

NYMEX/COMEX Exchange Volume Report - Monthly

Commodity		VOLUME FEB 2013	VOLUME FEB 2012	% CHG	VOLUME JAN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Commodities and Alternative Investments Futures									
CARBON CER EURO	VA	0	0	0.0%	0	0.0%	0	0	0.0%
CARBON EUA EMISSIONS EURO	RC	0	0	0.0%	0	0.0%	0	0	0.0%
COCOA TAS	CJ	29	33	-12.1%	22	31.8%	51	100	-49.0%
COFFEE	KT	15	51	-70.6%	16	-6.2%	31	72	-56.9%
COTTON	TT	128	27	374.1%	38	236.8%	166	59	181.4%
DAILY EUA	EUL	0	0	0.0%	0	-	0	0	0.0%
EMMISSIONS	CPL	10	0	-	0	0.0%	10	0	-
IN DELIVERY MONTH EUA	6T	22,993	0	0.0%	22,138	3.9%	45,131	0	0.0%
POLYPROPYLENE FUTURES	P1	0	36	-100.0%	0	0.0%	0	36	-100.0%
SUGAR 11	YO	181	122	48.4%	106	70.8%	287	235	22.1%
Energy Futures									
URANIUM	UX	201	1,109	-81.9%	1,203	-83.3%	1,404	1,530	-8.2%
CRUDE OIL PHY	CL	11,540,297	14,693,243	-21.5%	12,027,581	-4.1%	23,567,878	27,250,263	-13.5%
CRUDE OIL	WS	48,464	44,652	8.5%	42,441	14.2%	90,905	79,287	14.7%
MINY WTI CRUDE OIL	QM	120,449	169,376	-28.9%	107,607	11.9%	228,056	336,537	-32.2%
BRENT OIL LAST DAY	BZ	433,406	75,688	472.6%	306,441	41.4%	739,847	130,444	467.2%
HEATING OIL PHY	HO	2,801,568	3,203,300	-12.5%	3,122,041	-10.3%	5,923,609	6,352,921	-6.8%
HTG OIL	BH	6,194	3,812	62.5%	4,530	36.7%	10,724	7,663	39.9%
MINY HTG OIL	QH	10	31	-67.7%	10	0.0%	20	52	-61.5%
RBOB PHY	RB	2,999,971	2,844,155	5.5%	2,981,209	0.6%	5,981,180	5,743,332	4.1%
MINY RBOB GAS	QU	6	5	20.0%	8	-25.0%	14	7	100.0%
NATURAL GAS	HP	5,117	358	1,329.3%	6,905	-25.9%	12,022	523	2,198.7%
LTD NAT GAS	HH	161,832	42,102	284.4%	125,628	28.8%	287,460	145,341	97.8%
MINY NATURAL GAS	QG	24,000	41,183	-41.7%	29,690	-19.2%	53,690	87,286	-38.5%
SING FUEL	HZ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR ULSD DIESEL	LH	0	0	0.0%	0	-	0	0	0.0%
PJM MONTHLY	JM	2,012	23,722	-91.5%	3,345	-39.9%	5,357	42,826	-87.5%
NATURAL GAS PHY	NG	6,910,286	8,723,170	-20.8%	7,329,434	-5.7%	14,239,720	18,051,196	-21.1%
RBOB GAS	RT	21,347	3,078	593.5%	14,449	47.7%	35,796	6,451	454.9%
	CLS	0	0	0.0%	0	0.0%	0	0	0.0%
3.5% FUEL OIL CID MED SWA	7D	0	30	-100.0%	15	-100.0%	15	30	-50.0%
AEP-DAYTON HUB DAILY	VD	0	0	-	0	0.0%	0	0	-



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Energy Futures									
AEP-DAYTON HUB MTHLY	VM	820	2,504	-67.3%	1,402	-41.5%	2,222	3,768	-41.0%
AEP-DAYTON HUB OFF-PEAK M	VP	320	1,190	-73.1%	458	-30.1%	778	3,594	-78.4%
ALBERTA ELECTRICITY	AOM	0	0	0.0%	0	-	0	0	0.0%
ALGON CITY GATES NAT GAS	N7	0	0	0.0%	0	0.0%	0	0	0.0%
ALGONQUIN CITYGATES BASIS	B4	0	826	-100.0%	112	-100.0%	112	1,135	-90.1%
ALGONQUIN CITY-GATES NAT	C8	0	0	0.0%	0	-	0	0	0.0%
ANR LA NAT GAS INDEX SWAP	M6	0	0	0.0%	0	0.0%	0	0	0.0%
ANR LOUISIANA BASIS SWAP	ND	0	0	0.0%	0	0.0%	0	0	0.0%
ANR OKLAHOMA	NE	0	980	-100.0%	224	-100.0%	224	980	-77.1%
APPALACHIAN COAL (PHY)	QL	10,225	9,370	9.1%	6,960	46.9%	17,185	19,680	-12.7%
ARGUS BIODIESEL RME FOB R	1A	0	180	-100.0%	0	0.0%	0	700	-100.0%
ARGUS LLS VS. WTI (ARG) T	E5	10,873	5,362	102.8%	5,078	114.1%	15,951	8,179	95.0%
ARGUS PROPAN FAR EST INDE	7E	274	558	-50.9%	278	-1.4%	552	915	-39.7%
ARGUS PROPAN(SAUDI ARAMCO	9N	654	964	-32.2%	1,065	-38.6%	1,719	1,531	12.3%
BRENT BALMO SWAP	J9	292	736	-60.3%	1,373	-78.7%	1,665	1,137	46.4%
BRENT CALENDAR SWAP	CY	9,191	20,544	-55.3%	9,472	-3.0%	18,663	35,402	-47.3%
BRENT CFD(PLATTS) VS FRNT	1C	0	0	0.0%	75	-100.0%	75	0	0.0%
