 15 | -1 | 0 | 0 | 0.0% | 0 | 15 | -100.0% |
| IBOVESPA INDEX | 0 | - | - | 4,815 | - | | 0 | - | - | 19,191 | - | - |

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|-----------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Equity Index Options | | | | | | | | | | | | |
| DJIA | 56 | 68 | -17.6% | 0 | 0 | 0 | 4,330 | 772 | 460.9% | 0 | 22 | -100.0% |
| MINI \$5 DOW | 0 | 0 | 0.0% | 24,150 | 9,814 | 1.46 | 0 | 0 | 0.0% | 100,923 | 39,338 | 156.6% |
| E-MINI S&P500 | 380 | 0 | 0.0% | 5,500,166 | 3,420,861 | 0.61 | 136,530 | 116,760 | 16.9% | 27,374,357 | 16,133,869 | 69.7% |
| S&P 500 | 717,915 | 679,107 | 5.7% | 3 | 41 | -0.93 | 4,162,242 | 3,752,366 | 10.9% | 310 | 536 | -42.2% |
| E-MINI MIDCAP | 0 | 0 | 0.0% | 95 | 65 | 0.46 | 0 | 0 | 0.0% | 424 | 414 | 2.4% |
| E-MINI NASDAQ 100 | 0 | 0 | 0.0% | 56,914 | 56,577 | 0.01 | 0 | 0 | 0.0% | 374,489 | 471,175 | -20.5% |
| NASDAQ | 3 | 22 | -86.4% | 0 | 0 | 0 | 225 | 109 | 106.4% | 0 | 0 | 0.0% |
| EOM S&P 500 | 78,298 | 118,675 | -34.0% | 0 | 0 | 0 | 482,955 | 456,349 | 5.8% | 0 | 0 | 0.0% |
| EOM EMINI S&P | 0 | 0 | 0.0% | 998,408 | 604,840 | 0.65 | 0 | 0 | 0.0% | 3,626,192 | 2,160,816 | 67.8% |
| EOW1 S&P 500 | 24,987 | 8,117 | 207.8% | 0 | 0 | 0 | 57,971 | 31,637 | 83.2% | 0 | 4 | -100.0% |
| EOW1 EMINI S&P 500 | 0 | 0 | 0.0% | 612,092 | 178,178 | 2.44 | 0 | 0 | 0.0% | 2,679,646 | 967,264 | 177.0% |
| EOW2 S&P 500 | 33,112 | 32,689 | 1.3% | 0 | 0 | 0 | 111,244 | 108,488 | 2.5% | 0 | 23 | -100.0% |
| EOW2 EMINI S&P 500 | 0 | 0 | 0.0% | 479,510 | 312,457 | 0.53 | 0 | 0 | 0.0% | 2,288,446 | 1,289,993 | 77.4% |
| EOW4 EMINI S&P 500 | 0 | 0 | 0.0% | 5,599 | 322,185 | -0.98 | 0 | 0 | 0.0% | 2,279,411 | 1,432,795 | 59.1% |

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Metals Futures | | | | | | | | | | | | |
| COMEX GOLD | 32,373 | 63,140 | -48.7% | 3,470,063 | 3,240,026 | 0.07 | 347,074 | 417,155 | -16.8% | 24,094,379 | 22,013,290 | 9.5% |
| E-MINI SILVER | 0 | 0 | 0.0% | 6 | 0 | 0 | 0 | 0 | 0.0% | 9 | 5 | 80.0% |
| E-MINI GOLD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| COMEX MINY GOLD | 0 | 0 | 0.0% | 5,180 | 8,117 | -0.36 | 0 | 0 | 0.0% | 52,267 | 65,216 | -19.9% |
| COMEX MINY COPPER | 0 | 0 | 0.0% | 2,752 | 1,867 | 0.47 | 0 | 0 | 0.0% | 11,481 | 12,577 | -8.7% |
| COMEX MINY SILVER | 0 | 0 | 0.0% | 1,815 | 2,273 | -0.2 | 0 | 0 | 0.0% | 11,735 | 14,855 | -21.0% |
| COMEX SILVER | 22,805 | 21,752 | 4.8% | 1,496,448 | 1,359,152 | 0.1 | 100,074 | 81,958 | 22.1% | 7,547,842 | 6,820,343 | 10.7% |
| COMEX COPPER | 55,172 | 44,973 | 22.7% | 1,696,131 | 1,736,987 | -0.02 | 232,306 | 260,191 | -10.7% | 9,298,614 | 8,649,385 | 7.5% |
| NYMEX HOT ROLLED STEEL | 0 | 0 | 0.0% | 126 | 162 | -0.22 | 0 | 0 | 0.0% | 2,040 | 2,540 | -19.7% |
| NYMEX PLATINUM | 1,490 | 1,350 | 10.4% | 355,052 | 263,294 | 0.35 | 1,645 | 2,213 | -25.7% | 1,640,031 | 1,078,192 | 52.1% |
| PALLADIUM | 31 | 1 | 3,000.0% | 79,772 | 60,111 | 0.33 | 811 | 925 | -12.3% | 703,670 | 478,754 | 47.0% |
| E-MICRO GOLD | 0 | 0 | 0.0% | 34,106 | 21,118 | 0.62 | 0 | 0 | 0.0% | 205,046 | 164,923 | 24.3% |
| VOLATILITY GOLD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NYMEX IRON ORE FUTURES | 0 | 0 | 0.0% | 457 | 0 | 0 | 0 | 0 | 0.0% | 758 | 0 | 0.0% |
| IRON ORE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| AUSTRIALIAN COKE COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COPPER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SILVER | 0 | - | - | 1,310 | - | | 0 | - | - | 1,310 | - | - |
| FERROUS PRODUCTS | 0 | 0 | 0.0% | 35 | 0 | 0 | 0 | 0 | 0.0% | 234 | 0 | 0.0% |
| Metals Options | | | | | | | | | | | | |
| COMEX GOLD | 274,501 | 228,748 | 20.0% | 437,387 | 382,568 | 0.14 | 1,848,300 | 1,770,115 | 4.4% | 3,306,871 | 2,183,959 | 51.4% |
| COMEX SILVER | 44,848 | 51,645 | -13.2% | 115,453 | 79,453 | 0.45 | 265,882 | 306,842 | -13.3% | 684,985 | 424,557 | 61.3% |
| COMEX COPPER | 113 | 43 | 162.8% | 2,599 | 283 | 8.18 | 535 | 508 | 5.3% | 23,163 | 1,593 | 1,354.0% |
| NYMEX HOT ROLLED STEEL | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| NYMEX PLATINUM | 250 | 0 | 0.0% | 0 | 0 | 0 | 592 | 0 | 0.0% | 105 | 0 | 0.0% |
| PALLADIUM | 725 | 0 | 0.0% | 0 | 0 | 0 | 1,545 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM GOLD | 0 | 0 | 0.0% | 0 | 0 | 0 | 70 | 25 | 180.0% | 0 | 1 | -100.0% |
| SHORT TERM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 20 | -100.0% |
| IRON ORE CHINA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| ETHANOL FWD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CHICAGO BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HOUSTON SHIP CHANNEL BAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NORTHWEST ROCKIES BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL VS ICE GASOIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUEL OIL CRACK VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUEL OIL NWE CRACK VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL MIDCONTINENT INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL TEXOK INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| VENTURA INDEX FUTURE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CENTERPOINT BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DAWN BASIS SWAP FUTURE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NATURAL GAS | 15 | 8 | 87.5% | 0 | 0 | 0 | 408 | 2,036 | -80.0% | 120 | 0 | 0.0% |
| HTG OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LTD NAT GAS | 76 | 0 | 0.0% | 11,475 | 0 | 0 | 444 | 700 | -36.6% | 105,276 | 0 | 0.0% |
| GASOIL MINI CALENDAR SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 ROTTERDAM BARC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOCAL PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT OIL LAST DAY | 0 | 71 | -100.0% | 894,247 | 126,237 | 6.08 | 0 | 986 | -100.0% | 3,240,449 | 440,049 | 636.4% |
| BRENT CALENDAR SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 CARGOES CIF NE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 RDAM BRGS VS I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 CIF NWE VS ISE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR 0.3% FUEL OIL S | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NY H OIL PLATTS VS NYMEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MARS (ARGUS) VS WTI SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MARS (ARGUS) VS WTI TRD M | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTS (ARGUS) VS WTI TRD MT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE 180CST BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE 380CST BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE JET KERO BALMC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE NAPHTHA BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DUBAI CRUDE OIL BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO 3.5% FUEL OIL RDAM B | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO 1% FUEL OIL NEW BALM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| NY HARBOR 1% FUEL OIL BAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST 3% FUEL OIL BA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREMIUM UNLD 10P FOB MED | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 10P CRG CIF NW VS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 CRG CIF NW VS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT CFD SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL CRG CIF NEW VS I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| 3.5% FUEL OIL CID MED SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ARGUS PROPAN FAR EST IND | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF VS ICE GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEW YORK 0.3% FUEL OIL HI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 CIF VS ICE GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL BRG FOB RDM VS I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM NILL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM AECO DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DAYTON DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM BGE DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM BGE DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DPL DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DPL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM EASTERNH DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM EASTERNH DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM JCPL DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM JCPL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PEPKO DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PEPKO DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PPL DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PPL DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PSEG DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM PSEG DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WESTHDA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WESTH DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WESTH RT PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM WESTH RT OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ALGONQUIN CITYGATES BASI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| TCO NG INDEX SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TETCO STX NG INDEX SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TENNESSEE ZONE 0 NG INDE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 3 NG INDEX S | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TENNESSEE 500 LEG NG INDE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHCON NG INDEX SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIG ROCKIES NG INDEX SWA | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TCO NG SWING | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TENNESSEE ZONE 0 NG SWIN | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| MICHCON NG SWING | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CIG ROCKIES NG SWING | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| GASOIL 0.1 CIF MED SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1CIF MED VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF MED SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD 10PPM CIF MED VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT BALMO SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ICE GASOIL BALMO SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL CARGOES CIF NEW | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| GASOIL 0.1 CIF NW BALMO S | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| ULSD 10PPM CIF NW BALMO S | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ULSD 10PPM CIF MED BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| POLYETHYLENE FUTURES | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PERMIAN BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| Tetco ELA Basis | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PANHANDLE INDEX SWAP FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PANHANDLE SWING FUTURE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST JET FUEL CLNDF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE 1% FUEL OIL NWE C/ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE FUEL 180CST CAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST NO.6 FUEL OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEW YORK HUB ZONE G PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NORTHERN ILLINOIS OFF-PEA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| AEP-DAYTON HUB DAILY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE FUEL OIL SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| SINGAPORE JET KERO GASOI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRUNKLINE LA BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TETCO M-3 INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DOMINION TRAN INC - APP I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CINERGY HUB PEAK MONTH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL PHY | 952 | 2,431 | -60.8% | 2,305,834 | 2,905,834 | -0.21 | 8,014 | 11,333 | -29.3% | 15,620,832 | 16,365,544 | -4.6% |
| GASOIL 10PPM CARGOES CIF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 10PPM VS ICE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY1% VS GC SPREAD SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE GASOIL BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN NAPHTHA BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREMIUM UNLD 10PPM CARGO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL 0.1 BRGS FOB VS IC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DIESEL 10P BRG FOB RDM VS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ARGUS PROPAN(SAUDI ARAM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM AEEO DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| N ILLINOIS HUB MTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY HTG OIL | 0 | 0 | 0.0% | 37 | 19 | 0.95 | 0 | 0 | 0.0% | 87 | 133 | -34.6% |
| WAHA BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY NATURAL GAS | 4 | 17 | -76.5% | 20,800 | 35,859 | -0.42 | 73 | 17 | 329.4% | 177,077 | 212,376 | -16.6% |
| SINGAPORE GASOIL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| UP DOWN GC ULSD VS NMX H | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 5 | 0 | 0.0% |
| PJM NILL DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DAYTON DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LA JET (OPIS) SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD UP-DOWN BALMO SWP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET FUEL UP-DOWN BALMO CI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL STX BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EIA FLAT TAX ONHWAY DIESE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ARGUS LLS VS. WTI (ARG) T | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JAPAN NAPHTHA BALMO SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY 3.0% FUEL OIL (PLATTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY 2.2% FUEL OIL (PLATTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY 0.7% FUEL OIL (PLATTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ARGUS BIODIESEL RME FOB F | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| BRENT CFD(PLATTS) VS FRNT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB GASOLINE BALMO CLNE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOLINE UP-DOWN BALMO S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 4 NAT GAS IN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS EAST WLA NAT GAS IN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ONEOK OKLAHOMA NAT GAS I | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TEXAS GAS ZONE SL NAT GAS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| COLUMBIA GULF MAIN NAT G | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 2 NAT GAS IN | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| SOUTHERN NAT LA NAT GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS GAS ZONE 1 NAT GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL STX NAT GAS INDEX SW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FL GAS ZONE 3 NAT GAS IND | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| COLUMB GULF MAINLINE NG E | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE 800 LEG NG BASI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS EAST W LOUISANA NG | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 1 NG BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 2 NG BASIS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ONEOK OKLAHOMA NG BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOUTH STAR TEX OKLHM KNS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS GAS ZONE1 NG BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE C 5MW D AH O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM NI HUB 5MW REAL TIME | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE G 5MW D AH O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE J 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE J 5MW D AH O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM COMED 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM COMED 5MW D AH O PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL INTR HUB 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW REAL TIME PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE A 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE A 5MW D AH O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL W CNT MASS 5MW D | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL CONECTIC 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| NEPOOL CNCTCT 5MW D AH C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL SE MASS 5MW D AH I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL SE MASS 5MW D AH C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NE MASS 5MW D AH I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NE MASS 5MW D AH C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL MAINE 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE C 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL W CNTR M 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE G 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM AD HUB 5MW REAL TIME | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL MAINE 5MW D AH O E | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW D AH O PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIN HUB 5MW REAL TIME O P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB PHY | 975 | 1,885 | -48.3% | 2,349,083 | 2,800,794 | -0.16 | 8,171 | 18,096 | -54.8% | 16,757,695 | 17,434,108 | -3.9% |
| SING FUEL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ULSD UP-DOWN(ARGUS) SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LLS (ARGUS) CALENDAR SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB VS HEATING OIL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MALIN | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NORTHEN NATURAL GAS DEM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HOUSTON SHIP CHANNEL IND | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE JET KERO NWE CALS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY WTI CRUDE OIL | 0 | 0 | 0.0% | 126,381 | 204,386 | -0.38 | 0 | 0 | 0.0% | 799,112 | 1,045,314 | -23.6% |
| NEW ENGLAND HUB PEAK DAI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ROCKIES KERN OPAL - NW IN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS PHY | 2,636 | 3,754 | -29.8% | 6,033,454 | 8,291,905 | -0.27 | 29,654 | 65,854 | -55.0% | 43,201,496 | 47,328,487 | -8.7% |
| APPALACHIAN COAL (PHY) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI CALENDAR | 19 | 0 | 0.0% | 0 | 0 | 0 | 19 | 0 | 0.0% | 0 | 0 | 0.0% |
| HENRY HUB BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DEMARC INDEX FUTURE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| WTS (ARGUS) VS WTI SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREMIUM UNLEAD 10PPM FOE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CHICAGO UNL GAS PL VS RBC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL PHY | 43,546 | 76,931 | -43.4% | 12,361,672 | 11,844,780 | 0.04 | 323,343 | 506,498 | -36.2% | 69,852,574 | 71,473,997 | -2.3% |