BRENT CFD SWAP	6W	0	0	0.0%	225	-100.0%	225	0	0.0%
BRENT FINANCIAL FUTURES	BB	40,288	45,255	-11.0%	38,519	4.6%	78,807	81,553	-3.4%
BRENT OIL	NBZ	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZL	0	0	0.0%	0	0.0%	0	0	0.0%
BRENT OIL LAST DAY	BZS	0	0	0.0%	0	0.0%	0	0	0.0%
CENTERPOINT BASIS SWAP	PW	416	2,700	-84.6%	722	-42.4%	1,138	3,492	-67.4%
CENTERPOINT EAST INDEX	II	0	0	0.0%	0	0.0%	0	0	0.0%
CHICAGO BASIS SWAP	NB	0	0	0.0%	0	0.0%	0	232	-100.0%
CHICAGO ETHANOL SWAP	CU	48,548	23,189	109.4%	53,748	-9.7%	102,296	46,050	122.1%
CHICAGO SWING FUTURE	SS	0	0	-	0	0.0%	0	0	-
CHICAGO ULSD (PLATTS) SWA	4C	0	0	-	0	0.0%	0	0	-
CHICAGO ULSD PL VS HO SPR	5C	135	276	-51.1%	685	-80.3%	820	432	89.8%
CHICAGO UNL GAS PL VS RBO	3C	150	30	400.0%	0	0.0%	150	130	15.4%
CIG BASIS	CI	0	672	-100.0%	168	-100.0%	168	3,422	-95.1%
CIG ROCKIES NG INDEX SWA	Z8	0	0	0.0%	0	-	0	0	0.0%
CIG ROCKIES NG SWING	U8	0	0	0.0%	0	-	0	0	0.0%
CINERGY HUB OFF-PEAK MONT	EJ	328	1,446	-77.3%	720	-54.4%	1,048	1,806	-42.0%
CINERGY HUB PEAK DAILY FU	CC	0	0	0.0%	0	0.0%	0	0	0.0%
CINERGY HUB PEAK MONTH	EM	130	1,010	-87.1%	258	-49.6%	388	1,120	-65.4%

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Energy Futures									
CIN HUB 5MW D AH O PK	K2	2,040	123,240	-98.3%	6,344	-67.8%	8,384	123,240	-93.2%
CIN HUB 5MW D AH PK	H5	317	6,505	-95.1%	370	-14.3%	687	6,975	-90.2%
CIN HUB 5MW REAL TIME O P	H4	2,040	162,200	-98.7%	9,064	-77.5%	11,104	191,240	-94.2%
CIN HUB 5MW REAL TIME PK	H3	0	14,025	-100.0%	200	-100.0%	200	14,598	-98.6%
CO2 VINTAGE	76	0	0	0.0%	0	-	0	0	0.0%
COAL SWAP	CMC	0	0	0.0%	0	0.0%	0	25	-100.0%
COAL SWAP	SSI	955	0	-	395	141.8%	1,350	0	-
COLUMB GULF MAINLINE NG B	5Z	0	744	-100.0%	0	0.0%	0	744	-100.0%
COLUMBIA GULF MAIN NAT G	L2	0	713	-100.0%	0	0.0%	0	771	-100.0%
COLUMBIA GULF ONSHORE	GL	0	0	0.0%	0	0.0%	0	0	0.0%
CONWAY NATURAL GASOLINE (OPIS) SWAP	8L	0	38	-100.0%	18	-100.0%	18	281	-93.6%
CONWAY NORMAL BUTANE (OPIS) SWAP	8M	0	100	-100.0%	0	0.0%	0	260	-100.0%
CONWAY PROPANE 5 DECIMALS SWAP	8K	910	906	0.4%	535	70.1%	1,445	2,157	-33.0%
CRUDE OIL LAST DAY	26	0	0	0.0%	0	-	0	0	0.0%
CRUDE OIL OUTRIGHTS	42	346	101	242.6%	1,121	-69.1%	1,467	232	532.3%
CRUDE OIL OUTRIGHTS	CSN	0	0	-	0	0.0%	0	0	-
CRUDE OIL OUTRIGHTS	FE	0	370	-100.0%	0	0.0%	0	370	-100.0%
CRUDE OIL OUTRIGHTS	WCC	6,450	5,070	27.2%	5,615	14.9%	12,065	7,890	52.9%
CRUDE OIL PHY	CLL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL PHY	MCL	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	38	0	0	0.0%	150	-100.0%	150	0	0.0%
CRUDE OIL SPRDS	CFA	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	CFB	0	0	0.0%	0	0.0%	0	0	0.0%
CRUDE OIL SPRDS	DPO	0	0	-	0	0.0%	0	0	-
CRUDE OIL SPRDS	KE	0	1,495	-100.0%	290	-100.0%	290	3,275	-91.1%
CRUDE OIL SPRDS	LE	60	2,935	-98.0%	75	-20.0%	135	6,045	-97.8%
DAILY PJM	PAP	60	0	-	0	-	60	0	-
DAILY PJM	ZGO	0	0	-	0	0.0%	0	0	-
DATED BRENT (PLATTS) DAILY SWAP	7G	0	1,840	-100.0%	0	0.0%	0	1,840	-100.0%
DATED TO FRONTLINE BRENT	FY	2,017	2,035	-0.9%	3,935	-48.7%	5,952	3,655	62.8%
DAWN BASIS SWAP FUTURE	DW	0	0	0.0%	0	-	0	0	0.0%
DEMARC INDEX FUTURE	DI	0	0	0.0%	0	-	0	0	0.0%
DEMARC SWING SWAP	DT	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10P BRG FOB RDM VS	7X	2	13	-84.6%	10	-80.0%	12	38	-68.4%
DIESEL 10PPM BARGES FOB B	U7	0	0	0.0%	0	-	0	0	0.0%
DIESEL 10PPM NWE LE HAVRE CIF SWAP	S1	0	0	0.0%	0	-	0	0	0.0%



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Energy Futures									
DLY GAS EURO-BOB OXY	GBR	0	0	-	0	0.0%	0	0	-
DOMINION TRAN INC - APP I	IH	0	0	0.0%	0	0.0%	0	638	-100.0%
DOMINION TRANSMISSION INC	PG	0	2,012	-100.0%	0	0.0%	0	5,397	-100.0%
DOW JONES MID-COLUMBIA FU	DO	0	0	0.0%	0	-	0	0	0.0%
DUBAI CRUDE OIL BALMO	BI	0	0	0.0%	0	0.0%	0	1,150	-100.0%
DUBAI CRUDE OIL CALENDAR	DC	628	9,914	-93.7%	1,036	-39.4%	1,664	25,913	-93.6%
EASTERN RAIL DELIVERY CSX	QX	7,753	6,842	13.3%	7,067	9.7%	14,820	13,354	11.0%
EAST/WEST FUEL OIL SPREAD	EW	2,200	969	127.0%	2,416	-8.9%	4,616	2,376	94.3%
EIA FLAT TAX ONHWAY DIESE	A5	344	108	218.5%	270	27.4%	614	522	17.6%
ELEC ERCOT DLY PEAK	I7	0	0	-	0	0.0%	0	0	-
ELEC ERCOT DLY PEAK	I9	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC ERCOT DLY PEAK	N1	0	3,295	-100.0%	100	-100.0%	100	3,295	-97.0%
ELEC ERCOT OFF PEAK	I2	0	0	-	0	0.0%	0	0	-
ELEC ERCOT OFF PEAK	O1	0	1,920	-100.0%	1,760	-100.0%	1,760	1,920	-8.3%
ELEC FINSETTLED	47	0	2,550	-100.0%	0	0.0%	0	5,090	-100.0%
ELEC FINSETTLED	49	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	R5	0	0	0.0%	0	-	0	0	0.0%
ELEC MISO PEAK	4L	0	0	0.0%	60	-100.0%	60	0	0.0%
ELEC MISO PEAK	55	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	4M	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC NYISO OFF-PEAK	58	0	0	0.0%	0	0.0%	0	0	0.0%
ELECTRICITY OFF PEAK	46	0	46,800	-100.0%	0	0.0%	0	93,760	-100.0%
ELECTRICITY OFF PEAK	4P	0	0	0.0%	0	0.0%	0	12,633	-100.0%
ELECTRICITY OFF PEAK	50	0	0	0.0%	0	0.0%	0	0	0.0%
EL PASO PERMIAN INDEX SWA	IL	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT HOU MCPE50MW OFF	2N	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOU MCPE50MW PEAK	2W	0	0	0.0%	0	-	0	0	0.0%
ERCOT HOUSTON Z MCPE 5MW PEAK SWAP	I1	0	0	0.0%	0	0.0%	0	0	0.0%
ERCOT NORTH MCPE50MW OFF	2X	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH MCPE50MW PEAK	2P	0	0	0.0%	0	-	0	0	0.0%
ERCOT NORTH ZMCPE 5MW OFFPEAK SWAP	I6	0	1,920	-100.0%	3,520	-100.0%	3,520	1,920	83.3%
ERCOT NORTH ZMCPE 5MW PEAK	I5	105	3,295	-96.8%	1,775	-94.1%	1,880	3,295	-42.9%
ERCOT SOUTH MCPE 50MW PEAK	2Q	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T1FOB RTDM EX DUTY SWP	2M	0	0	0.0%	0	-	0	0	0.0%
ETHANOL T2 FOB ROTT INCL DUTY SWAP	Z1	1,390	525	164.8%	1,062	30.9%	2,452	855	186.8%
EURO 1% FUEL OIL NEW BALM	KX	59	23	156.5%	25	136.0%	84	97	-13.4%

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Energy Futures									
EURO 3.5% FUEL OIL RDAM B	KR	385	98	292.9%	349	10.3%	734	290	153.1%
EURO 3.5% FUEL OIL SPREAD	FK	92	20	360.0%	43	114.0%	135	90	50.0%
EURO-DENOMINATED PETRO PROD	IBE	0	0	-	60	-100.0%	60	0	-
EURO GASOIL 10 CAL SWAP	GT	0	10	-100.0%	0	0.0%	0	13	-100.0%
EURO GASOIL 10PPM VS ICE	ET	206	381	-45.9%	338	-39.1%	544	843	-35.5%
EUROPE 1% FUEL OIL NWE CA	UF	633	309	104.9%	916	-30.9%	1,549	476	225.4%
EUROPE 1% FUEL OIL RDAM C	UH	186	14	1,228.6%	70	165.7%	256	62	312.9%
EUROPE 3.5% FUEL OIL MED	UI	61	50	22.0%	88	-30.7%	149	85	75.3%
EUROPE 3.5% FUEL OIL RDAM	UV	6,265	5,809	7.8%	9,244	-32.2%	15,509	13,131	18.1%
EUROPEAN GASOIL (ICE)	7F	6,237	6,382	-2.3%	4,960	25.7%	11,197	10,095	10.9%
EUROPEAN NAPHTHA BALMO	KZ	361	269	34.2%	261	38.3%	622	473	31.5%
EUROPEAN NAPHTHA CRACK SPR	EN	7,343	8,770	-16.3%	10,152	-27.7%	17,495	18,594	-5.9%