| RBOB CALENDAR SWAP | 0 | 3 | -100.0% | 0 | 0 | 0 | 134 | 10 | 1,240.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| ISO NEW ENGLAND PK LMP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HRBR CONV GASOLINE VS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| URANIUM | 0 | 0 | 0.0% | 58 | 12 | 3.83 | 0 | 0 | 0.0% | 253 | 65 | 289.2% |
| NY HARBOR ULSD DIESEL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| LA CARB DIESEL (OPIS) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CHICAGO ETHANOL SWAP | 0 | 0 | 0.0% | 1,209 | 0 | 0 | 0 | 0 | 0.0% | 3,168 | 0 | 0.0% |
| NEW YORK ETHANOL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL BULLET SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO PROPANE CIF ARA SW | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JAPAN C&F NAPHTHA SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX ULSD VS NYMEX HO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOLINE UP-DOWN (ARGUS) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET UP-DOWN(ARGUS) SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LA CARBOB GASOLINE(OPIS)S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LA CARB DIESEL (OPIS) SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JAPAN C&F NAPHTHA CRACK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LLS (ARGUS) VS WTI SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MINY RBOB GAS | 0 | 0 | 0.0% | 3 | 9 | -0.67 | 0 | 0 | 0.0% | 27 | 25 | 8.0% |
| RBOB GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB CRACK SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB UP-DOWN CALENDAR S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR RESIDUAL FUEL 1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR HEAT OIL SWP | 1 | 36 | -97.2% | 0 | 0 | 0 | 249 | 339 | -26.5% | 0 | 0 | 0.0% |
| LA JET FUEL VS NYM NO 2 H | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ANR OKLAHOMA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| Sumas Basis Swap | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL MID-CONTINENT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS EASTERN ZONE M-3 B/ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PGE&E CITYGATE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM MONTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NORTHERN NATURAL GAS VEN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DOMINION TRANSMISSION INC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TCO BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CIG BASIS | 0 | 278 | -100.0% | 0 | 0 | 0 | 0 | 278 | -100.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| PJM DAILY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COLUMBIA GULF ONSHORE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| Tetco STX Basis | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| Transco Zone 3 Basis | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HENRY HUB SWING FUTURE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DOW JONES MID-COLUMBIA F | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| EL PASO PERMIAN INDEX SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HENRY HUB INDEX SWAP FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WAHA INDEX SWAP FUTURE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HOUSTON SHIP CHANNEL SWA | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CHICAGO SWING FUTURE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST GASOLINE CLND | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST HEATING OIL CL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE NAPHTHA CALSWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE JET KERO RDAM CAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE 1% FUEL OIL RDAM C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE 3.5% FUEL OIL RDAM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE 3.5% FUEL OIL MED | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PANHANDLE BASIS SWAP FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SAN JUAN BASIS SWAP | 0 | 821 | -100.0% | 0 | 0 | 0 | 0 | 821 | -100.0% | 0 | 0 | 0.0% |
| SOCAL BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 6 BASIS SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO A | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO J | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST JET VS NYM 2 H | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LOS ANGELES CARB GASOLIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR RESIDUAL FUEL C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN HUB PEAK MONTH S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN HUB OFF-PEAK MO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ILLINOIS HUB PEAK MONTH S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ILLINOIS OFF-PEAK MONTH S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO 3.5% FUEL OIL SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL CALENDAR SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO GASOIL 10 CAL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DEMARC SWING SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| CENTERPOINT EAST INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 150 | 200 | -25.0% | 0 | 6 | -100.0% |
| BRENT FINANCIAL FUTURES | 0 | 71 | -100.0% | 0 | 0 | 0 | 0 | 71 | -100.0% | 0 | 0 | 0.0% |
| WTI-BRENT BULLET SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI-BRENT CALENDAR SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DATED TO FRONTLINE BRENT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ICE BRENT DUBAI SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL CRACK SPREAD CALE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN NAPHTHA CRACK S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO GASOIL 10PPM VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET CIF NWE VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET BARGES VS ICE GASOIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE GASOIL VS ICE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS PEN SWP | 2,908 | 18,824 | -84.6% | 0 | 0 | 0 | 31,353 | 159,901 | -80.4% | 0 | 0 | 0.0% |
| WESTERN RAIL DELIVERY PRF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EASTERN RAIL DELIVERY CSX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPE DATED BRENT SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TC5 RAS TANURA TO YOKOHA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TC4 SINGAPORE TO JAPAN 30 | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TD5 WEST AFRICA TO USAC 1 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TD3 MEG TO JAPAN 250K MT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TC2 ROTTERDAM TO USAC 37 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM OFF-PEAK LMP SWAP FU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO A OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO G OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO J OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ISO NEW ENGLAND OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| AEP-DAYTON HUB OFF-PEAK I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| N ILLINOIS HUB DAILY | 0 | - | - | 0 | - | 0 | 0 | - | - | 0 | - | - |
| AEP-DAYTON HUB MTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUELOIL SWAP:CARGOES VS.I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EAST/WEST FUEL OIL SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE 380CST FUEL OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE JET KEROSENE S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE NAPHTHA SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|------------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| SONAT BASIS SWAP FUTURE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FLORIDA GAS ZONE3 BASIS S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE4 BASIS SWAF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ANR LOUISIANA BASIS SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE 500 LEG BASIS S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENNESSEE ZONE 0 BASIS SV | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS GAS ZONE SL BASIS S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 6 INDEX | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| TRANSCO ZONE 6 SWING SWA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TEXAS EASTERN ZONE M-3 SV | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| SAN JUAN INDEX | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CINERGY HUB OFF-PEAK MON | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST ULSD CALENDAR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF COAST ULSD CRACK SP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HENRY HUB SWAP | 857 | 8,600 | -90.0% | 48,597 | 3,472 | 13 | 26,884 | 52,476 | -48.8% | 517,655 | 18,276 | 2,732.4% |
| DUBAI CRUDE OIL CALENDAR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| USGC UNL 87 CRACK SPREAD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYH NO 2 CRACK SPREAD CA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NO 2 UP-DOWN SPREAD CALE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE MOGAS 92 UNLEA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ETHANOL T1FOB RTDM EX DU | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ETHANOL T2 FOB ROTT INCL I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE MOGAS 92 UNLEA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FAME 0 BIODIESEL FOB RTDM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PROPANE NON-LDH MT. BEL (I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PROPANE NON-LDH MB (OPIS) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY JET FUEL (PLATTS) HEAT C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JET AV FUEL (P) CAR FM ICE C | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUEL OIL (PLATS) CAR CM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FUEL OIL (PLATS) CAR CN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY JET FUEL (ARGUS) VS HEA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY ULSD (ARGUS) VS HEATING | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GULF CO HEAT OIL (ARGUS) V | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| MISO 5MW PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MISO 5MW OFF PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|----------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| ERCOT SOUTH MCP E 50MW F | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ERCOT NORTH MCP E 50MW OF | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ERCOT HOU MCP E 50MW PEAK | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ERCOT NORTH MCP E 50MW PE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ERCOT HOU MCP E 50MW OFF | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| MONT BELVIEU ETHYLENE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PJM PECO ZONE 5MW PEAK C/ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| IN DELIVERY MONTH CER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| IN DELIVERY MONTH EUA | 0 | 0 | 0.0% | 17,990 | 0 | 0 | 0 | 0 | 0.0% | 29,759 | 0 | 0.0% |
| OPIS PHYSICAL LDH PROPANE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| OPIS PHYSICAL NONLDH PROI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| OPIS PHYSICAL NORMAL BUT/ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| OPIS PHYSICAL NATURAL GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| OPIS PHYSICAL ETHANE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DATED BRENT (PLATTS) DAILY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GAS EURO-BOB OXY NWE BAF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GAS EURO-BOB OXY NWE BAF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREM UNL GAS 10PPM RDAM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREM UNL GAS 10PPM RDAM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU NORMAL BUT/ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU ETHANE 5 DEC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU LDH PROPANE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EUROPEAN GASOIL (ICE) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ERCOT NORTH ZMCPE 5MW O | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ERCOT NORTH ZMCPE 5MW P | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ERCOT HOUSTON Z MCP E 5M | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DIESEL 10PPM NWE LE HAVRE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| SINGAPORE JET KERO VS. GA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU NORMAL BUT/ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU ETHANE OPIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU NATURAL GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU LDH PROPANE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CONWAY NORMAL BUTANE (O | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CONWAY NATURAL GASOLINE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| CONWAY PROPANE 5 DECIMA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MONT BELVIEU NATURAL GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL LAST DAY | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC NYISO OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC MISO PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX ALUMINUM FUTURES | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| RBOB CRACK SPREAD BALMO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CARBON EUA EMISSIONS EUR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CARBON CER EURO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CINERGY HUB PEAK DAILY FU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DIESEL 10PPM BARGES FOB E | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| RBOB (PLATTS) CAL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DUQUESNE 5MW D AH PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM DUQUS 5MW D AH O PK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRK&SPRD EURO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GRP THREE ULSD(PLT)VS HE/ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL CRCK SPRD BAL | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| CHICAGO ULSD PL VS HO SPR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GRP THREE UNL GS (PLT) VS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| LL JET (OPIS) SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GC JET (ARGUS) CAL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CO2 VINTAGE | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GC ULSD ARGUS CAL SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PJM WES HUB PEAK LMP 50 M | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| FREIGHT MARKETS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL NEW HAMP 5MW D AI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC ERCOT OFF PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELECTRICITY OFF PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL BALMO CLNDR S | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL SPRDS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM APS ZONE DA PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ANR LA NAT GAS INDEX SWAF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC FINSETTLED | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| PJM APS ZONE DA OFF-PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PLASTICS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT NA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MNC FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MCCLOSKEY ARA ARGS COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MCCLOSKEY RCH BAY COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC ERCOT DLY PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GC ULSD VS GC JET SPREAD | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| GULF CST GASOL CRCK SPRD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PETRO CRCKS & SPRDS NA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ALGONQUIN CITY-GATES NAT | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ALGON CITY GATES NAT GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX OMAN CRUDE PRODU | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MJC FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NGPL TEX/OK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB SPREAD (PLATTS) SWAI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL RHD ISLD 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ALBERTA ELECTRICITY | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| DAILY EUA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE GASOIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NEPOOL RHODE IL 5MW D AH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TENN 800 LEG NAT GAS INDE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ONTARIO POWER SWAPS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL LAST DAY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PREMIUM UNLEAD 10PPM C N' | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROLEUM PRODUCTS ASIA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| POLYPROPYLENE FUTURES | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| INDONESIAN COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DAILY PJM | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| INDIANA MISO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO CRCKS & SPRDS ASIA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COAL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO CAPACITY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Futures | | | | | | | | | | | | |
| CHICAGO ULSD (PLATTS) SWA | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| PETROLEUM PRODUCTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 1 NAT GAS IN | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| NEW YORK HUB ZONE J PEAK | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| MGF FUT | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| DLY GAS EURO-BOB OXY | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| EURO-DENOMINATED PETRO | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| UCM FUT | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| PJM ATSI ELEC | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MICHIGAN MISO | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| EMMISSIONS | 0 | - | - | 0 | - | | 0 | - | - | 10 | - | - |
| NATURAL GAS INDEX | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| MGN1 SWAP FUT | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| GROUP THREE ULSD (PLATTS) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NCN FUT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EMC FUTURE | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| Energy Options | | | | | | | | | | | | |
| ETHANOL FWD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PGE CITYGATE PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| N ROCKIES PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HUSTN SHIP CHNL PIPE SWP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SAN JUAN PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOCAL PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PANHANDLE PIPE SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT OIL LAST DAY | 100 | 701 | -85.7% | 0 | 5 | -1 | 428 | 7,096 | -94.0% | 11 | 49 | -77.6% |