EUROPE DATED BRENT SWAP	UB	560	2,716	-79.4%	2,844	-80.3%	3,404	4,216	-19.3%
EUROPE JET KERO NWE CALSW	UJ	48	0	0.0%	68	-29.4%	116	47	146.8%
EUROPE JET KERO RDAM CALS	UR	0	0	0.0%	0	0.0%	0	0	0.0%
EUROPE NAPHTHA CALSWAP	UN	3,024	3,555	-14.9%	3,066	-1.4%	6,090	5,484	11.1%
EURO PROPANE CIF ARA SWA	PS	1,044	1,475	-29.2%	960	8.8%	2,004	2,348	-14.7%
FAME 0 BIODIESEL FOB RTDM SWP	2L	0	0	0.0%	0	0.0%	0	55	-100.0%
FL GAS ZONE 3 NAT GAS IND	Q9	0	0	0.0%	0	-	0	0	0.0%
FLORIDA GAS ZONE3 BASIS S	FP	0	230	-100.0%	0	0.0%	0	230	-100.0%
FREIGHT MARKETS	CFU	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FC6	0	0	0.0%	0	0.0%	0	30	-100.0%
FREIGHT MARKETS	FT3	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	FT5	0	0	0.0%	0	-	0	0	0.0%
FREIGHT MARKETS	PFU	0	0	0.0%	0	0.0%	0	0	0.0%
FREIGHT MARKETS	TC6	30	0	-	0	-	30	0	-
FUEL OIL CRACK VS ICE	FO	26,096	13,288	96.4%	30,079	-13.2%	56,175	26,187	114.5%
FUEL OIL NWE CRACK VS ICE	FI	1,152	1,084	6.3%	3,633	-68.3%	4,785	3,082	55.3%
FUEL OIL (PLATS) CAR CM	1W	10	50	-80.0%	58	-82.8%	68	56	21.4%
FUEL OIL (PLATS) CAR CN	1X	16	9	77.8%	22	-27.3%	38	22	72.7%
FUELOIL SWAP:CARGOES VS.B	FS	1,090	1,299	-16.1%	1,840	-40.8%	2,930	4,588	-36.1%
GAS EURO-BOB OXY NWE BARGES	7H	10,115	7,222	40.1%	14,626	-30.8%	24,741	15,443	60.2%
GAS EURO-BOB OXY NWE BARGES CRK	7K	24,159	17,585	37.4%	34,975	-30.9%	59,134	41,027	44.1%
GASOIL 0.1 BRGS FOB VS IC	6V	0	0	0.0%	0	0.0%	0	43	-100.0%
GASOIL 0.1 CARGOES CIF NE	TW	0	2	-100.0%	19	-100.0%	19	2	850.0%

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Energy Futures									
GASOIL 0.1 CIF MED SWAP	Z4	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL 0.1CIF MED VS ICE	Z5	90	55	63.6%	25	260.0%	115	205	-43.9%
GASOIL 0.1 CIF NW BALMO S	B7	0	0	-	0	0.0%	0	0	-
GASOIL 0.1 CIF NWE VS ISE	TU	6	10	-40.0%	0	0.0%	6	10	-40.0%
GASOIL 0.1 CIF VS ICE GAS	8W	0	10	-100.0%	0	0.0%	0	40	-100.0%
GASOIL 0.1 CRG CIF NW VS	4V	0	0	0.0%	0	0.0%	0	5	-100.0%
GASOIL 0.1 RDAM BRGS VS I	WQ	791	580	36.4%	174	354.6%	965	815	18.4%
GASOIL 0.1 ROTTERDAM BARG	VL	0	0	0.0%	19	-100.0%	19	0	0.0%
GASOIL 10P CRG CIF NW VS	3V	5	20	-75.0%	5	0.0%	10	79	-87.3%
GASOIL 10PPM CARGOES CIF	TY	2	24	-91.7%	0	0.0%	2	99	-98.0%
GASOIL 10PPM VS ICE SWAP	TP	306	266	15.0%	285	7.4%	591	509	16.1%
GASOIL BULLET SWAP	BG	0	0	0.0%	0	0.0%	0	0	0.0%
GASOIL CALENDAR SWAP	GX	249	612	-59.3%	242	2.9%	491	1,231	-60.1%
GASOIL CRACK SPREAD CALEN	GZ	1,313	7,839	-83.3%	3,006	-56.3%	4,319	12,015	-64.1%
GASOIL MINI CALENDAR SWAP	QA	0	8	-100.0%	12	-100.0%	12	115	-89.6%
GASOLINE UP-DOWN (ARGUS)	UZ	775	0	0.0%	933	-16.9%	1,708	975	75.2%
GASOLINE UP-DOWN BALMO SW	1K	730	420	73.8%	525	39.0%	1,255	711	76.5%
GC JET (ARGUS) CAL SWAP	AF	0	0	-	0	0.0%	0	0	-
GC ULSD ARGUS CAL SWAP	AJ	0	0	0.0%	0	-	0	0	0.0%
GC ULSD VS GC JET SPREAD	VV	0	0	-	300	-100.0%	300	0	-
GROUP THREE ULSD (PLATTS)	A7	0	0	-	180	-100.0%	180	0	-
GRP THREE ULSD(PLT)VS HEA	A6	5,420	926	485.3%	7,058	-23.2%	12,478	1,186	952.1%
GRP THREE UNL GS (PLT) VS	A8	517	1,173	-55.9%	320	61.6%	837	1,773	-52.8%
GULF COAST 3% FUEL OIL BA	VZ	1,104	4,004	-72.4%	2,254	-51.0%	3,358	6,889	-51.3%
GULF COAST GASOLINE CLNDR	GS	0	9	-100.0%	375	-100.0%	375	202	85.6%
GULF COAST HEATING OIL CL	GP	0	0	-	0	0.0%	0	0	-
GULF COAST JET FUEL CLNDR	GE	250	0	0.0%	125	100.0%	375	0	0.0%