| BRENT CALENDAR SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 24 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE JET FUEL CALENI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ROTTERDAM 3.5%FUEL OIL CL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE FUEL OIL 180 CS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CINERGY HUB PEAK MONTH | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 1MO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL PHY | 4,698 | 12,524 | -62.5% | 2,471 | 1,831 | 0.35 | 40,199 | 53,435 | -24.8% | 18,166 | 13,983 | 29.9% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|---------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Options | | | | | | | | | | | | |
| CENTRAL APPALACHIAN COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| N ILLINOIS HUB MTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HENRY HUB FINANCIAL LAST | 827 | 0 | 0.0% | 0 | 0 | 0 | 1,710 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB PHY | 5,675 | 11,273 | -49.7% | 2,769 | 2,365 | 0.17 | 60,448 | 77,012 | -21.5% | 28,206 | 16,273 | 73.3% |
| NATURAL GAS PHY | 98,564 | 172,047 | -42.7% | 232,784 | 188,861 | 0.23 | 693,768 | 1,538,302 | -54.9% | 1,624,746 | 1,075,139 | 51.1% |
| CRUDE OIL APO | 65 | 67 | -3.0% | 0 | 0 | 0 | 663 | 791 | -16.2% | 258 | 0 | 0.0% |
| NATURAL GAS 3 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 200 | 5 | 3,900.0% | 0 | 0 | 0.0% |
| NATURAL GAS 1 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 1,600 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI CRUDE OIL 1 M CSO FI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 300 | -100.0% | 0 | 0 | 0.0% |
| CRUDE OIL PHY | 559,408 | 1,014,781 | -44.9% | 1,110,995 | 1,053,734 | 0.05 | 3,369,297 | 5,465,492 | -38.4% | 7,114,190 | 5,265,730 | 35.1% |
| RBOB CALENDAR SWAP | 21 | 30 | -30.0% | 0 | 0 | 0 | 1,292 | 730 | 77.0% | 0 | 0 | 0.0% |
| RBOB CRACK | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| RBOB 1MO CAL SPD OPTIONS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ISO NEW ENGLAND PK LMP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NY HARBOR HEAT OIL SWP | 126 | 1,170 | -89.2% | 0 | 0 | 0 | 2,501 | 3,672 | -31.9% | 0 | 0 | 0.0% |
| PJM MONTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI-BRENT BULLET SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 128 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL CRACK OPTIONS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 30 | -100.0% | 0 | 0 | 0.0% |
| HO 1 MONTH CLNDR OPTIONS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| AEP-DAYTON HUB MTHLY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NG HH 3 MONTH CAL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CRUDE OIL 1MO | 500 | 10,500 | -95.2% | 0 | 0 | 0 | 12,629 | 46,495 | -72.8% | 0 | 0 | 0.0% |
| WTI 6 MONTH CALENDAR OPT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| WTI 12 MONTH CALENDAR OP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 1,900 | -100.0% | 0 | 0 | 0.0% |
| NYMEX EUROPEAN GASOIL AF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYMEX EUROPEAN GASOIL OI | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| IN DELIVERY MONTH EUA OPT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETRO OUTRIGHT EURO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NW PIPELINE ROCKIES BASIS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PANHANDLE BASIS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NYISO ZONE G 5MW PEAK OP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PETROCHEMICALS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS SUMMER STRIF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS OPTION ON CA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ELEC MISO PEAK | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|----------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Options | | | | | | | | | | | | |
| EUROPEAN JET KEROSENE N° | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| IN DELIVERY MONTH CER OPT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOCAL BASIS OPTION | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NATURAL GAS OPT | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PJM CALENDAR STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL OUTRIGHTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| APPALACHIAN COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HEATING OIL CRK SPD AVG PF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CRUDE OIL SPRDS | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| ELEC FINSETTLED | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| BRENT 1 MONTH CAL | 0 | - | - | 0 | - | | 66 | - | - | 0 | - | - |
| BRENT CRUDE OIL 1 M CSO | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| CRUDE OIL CALNDR STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 5 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS WINTER STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NAT GAS BASIS SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| PETRO OUTRIGHT NA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MCCLOSKEY ARA ARGS COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MCCLOSKEY RCH BAY COAL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TRANSCO ZONE 6 PIPE SWAP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| NATURAL GAS 2 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 6 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 58 | 0 | 0.0% | 0 | 0 | 0.0% |
| GASOIL CRACK SPREAD AVG I | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SINGAPORE GASOIL CALEND/ | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| ETHANOL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM NATURAL GAS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 51 | -100.0% |
| RBOB 3 MONTH CALENDAR SF | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| HO 6 MONTH CAL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| RBOB CRACK SPREAD AVG PF | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NATURAL GAS 12 M CSO FIN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DAILY PJM | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHORT TERM CRUDE OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 181 | -100.0% |
| COAL SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DAILY CRUDE OIL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|--------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Energy Options | | | | | | | | | | | | |
| COAL API2 INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| RBOB 6 MONTH CALENDAR SF | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| COAL API4 INDEX | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EURO-DENOMINATED PETRO | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| WTI CRUDE OIL 6 M CSO FI | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| FX Futures | | | | | | | | | | | | |
| AUSTRALIAN DOLLAR | 4,800 | 5,961 | -19.5% | 3,127,070 | 3,370,781 | -0.07 | 22,244 | 19,124 | 16.3% | 13,961,055 | 16,676,427 | -16.3% |
| BRITISH POUND | 8,410 | 2,042 | 311.9% | 2,936,772 | 2,423,537 | 0.21 | 16,400 | 6,860 | 139.1% | 15,521,827 | 12,749,326 | 21.7% |
| BRAZIL REAL | 459 | 12 | 3,725.0% | 20,741 | 2,811 | 6.38 | 1,449 | 190 | 662.6% | 66,851 | 15,198 | 339.9% |
| CANADIAN DOLLAR | 2,940 | 3,427 | -14.2% | 1,815,382 | 2,437,616 | -0.26 | 12,637 | 12,209 | 3.5% | 9,522,269 | 11,641,102 | -18.2% |
| E-MINI EURO FX | 0 | 0 | 0.0% | 91,598 | 78,814 | 0.16 | 0 | 0 | 0.0% | 570,725 | 505,949 | 12.8% |
| EURO FX | 16,026 | 17,645 | -9.2% | 5,775,934 | 6,936,194 | -0.17 | 64,801 | 58,050 | 11.6% | 35,033,933 | 35,448,104 | -1.2% |
| E-MINI JAPANESE YEN | 0 | 0 | 0.0% | 60,998 | 7,617 | 7.01 | 0 | 0 | 0.0% | 229,868 | 54,919 | 318.6% |
| JAPANESE YEN | 6,612 | 2,895 | 128.4% | 5,237,207 | 1,921,490 | 1.73 | 30,719 | 9,881 | 210.9% | 25,586,866 | 10,863,578 | 135.5% |
| MEXICAN PESO | 9,326 | 20,958 | -55.5% | 1,027,802 | 1,046,347 | -0.02 | 41,089 | 244,561 | -83.2% | 5,147,334 | 5,225,732 | -1.5% |
| NEW ZEALND DOLLAR | 2,634 | 2,540 | 3.7% | 353,675 | 404,213 | -0.13 | 5,882 | 5,646 | 4.2% | 1,845,050 | 1,560,464 | 18.2% |
| NKR/USD CROSS RATE | 580 | 546 | 6.2% | 2,135 | 188 | 10.36 | 1,218 | 1,216 | 0.2% | 4,955 | 1,542 | 221.3% |
| RUSSIAN RUBLE | 0 | 0 | 0.0% | 17,598 | 6,794 | 1.59 | 4 | 5 | -20.0% | 69,423 | 26,100 | 166.0% |
| S.AFRICAN RAND | 2,341 | 0 | 0.0% | 5,424 | 6,825 | -0.21 | 3,481 | 0 | 0.0% | 15,752 | 13,806 | 14.1% |
| SWISS FRANC | 2,335 | 2,960 | -21.1% | 898,077 | 1,103,626 | -0.19 | 4,693 | 5,911 | -20.6% | 4,794,675 | 5,344,228 | -10.3% |
| AD/CD CROSS RATES | 0 | 0 | 0.0% | 46 | 43 | 0.07 | 0 | 0 | 0.0% | 148 | 418 | -64.6% |
| AD/JY CROSS RATES | 0 | 0 | 0.0% | 3,360 | 368 | 8.13 | 0 | 0 | 0.0% | 10,685 | 3,292 | 224.6% |
| AD/NE CROSS RATES | 0 | 0 | 0.0% | 45 | 25 | 0.8 | 0 | 0 | 0.0% | 118 | 143 | -17.5% |
| BP/JY CROSS RATES | 0 | 0 | 0.0% | 734 | 775 | -0.05 | 0 | 0 | 0.0% | 3,574 | 2,184 | 63.6% |
| BP/SF CROSS RATES | 0 | 0 | 0.0% | 306 | 329 | -0.07 | 0 | 0 | 0.0% | 737 | 737 | 0.0% |
| CD/JY CROSS RATES | 0 | 0 | 0.0% | 48 | 34 | 0.41 | 0 | 0 | 0.0% | 162 | 310 | -47.7% |
| EC/AD CROSS RATES | 0 | 0 | 0.0% | 1,352 | 209 | 5.47 | 0 | 0 | 0.0% | 3,790 | 1,347 | 181.4% |
| EC/CD CROSS RATES | 0 | 0 | 0.0% | 777 | 307 | 1.53 | 0 | 0 | 0.0% | 1,991 | 970 | 105.3% |