GULF COAST JET VS NYM 2 H	ME	21,138	9,168	130.6%	23,218	-9.0%	44,356	24,336	82.3%
GULF COAST NO.6 FUEL OIL	MF	60,126	59,597	0.9%	83,610	-28.1%	143,736	126,696	13.4%
GULF COAST NO.6 FUEL OIL	MG	3,864	3,159	22.3%	3,530	9.5%	7,394	5,575	32.6%
GULF COAST ULSD CALENDAR	LY	527	3,165	-83.3%	1,185	-55.5%	1,712	4,574	-62.6%
GULF COAST ULSD CRACK SPR	GY	1,350	8,148	-83.4%	1,105	22.2%	2,455	15,186	-83.8%
GULF CO HEAT OIL (ARGUS) VS HEATING	7U	0	0	0.0%	0	-	0	0	0.0%
GULF CST GASOL CRCK SPRD	1J	0	0	0.0%	0	-	0	0	0.0%
HEATING OIL BALMO CLNDR S	1G	0	5	-100.0%	0	0.0%	0	25	-100.0%
HEATING OIL CRCK SPRD BAL	1H	23	0	-	5	360.0%	28	0	-

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Energy Futures									
HEATING OIL LAST DAY	23	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL PHY	HOL	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL VS ICE GASOIL	HA	6,648	6,385	4.1%	1,425	366.5%	8,073	9,210	-12.3%
HENRY HUB BASIS SWAP	HB	19,616	0	0.0%	6,664	194.4%	26,280	17,248	52.4%
HENRY HUB INDEX SWAP FUTU	IN	19,616	372	5,173.1%	6,664	194.4%	26,280	17,968	46.3%
HENRY HUB SWAP	NN	1,066,950	2,548,400	-58.1%	1,216,246	-12.3%	2,283,196	5,042,624	-54.7%
HENRY HUB SWING FUTURE	SN	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL BASI	NH	182	3,140	-94.2%	0	0.0%	182	6,492	-97.2%
HOUSTON SHIP CHANNEL INDE	IP	0	0	0.0%	0	0.0%	0	0	0.0%
HOUSTON SHIP CHANNEL SWIN	SM	0	0	0.0%	0	-	0	0	0.0%
ICE BRENT DUBAI SWAP	DB	2,581	3,875	-33.4%	2,838	-9.1%	5,419	5,817	-6.8%
ICE GASOIL BALMO SWAP	U9	0	0	0.0%	0	0.0%	0	14	-100.0%
ILLINOIS HUB PEAK MONTH S	OM	0	0	0.0%	0	0.0%	0	0	0.0%
ILLINOIS OFF-PEAK MONTH S	OJ	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER	6S	0	0	0.0%	0	0.0%	0	0	0.0%
INDIANA MISO	FDM	23,400	0	0.0%	0	0.0%	23,400	5,400	333.3%
INDIANA MISO	FTD	0	0	-	1,776	-100.0%	1,776	0	-
INDIANA MISO	FTM	23,400	0	0.0%	0	0.0%	23,400	9,238	153.3%
INDIANA MISO	PDM	1,275	0	0.0%	0	0.0%	1,275	252	406.0%
INDIANA MISO	PTD	0	0	-	114	-100.0%	114	0	-
INDIANA MISO	PTM	1,275	3,913	-67.4%	0	0.0%	1,275	4,486	-71.6%
INDONESIAN COAL	MCC	625	25	2,400.0%	100	525.0%	725	25	2,800.0%
ISO NEW ENGLAND OFF-PEAK	KI	130	1,576	-91.8%	136	-4.4%	266	2,782	-90.4%
ISO NEW ENGLAND PK LMP	NI	630	3,220	-80.4%	274	129.9%	904	6,340	-85.7%
JAPAN C&F NAPHTHA CRACK S	JB	0	0	-	135	-100.0%	135	0	-
JAPAN C&F NAPHTHA SWAP	JA	2,143	2,090	2.5%	2,872	-25.4%	5,015	4,357	15.1%
JAPAN NAPHTHA BALMO SWAP	E6	68	40	70.0%	45	51.1%	113	76	48.7%
JET AV FUEL (P) CAR FM ICE GAS SWAP	1V	0	10	-100.0%	54	-100.0%	54	10	440.0%
JET BARGES VS ICE GASOIL	JR	5	6	-16.7%	15	-66.7%	20	6	233.3%
JET CIF NWE VS ICE	JC	87	176	-50.6%	382	-77.2%	469	376	24.7%
JET FUEL BRG FOB RDM VS I	9Q	0	0	0.0%	0	0.0%	0	0	0.0%
JET FUEL CARGOES CIF NEW	F3	0	0	-	0	0.0%	0	0	-
JET FUEL CRG CIF NEW VS I	6X	0	0	0.0%	0	0.0%	0	17	-100.0%
JET FUEL UP-DOWN BALMO CL	1M	325	0	0.0%	1,275	-74.5%	1,600	175	814.3%
JET UP-DOWN(ARGUS) SWAP	JU	0	150	-100.0%	0	0.0%	0	150	-100.0%
LA CARB DIESEL (OPIS)	LX	66	0	0.0%	0	0.0%	66	11	500.0%



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Energy Futures									
LA CARB DIESEL (OPIS) SWA	KL	4,164	2,428	71.5%	1,066	290.6%	5,230	3,153	65.9%
LA CARBOB GASOLINE(OPIS)S	JL	50	875	-94.3%	165	-69.7%	215	1,580	-86.4%
LA JET FUEL VS NYM NO 2 H	MQ	0	175	-100.0%	75	-100.0%	75	225	-66.7%
LA JET (OPIS) SWAP	JS	475	4,450	-89.3%	525	-9.5%	1,000	6,175	-83.8%