| EC/NOK CROSS RATES | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EC/SEK CROSS RATES | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EFX/BP CROSS RATES | 0 | 0 | 0.0% | 70,631 | 52,382 | 0.35 | 0 | 0 | 0.0% | 412,422 | 185,581 | 122.2% |
| EFX/JY CROSS RATES | 0 | 0 | 0.0% | 96,433 | 36,255 | 1.66 | 0 | 0 | 0.0% | 597,951 | 131,017 | 356.4% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|------------------------|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| FX Futures | | | | | | | | | | | | |
| EFX/SF CROSS RATES | 0 | 0 | 0.0% | 57,167 | 44,118 | 0.3 | 0 | 0 | 0.0% | 251,216 | 134,798 | 86.4% |
| SF/JY CROSS RATES | 0 | 0 | 0.0% | 156 | 40 | 2.9 | 0 | 0 | 0.0% | 496 | 354 | 40.1% |
| SKR/USD CROSS RATES | 0 | 104 | -100.0% | 2,368 | 113 | 19.96 | 0 | 104 | -100.0% | 6,703 | 535 | 1,152.9% |
| CZECK KORUNA (US) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CZECK KORUNA (EC) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HUNGARIAN FORINT (US) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 10 | 0 | 0.0% |
| HUNGARIAN FORINT (EC) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| POLISH ZLOTY (US) | 0 | 0 | 0.0% | 21 | 60 | -0.65 | 0 | 0 | 0.0% | 55 | 125 | -56.0% |
| POLISH ZLOTY (EC) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SHEKEL | 0 | 0 | 0.0% | 1 | 26 | -0.96 | 0 | 0 | 0.0% | 4 | 46 | -91.3% |
| RMB USD | 0 | 0 | 0.0% | 3,462 | 181 | 18.13 | 0 | 0 | 0.0% | 9,352 | 1,021 | 816.0% |
| RMB EURO | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| KOREAN WON | 0 | 0 | 0.0% | 45 | 58 | -0.22 | 0 | 0 | 0.0% | 78 | 137 | -43.1% |
| TURKISH LIRA | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| TURKISH LIRA (EU) | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| E-MICRO EUR/USD | 0 | 0 | 0.0% | 174,250 | 157,545 | 0.11 | 0 | 0 | 0.0% | 1,145,249 | 831,074 | 37.8% |
| E-MICRO GBP/USD | 0 | 0 | 0.0% | 31,593 | 46,047 | -0.31 | 0 | 0 | 0.0% | 228,590 | 184,816 | 23.7% |
| E-MICRO USD/CAD | 0 | 0 | 0.0% | 11 | 46 | -0.76 | 0 | 0 | 0.0% | 20 | 1,134 | -98.2% |
| E-MICRO USD/CHF | 0 | 0 | 0.0% | 0 | 13 | -1 | 0 | 0 | 0.0% | 0 | 741 | -100.0% |
| E-MICRO USD/JPY | 0 | 0 | 0.0% | 30 | 320 | -0.91 | 0 | 0 | 0.0% | 68 | 10,046 | -99.3% |
| E-MICRO AUD/USD | 0 | 0 | 0.0% | 57,391 | 24,992 | 1.3 | 0 | 0 | 0.0% | 182,935 | 112,181 | 63.1% |
| COLOMBIAN PESO FUTURES | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| FX\$INDEX | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| MICRO JYP/USD | 0 | 0 | 0.0% | 32,185 | 3,601 | 7.94 | 0 | 0 | 0.0% | 112,173 | 28,649 | 291.5% |
| MICRO CHF/USD | 0 | 0 | 0.0% | 7,162 | 4,172 | 0.72 | 0 | 0 | 0.0% | 40,120 | 21,468 | 86.9% |
| EUR/USD REALIZED VOL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| MICRO CAD/USD | 0 | 0 | 0.0% | 6,184 | 4,588 | 0.35 | 0 | 0 | 0.0% | 30,637 | 22,042 | 39.0% |
| INDIAN RUPEE | 0 | - | - | 24,614 | - | - | 0 | - | - | 73,748 | - | - |
| RMB JY | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|--|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| FX Options | | | | | | | | | | | | |
| AUSTRALIAN DOLLAR | 20,632 | 14,117 | 46.2% | 151,433 | 88,883 | 0.7 | 165,259 | 88,690 | 86.3% | 714,191 | 450,892 | 58.4% |
| BRITISH POUND | 18,673 | 7,558 | 147.1% | 91,404 | 51,273 | 0.78 | 74,834 | 40,864 | 83.1% | 658,220 | 235,075 | 180.0% |
| CANADIAN DOLLAR | 14,984 | 6,999 | 114.1% | 73,639 | 66,442 | 0.11 | 82,833 | 38,538 | 114.9% | 435,263 | 307,991 | 41.3% |
| EURO FX | 78,955 | 150,329 | -47.5% | 388,953 | 496,275 | -0.22 | 544,257 | 809,317 | -32.8% | 2,720,050 | 2,456,391 | 10.7% |
| JAPANESE YEN | 50,370 | 13,452 | 274.4% | 368,625 | 75,376 | 3.89 | 249,939 | 145,164 | 72.2% | 1,941,935 | 553,097 | 251.1% |
| MEXICAN PESO | 100 | 0 | 0.0% | 175 | 0 | 0 | 380 | 0 | 0.0% | 2,037 | 0 | 0.0% |
| NEW ZEALND DOLLAR | 0 | - | - | 10 | - | | 0 | - | - | 35 | - | - |
| RUSSIAN RUBLE | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SWISS FRANC | 752 | 485 | 55.1% | 16,607 | 4,799 | 2.46 | 4,766 | 6,939 | -31.3% | 79,012 | 36,536 | 116.3% |
| EFX/BP CROSS RATES | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| EFX/JY CROSS RATES | 0 | - | - | 0 | - | | 0 | - | - | 2 | - | - |
| EFX/SF CROSS RATES | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 60 | -100.0% | 0 | 0 | 0.0% |
| JAPANESE YEN (EU) | 6 | 0 | 0.0% | 4,133 | 533 | 6.75 | 6 | 0 | 0.0% | 21,641 | 1,632 | 1,226.0% |
| EURO FX (EU) | 4 | 11 | -63.6% | 4,095 | 6,553 | -0.38 | 5 | 1,074 | -99.5% | 38,044 | 24,670 | 54.2% |
| SWISS FRANC (EU) | 0 | 0 | 0.0% | 126 | 224 | -0.44 | 0 | 0 | 0.0% | 3,680 | 523 | 603.6% |
| CANADIAN DOLLAR (EU) | 0 | 0 | 0.0% | 559 | 2,166 | -0.74 | 0 | 0 | 0.0% | 7,197 | 10,116 | -28.9% |
| BRITISH POUND (EU) | 4 | 0 | 0.0% | 709 | 363 | 0.95 | 7 | 302 | -97.7% | 11,387 | 2,344 | 385.8% |
| AUSTRALIAN DLR (EU) | 0 | 0 | 0.0% | 2,429 | 109 | 21.28 | 75 | 0 | 0.0% | 5,447 | 881 | 518.3% |
| Commodities and Alternative Investments | | | | | | | | | | | | |
| Futures | | | | | | | | | | | | |
| CORN | 173,982 | 597,589 | -70.9% | 5,360,505 | 7,081,461 | -0.24 | 1,035,065 | 2,708,589 | -61.8% | 31,923,059 | 37,560,967 | -15.0% |
| SOYBEAN | 80,575 | 279,890 | -71.2% | 3,380,976 | 4,440,462 | -0.24 | 461,943 | 1,546,358 | -70.1% | 21,714,206 | 24,356,345 | -10.8% |
| SOYBEAN MEAL | 40,855 | 103,040 | -60.4% | 1,703,376 | 1,620,445 | 0.05 | 273,977 | 627,734 | -56.4% | 9,225,369 | 8,329,989 | 10.7% |
| SOYBEAN OIL | 46,279 | 173,777 | -73.4% | 2,101,505 | 2,617,619 | -0.2 | 308,263 | 932,468 | -66.9% | 11,787,490 | 12,506,299 | -5.7% |
| OATS | 127 | 247 | -48.6% | 27,365 | 30,545 | -0.1 | 956 | 1,463 | -34.7% | 138,976 | 148,306 | -6.3% |
| ROUGH RICE | 323 | 1,265 | -74.5% | 31,210 | 44,374 | -0.3 | 1,859 | 5,416 | -65.7% | 155,419 | 210,091 | -26.0% |
| WHEAT | 30,621 | 80,520 | -62.0% | 2,416,574 | 3,120,642 | -0.23 | 182,936 | 321,447 | -43.1% | 13,484,957 | 14,492,429 | -7.0% |
| MINI CORN | 692 | 3,652 | -81.1% | 13,886 | 20,002 | -0.31 | 4,671 | 30,114 | -84.5% | 101,586 | 116,406 | -12.7% |
| MINI SOYBEAN | 1,546 | 4,953 | -68.8% | 17,726 | 18,430 | -0.04 | 8,276 | 76,026 | -89.1% | 140,473 | 139,515 | 0.7% |
| MINI WHEAT | 361 | 1,277 | -71.7% | 6,085 | 7,755 | -0.22 | 914 | 5,648 | -83.8% | 42,384 | 48,637 | -12.9% |
| LIVE CATTLE | 98,037 | 165,186 | -40.7% | 732,384 | 857,024 | -0.15 | 895,310 | 1,305,018 | -31.4% | 5,901,823 | 6,063,843 | -2.7% |
| FEEDER CATTLE | 6,123 | 17,122 | -64.2% | 77,425 | 126,461 | -0.39 | 73,120 | 132,590 | -44.9% | 816,096 | 829,618 | -1.6% |
| LEAN HOGS | 134,910 | 195,803 | -31.1% | 1,014,692 | 986,837 | 0.03 | 730,065 | 1,124,902 | -35.1% | 5,165,969 | 4,952,150 | 4.3% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|--|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Commodities and Alternative Investments Futures | | | | | | | | | | | | |
| PORK BELLIES | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| LUMBER | 792 | 2,304 | -65.6% | 19,013 | 23,990 | -0.21 | 6,165 | 16,137 | -61.8% | 136,803 | 143,036 | -4.4% |
| WOOD PULP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| MILK | 255 | 509 | -49.9% | 22,198 | 19,105 | 0.16 | 3,208 | 3,705 | -13.4% | 141,325 | 145,518 | -2.9% |
| MLK MID | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| NFD MILK | 0 | 0 | 0.0% | 412 | 61 | 5.75 | 0 | 0 | 0.0% | 3,543 | 4,071 | -13.0% |
| BUTTER CS | 0 | 0 | 0.0% | 2,622 | 780 | 2.36 | 0 | 0 | 0.0% | 12,004 | 10,334 | 16.2% |
| CLASS IV MILK | 36 | 12 | 200.0% | 662 | 33 | 19.06 | 1,116 | 24 | 4,550.0% | 3,435 | 944 | 263.9% |
| DRY WHEY | 0 | 0 | 0.0% | 558 | 707 | -0.21 | 0 | 0 | 0.0% | 5,327 | 7,576 | -29.7% |
| GSCI EXCESS RETURN FUT | 0 | 0 | 0.0% | 5 | 172 | -0.97 | 0 | 0 | 0.0% | 180 | 601 | -70.0% |
| GOLDMAN SACHS | 3,488 | 3,356 | 3.9% | 22,387 | 19,522 | 0.15 | 20,118 | 26,669 | -24.6% | 142,227 | 121,634 | 16.9% |
| ETHANOL | 0 | 0 | 0.0% | 28,878 | 34,719 | -0.17 | 0 | 0 | 0.0% | 187,301 | 150,561 | 24.4% |
| HDD WEATHER | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 787 | 1,163 | -32.3% |
| CDD WEATHER | 0 | 0 | 0.0% | 100 | 4 | 24 | 0 | 0 | 0.0% | 571 | 225 | 153.8% |
| HDD SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 150 | -100.0% |
| CDD SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 10 | -1 | 0 | 0 | 0.0% | 100 | 121 | -17.4% |
| HDD WEATHER EUROPEAN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 50 | 350 | -85.7% |
| CAT WEATHER EUROPEAN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HDD EURO SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CAT EURO SEASONAL STRIP | 0 | - | - | 0 | - | | 0 | - | - | 0 | - | - |
| WKLY AVG TEMP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| HOUSING INDEX | 0 | 0 | 0.0% | 4 | 39 | -0.9 | 0 | 0 | 0.0% | 73 | 267 | -72.7% |
| PACIFIC RIM DAT SS WTHR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| COTTON | 0 | 0 | 0.0% | 50 | 17 | 1.94 | 0 | 0 | 0.0% | 410 | 227 | 80.6% |
| COCOA TAS | 0 | 0 | 0.0% | 17 | 40 | -0.58 | 0 | 0 | 0.0% | 123 | 254 | -51.6% |
| COFFEE | 0 | 0 | 0.0% | 18 | 22 | -0.18 | 0 | 0 | 0.0% | 224 | 221 | 1.4% |
| SUGAR 11 | 0 | 0 | 0.0% | 72 | 98 | -0.27 | 0 | 0 | 0.0% | 593 | 708 | -16.2% |
| HARD WOOD PULP | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| USD CRUDE PALM OIL | 0 | 0 | 0.0% | 0 | 38 | -1 | 0 | 0 | 0.0% | 100 | 184 | -45.7% |
| CASH-SETTLED CHEESE | 0 | 0 | 0.0% | 2,924 | 1,537 | 0.9 | 0 | 0 | 0.0% | 15,447 | 18,552 | -16.7% |
| OTC SP GSCI ER SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| DOW-UBS COMMOD INDEX SV | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| GRAIN BASIS SWAPS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| OTC SP GSCI ER 3MTH SWAP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SEAS SNOWFALL | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.



CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|--|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Commodities and Alternative Investments Futures | | | | | | | | | | | | |
| FERTILIZER PRODUCTS | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| S&P GSCI ENHANCED ER SWA | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| WHEAT HRW | 4,621 | - | - | 545,883 | - | - | 6,053 | - | - | 1,514,977 | - | - |
| Commodities and Alternative Investments Options | | | | | | | | | | | | |
| CORN | 1,192,359 | 1,992,877 | -40.2% | 826,850 | 1,096,425 | -0.25 | 7,008,644 | 8,943,164 | -21.6% | 4,662,887 | 4,063,621 | 14.7% |
| SOYBEAN | 545,090 | 1,175,549 | -53.6% | 590,019 | 511,068 | 0.15 | 3,479,850 | 6,181,152 | -43.7% | 3,383,792 | 2,282,412 | 48.3% |
| SOYBEAN MEAL | 69,160 | 103,654 | -33.3% | 63,400 | 60,889 | 0.04 | 430,558 | 459,403 | -6.3% | 346,823 | 201,370 | 72.2% |
| SOYBEAN OIL | 87,297 | 142,744 | -38.8% | 31,505 | 19,402 | 0.62 | 617,685 | 952,189 | -35.1% | 174,744 | 64,667 | 170.2% |
| SOYBEAN CRUSH | 67 | 76 | -11.8% | 0 | 0 | 0 | 1,435 | 413 | 247.5% | 0 | 0 | 0.0% |
| OATS | 1,539 | 1,854 | -17.0% | 1,025 | 896 | 0.14 | 8,237 | 7,569 | 8.8% | 7,242 | 3,586 | 102.0% |
| ROUGH RICE | 599 | 1,045 | -42.7% | 671 | 35 | 18.17 | 6,947 | 7,080 | -1.9% | 1,917 | 350 | 447.7% |
| WHEAT | 171,103 | 320,657 | -46.6% | 172,048 | 199,040 | -0.14 | 1,316,016 | 1,684,045 | -21.9% | 1,160,343 | 840,781 | 38.0% |
| LIVE CATTLE | 60,027 | 89,594 | -33.0% | 101,687 | 116,169 | -0.12 | 596,799 | 859,864 | -30.6% | 880,942 | 865,426 | 1.8% |
| FEEDER CATTLE | 764 | 5,836 | -86.9% | 10,249 | 19,555 | -0.48 | 10,275 | 36,273 | -71.7% | 98,569 | 86,606 | 13.8% |
| LEAN HOGS | 43,878 | 41,593 | 5.5% | 104,963 | 95,673 | 0.1 | 202,258 | 265,430 | -23.8% | 558,542 | 459,642 | 21.5% |
| LUMBER | 26 | 356 | -92.7% | 1,179 | 495 | 1.38 | 1,296 | 1,792 | -27.7% | 5,817 | 1,915 | 203.8% |
| MILK | 11,126 | 19,981 | -44.3% | 6,306 | 3,265 | 0.93 | 96,126 | 116,004 | -17.1% | 41,448 | 22,809 | 81.7% |
| MLK MID | 38 | 131 | -71.0% | 0 | 0 | 0 | 335 | 813 | -58.8% | 0 | 0 | 0.0% |
| NFD MILK | 733 | 24 | 2,954.2% | 0 | 0 | 0 | 1,864 | 1,879 | -0.8% | 0 | 0 | 0.0% |
| BUTTER CS | 2,525 | 338 | 647.0% | 0 | 0 | 0 | 9,144 | 3,220 | 184.0% | 71 | 0 | 0.0% |
| CLASS IV MILK | 773 | 0 | 0.0% | 2 | 0 | 0 | 4,826 | 1,871 | 157.9% | 155 | 45 | 244.4% |
| DRY WHEY | 318 | 103 | 208.7% | 0 | 0 | 0 | 1,695 | 834 | 103.2% | 0 | 0 | 0.0% |
| HDD WEATHER | 0 | 0 | 0.0% | 0 | 0 | 0 | 16 | 0 | 0.0% | 0 | 0 | 0.0% |
| CDD WEATHER | 60 | 5 | 1,100.0% | 0 | 0 | 0 | 60 | 5 | 1,100.0% | 0 | 0 | 0.0% |
| HDD SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CDD SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 60 | 0 | 0.0% | 0 | 0 | 0.0% |
| HDD WEATHER EUROPEAN | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CAT WEATHER EUROPEAN | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| HDD EURO SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CAT EURO SEASONAL STRIP | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| PACIFIC RIM DAT SS WTHR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SBIN M HURR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| CORN NEARBY+2 CAL SPRD | 29,875 | 9,026 | 231.0% | 3 | 0 | 0 | 100,517 | 40,670 | 147.2% | 44 | 12 | 266.7% |

The information herein is taken from source believed to be reliable. However, it is intended for the purposes of information and education only and is not guaranteed by the CME Group as to accuracy, completeness, nor trading results and does not constitute advice or continue a solicitation of the purchase or sale of any futures or options. The Rules and Regulations of the CME Group should be consulted as the authoritative source on all current contract specifications and regulations. The previous year Average Daily Volume (ADV) may slightly differ for CBOT legacy products based on the way CME Group defines the number of trading days. The open interest values are based on preliminary open interest values only.