LL JET (OPIS) SWAP	LL	0	0	0.0%	0	0.0%	0	0	0.0%
LLS (ARGUS) CALENDAR SWAP	XA	1,800	0	0.0%	600	200.0%	2,400	357	572.3%
LLS (ARGUS) VS WTI SWAP	WJ	16,961	1,470	1,053.8%	13,384	26.7%	30,345	2,950	928.6%
LOS ANGELES CARB GASOLINE	MH	0	0	0.0%	0	0.0%	0	0	0.0%
MALIN	PB	0	0	0.0%	0	-	0	0	0.0%
MARS (ARGUS) VS WTI SWAP	YX	450	270	66.7%	450	0.0%	900	470	91.5%
MARS (ARGUS) VS WTI TRD M	YV	90	0	0.0%	0	0.0%	90	0	0.0%
MCCLOSKEY ARA ARGS COAL	MTF	60,113	4,120	1,359.1%	50,476	19.1%	110,589	8,895	1,143.3%
MCCLOSKEY RCH BAY COAL	MFF	12,462	1,490	736.4%	14,170	-12.1%	26,632	2,765	863.2%
MGF FUT	MGF	0	0	-	0	0.0%	0	0	-
MGN1 SWAP FUT	MGN	335	0	-	0	0.0%	335	0	-
MICHCON NG INDEX SWAP	Y8	1,712	0	0.0%	0	-	1,712	0	0.0%
MICHCON NG SWING	T8	0	0	0.0%	0	-	0	0	0.0%
MICHIGAN BASIS	NF	1,364	176	675.0%	0	0.0%	1,364	1,911	-28.6%
MICHIGAN HUB OFF-PEAK MON	HJ	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN HUB PEAK MONTH S	HM	0	0	0.0%	0	0.0%	0	0	0.0%
MICHIGAN MISO	HMW	0	0	-	0	0.0%	0	0	-
MISO 5MW OFF PEAK	4R	0	46,800	-100.0%	0	0.0%	0	46,800	-100.0%
MISO 5MW PEAK	4Q	0	5,100	-100.0%	0	0.0%	0	5,100	-100.0%
MJC FUT	MJC	0	0	0.0%	0	0.0%	0	0	0.0%
MNC FUT	MNC	1,067	561	90.2%	1,109	-3.8%	2,176	775	180.8%
MONT BELVIEU ETHANE 5 DECIMAL	C0	785	2,958	-73.5%	2,684	-70.8%	3,469	6,607	-47.5%
MONT BELVIEU ETHANE OPIS BALMO	8C	25	130	-80.8%	10	150.0%	35	155	-77.4%
MONT BELVIEU ETHYLENE	1F	0	0	0.0%	0	-	0	0	0.0%
MONT BELVIEU LDH PROPANE 5 DECIMAL	B0	8,100	9,135	-11.3%	14,552	-44.3%	22,652	16,737	35.3%
MONT BELVIEU LDH PROPANE OPIS BALMO	8O	165	555	-70.3%	1,063	-84.5%	1,228	695	76.7%
MONT BELVIEU NATURAL GASOLINE 5 DEC	7Q	3,583	4,306	-16.8%	2,726	31.4%	6,309	8,121	-22.3%
MONT BELVIEU NATURAL GASOLINE BALMO	R0	167	113	47.8%	45	271.1%	212	253	-16.2%
MONT BELVIEU NORMAL BUTANE 5 DECIMAL	D0	12,224	5,229	133.8%	6,565	86.2%	18,789	8,134	131.0%
MONT BELVIEU NORMAL BUTANE BALMO	8J	57	200	-71.5%	202	-71.8%	259	532	-51.3%
NATURAL GAS INDEX	TZI	434	0	-	0	-	434	0	-
NATURAL GAS PEN SWP	NP	504,365	1,000,395	-49.6%	582,975	-13.5%	1,087,340	2,023,078	-46.3%

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Energy Futures									
NCN FUT	NCN	0	0	-	0	0.0%	0	0	-
NEPOOL CNCTCT 5MW D AH O	P3	0	0	0.0%	0	0.0%	0	1,440	-100.0%
NEPOOL CONECTIC 5MW D AH	P2	0	0	0.0%	0	0.0%	0	147	-100.0%
NEPOOL INTR HUB 5MW D AH	H2	26,151	37,159	-29.6%	1,760	1,385.9%	27,911	67,123	-58.4%
NEPOOL INTR HUB 5MW D AH	U6	149	4,129	-96.4%	100	49.0%	249	5,639	-95.6%
NEPOOL MAINE 5MW D AH O E	W2	2,751	9,360	-70.6%	0	0.0%	2,751	9,360	-70.6%
NEPOOL MAINE 5MW D AH PK	P9	149	510	-70.8%	0	0.0%	149	510	-70.8%
NEPOOL NE MASS 5MW D AH O	P8	0	0	0.0%	0	0.0%	0	23,400	-100.0%
NEPOOL NE MASS 5MW D AH P	P7	0	0	0.0%	0	0.0%	0	1,275	-100.0%
NEPOOL NEW HAMP 5MW D AH	U2	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL NEW HAMP 5MW D AH	U3	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL RHD ISLD 5MW D AH	U4	0	762	-100.0%	0	0.0%	0	762	-100.0%
NEPOOL RHODE IL 5MW D AH	U5	0	14,310	-100.0%	0	0.0%	0	14,310	-100.0%
NEPOOL SE MASS 5MW D AH O	P5	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL SE MASS 5MW D AH P	P4	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNT MASS 5MW D A	L9	0	0	0.0%	0	0.0%	0	0	0.0%
NEPOOL W CNTR M 5MW D AH	R6	0	0	0.0%	0	0.0%	0	0	0.0%