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|--|----------------------------|----------------------------|----------|------------------|------------------|----------|------------------------------|------------------------------|----------|--------------------|--------------------|----------|
| Commodities and Alternative Investments Options | | | | | | | | | | | | |
| SOYBN NEARBY+2 CAL SPRD | 1,900 | 20 | 9,400.0% | 0 | 0 | 0 | 2,053 | 675 | 204.1% | 0 | 0 | 0.0% |
| WHEAT NEARBY+2 CAL SPRD | 1,725 | 2,887 | -40.2% | 2 | 448 | -1 | 13,744 | 32,742 | -58.0% | 31 | 474 | -93.5% |
| JULY-DEC CORN CAL SPRD | 19,583 | 11,817 | 65.7% | 23 | 2 | 10.5 | 89,094 | 97,460 | -8.6% | 161 | 184 | -12.5% |
| DEC-JULY WHEAT CAL SPRD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JULY-NOV SOYBEAN CAL SPR | 8,000 | 17,281 | -53.7% | 0 | 0 | 0 | 58,685 | 93,792 | -37.4% | 0 | 0 | 0.0% |
| JULY-DEC WHEAT CAL SPRD | 734 | 907 | -19.1% | 3 | 263 | -0.99 | 6,747 | 5,235 | 28.9% | 94 | 365 | -74.2% |
| JULY-JULY WHEAT CAL SPRD | 215 | 324 | -33.6% | 0 | 5 | -1 | 673 | 2,534 | -73.4% | 2 | 5 | -60.0% |
| NOV-NOV SOYBEAN CAL SPRD | 0 | 22 | -100.0% | 0 | 0 | 0 | 0 | 52 | -100.0% | 0 | 0 | 0.0% |
| SBIN M HURR EVENT2 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOYMEAL NEARBY+2 CAL SPF | 10 | 0 | 0.0% | 0 | 0 | 0 | 15 | 0 | 0.0% | 0 | 0 | 0.0% |
| LV CATL CSO | 0 | 355 | -100.0% | 0 | 0 | 0 | 856 | 1,725 | -50.4% | 0 | 0 | 0.0% |
| SBIN HURR | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| JULY-DEC SOYMEAL CAL SPRD | - | 0 | 0.0% | - | 0 | 0 | - | 0 | 0.0% | - | 0 | 0.0% |
| JULY-DEC SOY OIL CAL SPRD | 14 | 50 | -72.0% | 0 | 0 | 0 | 460 | 50 | 820.0% | 0 | 0 | 0.0% |
| NOV-JULY SOYBEAN CAL SPR | 0 | 424 | -100.0% | 0 | 0 | 0 | 0 | 990 | -100.0% | 0 | 0 | 0.0% |
| SOY OIL NEARBY+2 CAL SPRD | 200 | 300 | -33.3% | 0 | 0 | 0 | 1,104 | 2,354 | -53.1% | 0 | 0 | 0.0% |
| CASH-SETTLED CHEESE | 4,206 | 869 | 384.0% | 188 | 1 | 187 | 13,525 | 6,170 | 119.2% | 685 | 251 | 172.9% |
| DEC-JULY CORN CAL SPRD | 0 | 0 | 0.0% | 0 | 5 | -1 | 100 | 25 | 300.0% | 0 | 5 | -100.0% |
| WHEAT-CORN IC SO | 50 | 0 | 0.0% | 0 | 0 | 0 | 230 | 140 | 64.3% | 0 | 0 | 0.0% |
| DEC-DEC CORN CAL SPRD | 0 | 855 | -100.0% | 0 | 0 | 0 | 220 | 1,895 | -88.4% | 0 | 0 | 0.0% |
| SNOWFALL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SEAS SNOWFALL | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0.0% |
| SOYBEAN CORN RATIO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 11 | -100.0% | 0 | 0 | 0.0% |
| AUG-NOV SOYBEAN CAL SPRD | 15 | 796 | -98.1% | 0 | 0 | 0 | 20 | 896 | -97.8% | 0 | 0 | 0.0% |
| LN HOGS CSO | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 145 | -100.0% | 0 | 0 | 0.0% |
| JAN-MAY SOYBEAN CAL SPRD | 0 | 0 | 0.0% | 0 | 0 | 0 | 0 | 135 | -100.0% | 0 | 0 | 0.0% |
| MAY-NOV SOYBEAN CAL SPRD | 0 | - | - | 0 | - | - | 80 | - | - | 0 | - | - |
| WHEAT HRW | 8,252 | - | - | 7,818 | - | - | 21,471 | - | - | 24,834 | - | - |

CME Group Exchange Volume Comparison Report - Monthly

| | Open Outcry JUN 2013 | Open Outcry JUN 2012 | % CHG | ELEC JUN 2013 | ELEC JUN 2012 | % CHG | Open Outcry Y.T.D 2013 | Open Outcry Y.T.D 2012 | % CHG | ELEC Y.T.D 2013 | ELEC Y.T.D 2012 | % CHG |
|----------------------------------|----------------------------|----------------------------|---------------|--------------------|--------------------|--------------|------------------------------|------------------------------|---------------|----------------------|----------------------|--------------|
| TOTAL FUTURES GROUP | | | | | | | | | | | | |
| Interest Rate Futures | 971,254 | 589,137 | 64.9% | 131,415,065 | 84,262,201 | 56.0% | 8,694,718 | 6,534,581 | 33.1% | 618,120,478 | 525,363,424 | 17.7% |
| Equity Index Futures | 582,200 | 741,988 | -21.5% | 66,776,894 | 65,985,557 | 1.2% | 1,753,616 | 2,086,965 | -16.0% | 306,939,013 | 304,911,023 | 0.7% |
| Metals Futures | 111,871 | 131,216 | -14.7% | 7,143,253 | 6,693,107 | 6.7% | 681,910 | 762,442 | -10.6% | 43,569,416 | 39,300,080 | 10.9% |
| Energy Futures | 51,989 | 113,730 | -54.3% | 24,170,840 | 26,213,307 | -7.8% | 428,896 | 819,616 | -47.7% | 150,305,595 | 154,318,380 | -2.6% |
| FX Futures | 56,463 | 59,090 | -4.4% | 21,940,785 | 20,123,500 | 9.0% | 204,617 | 363,757 | -43.7% | 115,483,615 | 101,801,641 | 13.4% |
| Commodities and Alternative Inve | 623,623 | 1,630,502 | -61.8% | 17,529,512 | 21,072,951 | -16.8% | 4,014,015 | 8,864,308 | -54.7% | 102,763,407 | 110,361,292 | -6.9% |
| TOTAL FUTURES | 2,397,400 | 3,265,663 | -26.6% | 268,976,349 | 224,350,623 | 19.9% | 15,777,772 | 19,431,669 | -18.8% | 1,337,181,524 | 1,236,055,840 | 8.2% |
| TOTAL OPTIONS GROUP | | | | | | | | | | | | |
| Equity Index Options | 854,751 | 838,678 | 1.9% | 7,676,937 | 4,905,018 | 56.5% | 4,955,497 | 4,466,481 | 10.9% | 38,724,198 | 22,496,249 | 72.1% |
| Interest Rate Options | 23,472,567 | 13,947,149 | 68.3% | 10,399,120 | 4,423,535 | 135.1% | 83,447,313 | 100,438,006 | -16.9% | 45,078,263 | 28,517,163 | 58.1% |
| Metals Options | 320,437 | 280,436 | 14.3% | 555,439 | 462,304 | 20.1% | 2,116,924 | 2,077,490 | 1.9% | 4,015,124 | 2,610,130 | 53.8% |
| Energy Options | 669,984 | 1,223,093 | -45.2% | 1,349,019 | 1,246,796 | 8.2% | 4,185,011 | 7,195,260 | -41.8% | 8,785,577 | 6,371,406 | 37.9% |
| FX Options | 184,480 | 192,951 | -4.4% | 1,102,897 | 792,996 | 39.1% | 1,122,361 | 1,130,948 | -0.8% | 6,638,141 | 4,080,148 | 62.7% |
| Commodities and Alternative Inve | 2,262,261 | 3,942,350 | -42.6% | 1,917,941 | 2,123,636 | -9.7% | 14,103,720 | 19,810,696 | -28.8% | 11,349,143 | 8,894,526 | 27.6% |
| TOTAL OPTIONS | 27,764,480 | 20,424,657 | 35.9% | 23,001,353 | 13,954,285 | 64.8% | 109,930,826 | 135,118,881 | -18.6% | 114,590,446 | 72,969,622 | 57.0% |
| TOTAL COMBINED | | | | | | | | | | | | |
| Interest Rate | 24,443,821 | 14,536,286 | 68.2% | 141,814,185 | 88,685,736 | 59.9% | 92,142,031 | 106,972,587 | -13.9% | 663,198,741 | 553,880,587 | 19.7% |
| Equity Index | 1,436,951 | 1,580,666 | -9.1% | 74,453,831 | 70,890,575 | 5.0% | 6,709,113 | 6,553,446 | 2.4% | 345,663,211 | 327,407,272 | 5.6% |
| Metals | 432,308 | 411,652 | 5.0% | 7,698,692 | 7,155,411 | 7.6% | 2,798,834 | 2,839,932 | -1.4% | 47,584,540 | 41,910,210 | 13.5% |
| Energy | 721,973 | 1,336,823 | -46.0% | 25,519,859 | 27,460,103 | -7.1% | 4,613,907 | 8,014,876 | -42.4% | 159,091,172 | 160,689,786 | -1.0% |
| FX | 240,943 | 252,041 | -4.4% | 23,043,682 | 20,916,496 | 10.2% | 1,326,978 | 1,494,705 | -11.2% | 122,121,756 | 105,881,789 | 15.3% |
| Commodities and Alternative Inve | 2,885,884 | 5,572,852 | -48.2% | 19,447,453 | 23,196,587 | -16.2% | 18,117,735 | 28,675,004 | -36.8% | 114,112,550 | 119,255,818 | -4.3% |
| GRAND TOTAL | 30,161,880 | 23,690,320 | 27.3% | 291,977,702 | 238,304,908 | 22.5% | 125,708,598 | 154,550,550 | -18.7% | 1,451,771,970 | 1,309,025,462 | 10.9% |