NEW ENGLAND HUB PEAK DAIL	CE	0	0	0.0%	0	0.0%	0	0	0.0%
NEW YORK 0.3% FUEL OIL HI	8N	25	100	-75.0%	0	0.0%	25	100	-75.0%
NEW YORK ETHANOL SWAP	EZ	1,502	360	317.2%	1,141	31.6%	2,643	1,044	153.2%
NEW YORK HUB ZONE G PEAK	GN	140	0	0.0%	0	0.0%	140	0	0.0%
NEW YORK HUB ZONE J PEAK	JN	0	0	-	0	-	0	0	-
NGPL MID-CONTINENT	NL	762	500	52.4%	0	0.0%	762	1,126	-32.3%
NGPL MIDCONTINENT INDEX	IW	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX BASIS	T5	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL STX NAT GAS INDEX SW	N6	0	0	0.0%	0	0.0%	0	0	0.0%
NGPL TEX/OK	PD	700	936	-25.2%	0	0.0%	700	2,552	-72.6%
NGPL TEXOK INDEX	OI	0	0	0.0%	0	0.0%	0	0	0.0%
N ILLINOIS HUB DAILY	UD	0	0	-	300	-100.0%	300	0	-
N ILLINOIS HUB MTHLY	UM	354	974	-63.7%	1,110	-68.1%	1,464	2,100	-30.3%
NO 2 UP-DOWN SPREAD CALEN	UT	2,650	900	194.4%	0	0.0%	2,650	1,725	53.6%
NORTHERN NATURAL GAS DEMAR	PE	0	80	-100.0%	0	0.0%	0	287	-100.0%
NORTHERN NATURAL GAS VENTU	PF	0	1,016	-100.0%	0	0.0%	0	3,430	-100.0%
NORTHERN ILLINOIS OFF-PEA	UO	150	3,432	-95.6%	308	-51.3%	458	8,800	-94.8%
NORTHWEST ROCKIES BASIS S	NR	24	4,980	-99.5%	93	-74.2%	117	5,356	-97.8%
NY 0.7% FUEL OIL (PLATTS	Y4	0	0	0.0%	0	0.0%	0	25	-100.0%

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Energy Futures									
NY1% VS GC SPREAD SWAP	VR	7,045	5,000	40.9%	11,132	-36.7%	18,177	10,452	73.9%
NY 2.2% FUEL OIL (PLATTS	Y3	0	0	0.0%	0	0.0%	0	60	-100.0%
NY 3.0% FUEL OIL (PLATTS	H1	55	226	-75.7%	150	-63.3%	205	892	-77.0%
NY HARBOR 0.3% FUEL OIL S	VQ	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR 1% FUEL OIL BAL	VK	175	125	40.0%	1,077	-83.8%	1,252	886	41.3%
NY HARBOR HEAT OIL SWP	MP	5,229	8,042	-35.0%	6,965	-24.9%	12,194	18,488	-34.0%
NY HARBOR RESIDUAL FUEL 1	MM	16,013	28,502	-43.8%	32,053	-50.0%	48,066	43,482	10.5%
NY HARBOR RESIDUAL FUEL C	ML	200	0	0.0%	0	0.0%	200	100	100.0%
NYH NO 2 CRACK SPREAD CAL	HK	4,215	2,571	63.9%	341	1,136.1%	4,556	5,143	-11.4%
NY H OIL PLATTS VS NYMEX	YH	0	0	0.0%	0	0.0%	0	0	0.0%
NY HRBR CONV GASOLINE VS	RZ	0	0	0.0%	0	-	0	0	0.0%
NYISO A	KA	3,553	635	459.5%	1,438	147.1%	4,991	2,571	94.1%
NYISO A OFF-PEAK	KB	600	110	445.5%	1,752	-65.8%	2,352	188	1,151.1%
NYISO CAPACITY	NNC	0	46	-100.0%	18	-100.0%	18	190	-90.5%
NYISO CAPACITY	NRS	7	186	-96.2%	24	-70.8%	31	427	-92.7%
NYISO G	KG	2,487	895	177.9%	1,713	45.2%	4,200	1,727	143.2%
NYISO G OFF-PEAK	KH	684	552	23.9%	908	-24.7%	1,592	992	60.5%
NYISO J	KJ	1,488	974	52.8%	465	220.0%	1,953	1,529	27.7%
NYISO J OFF-PEAK	KK	70	570	-87.7%	272	-74.3%	342	1,426	-76.0%
NYISO ZONE A 5MW D AH O P	K4	39,332	0	0.0%	34,168	15.1%	73,500	25,104	192.8%
NYISO ZONE A 5MW D AH PK	K3	2,550	0	0.0%	8,746	-70.8%	11,296	1,362	729.4%
NYISO ZONE C 5MW D AH O P	A3	0	0	0.0%	0	0.0%	0	4,680	-100.0%
NYISO ZONE C 5MW D AH PK	Q5	0	0	0.0%	128	-100.0%	128	255	-49.8%
NYISO ZONE G 5MW D AH O P	D2	66,283	0	0.0%	3,795	1,646.6%	70,078	1,080	6,388.7%
NYISO ZONE G 5MW D AH PK	T3	7,682	308	2,394.2%	1,467	423.7%	9,149	1,227	645.6%
NYISO ZONE J 5MW D AH O P	D4	4,070	5,925	-31.3%	6,715	-39.4%	10,785	33,957	-68.2%
NYISO ZONE J 5MW D AH PK	D3	7,843	1,112	605.3%	2,320	238.1%	10,163	3,007	238.0%
NY JET FUEL (ARGUS) VS HEATING OIL	5U	0	0	0.0%	100	-100.0%	100	0	0.0%
NY JET FUEL (PLATTS) HEAT OIL SWAP	1U	450	0	0.0%	2,450	-81.6%	2,900	0	0.0%
NYMEX ALUMINUM FUTURES	AN	0	0	-	10	-100.0%	10	0	-
NYMEX OMAN CRUDE PRODUCTS	DOB	0	0	0.0%	0	-	0	0	0.0%
NYMEX OMAN CRUDE PRODUCTS	DOO	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX ULSD VS NYMEX HO	UY	0	100	-100.0%	0	0.0%	0	154	-100.0%
NY ULSD (ARGUS) VS HEATING OIL	7Y	4,914	2,228	120.6%	4,193	17.2%	9,107	2,885	215.7%
ONEOK OKLAHOMA NAT GAS IN	C7	0	0	0.0%	0	-	0	0	0.0%
ONEOK OKLAHOMA NG BASIS	8X	12	510	-97.6%	16	-25.0%	28	537	-94.8%

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Energy Futures									
ONTARIO POWER SWAPS	OFD	240	1,040	-76.9%	160	50.0%	400	1,360	-70.6%
ONTARIO POWER SWAPS	OFM	3,680	0	0.0%	41,920	-91.2%	45,600	0	0.0%
ONTARIO POWER SWAPS	OPD	150	40	275.0%	170	-11.8%	320	240	33.3%
ONTARIO POWER SWAPS	OPM	745	0	0.0%	3,280	-77.3%	4,025	0	0.0%
OPIS PHYSICAL ETHANE	3Q	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL LDH PROPANE	3N	0	30	-100.0%	0	0.0%	0	55	-100.0%
OPIS PHYSICAL NATURAL GASOLINE	3R	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NONLDH PROPANE	3P	0	0	0.0%	0	0.0%	0	0	0.0%
OPIS PHYSICAL NORMAL BUTANE	3M	0	55	-100.0%	0	0.0%	0	55	-100.0%
PANHANDLE BASIS SWAP FUTU	PH	619	6,640	-90.7%	830	-25.4%	1,449	10,087	-85.6%
PANHANDLE INDEX SWAP FUTU	IV	248	0	0.0%	0	0.0%	248	0	0.0%
PANHANDLE SWING FUTURE	SV	0	0	0.0%	0	0.0%	0	0	0.0%
PERMIAN BASIS SWAP	PM	240	5,312	-95.5%	0	0.0%	240	5,520	-95.7%
PETROCHEMICALS	22	45	13	246.2%	27	66.7%	72	23	213.0%
PETROCHEMICALS	32	366	148	147.3%	253	44.7%	619	281	120.3%
PETROCHEMICALS	51	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	81	0	105	-100.0%	10	-100.0%	10	105	-90.5%
PETROCHEMICALS	8I	752	525	43.2%	96	683.3%	848	600	41.3%
PETROCHEMICALS	91	43	119	-63.9%	56	-23.2%	99	162	-38.9%
PETROCHEMICALS	CPP	0	0	0.0%	0	-	0	0	0.0%
PETROCHEMICALS	HPE	120	0	0.0%	20	500.0%	140	144	-2.8%
PETROCHEMICALS	JKM	0	0	-	1	-100.0%	1	0	-
PETROCHEMICALS	LPE	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	MBE	200	280	-28.6%	890	-77.5%	1,090	670	62.7%
PETROCHEMICALS	MNB	3,009	3,668	-18.0%	4,778	-37.0%	7,787	4,444	75.2%
PETRO CRCKS & SPRDS ASIA	STI	10	0	0.0%	0	0.0%	10	684	-98.5%
PETRO CRCKS & SPRDS ASIA	STR	480	0	-	416	15.4%	896	0	-
PETRO CRCKS & SPRDS ASIA	STS	540	62	771.0%	1,887	-71.4%	2,427	62	3,814.5%
PETRO CRCKS & SPRDS NA	CBA	0	0	0.0%	0	0.0%	0	500	-100.0%
PETRO CRCKS & SPRDS NA	CRB	50	300	-83.3%	0	0.0%	50	750	-93.3%
PETRO CRCKS & SPRDS NA	EXR	1,858	1,243	49.5%	2,408	-22.8%	4,266	2,500	70.6%
PETRO CRCKS & SPRDS NA	FOC	975	0	0.0%	300	225.0%	1,275	610	109.0%
PETRO CRCKS & SPRDS NA	GCI	216	854	-74.7%	1,374	-84.3%	1,590	2,185	-27.2%
PETRO CRCKS & SPRDS NA	GCU	16,750	15,929	5.2%	22,421	-25.3%	39,171	33,623	16.5%
PETRO CRCKS & SPRDS NA	GFC	50	0	0.0%	65	-23.1%	115	50	130.0%
PETRO CRCKS & SPRDS NA	HOB	675	1,500	-55.0%	1,320	-48.9%	1,995	1,650	20.9%



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Energy Futures									
PETRO CRCKS & SPRDS NA	KSD	150	0	-	500	-70.0%	650	0	-
PETRO CRCKS & SPRDS NA	NFC	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	NFG	300	0	0.0%	0	0.0%	300	100	200.0%
PETRO CRCKS & SPRDS NA	NYC	0	0	0.0%	0	0.0%	0	60	-100.0%
PETRO CRCKS & SPRDS NA	NYF	866	4,629	-81.3%	2,250	-61.5%	3,116	9,111	-65.8%
PETRO CRCKS & SPRDS NA	NYH	75	0	-	0	-	75	0	-
PETRO CRCKS & SPRDS NA	RBB	7,985	11,853	-32.6%	14,328	-44.3%	22,313	32,775	-31.9%
PETRO CRCKS & SPRDS NA	RBG	0	0	0.0%	0	-	0	0	0.0%
PETRO CRCKS & SPRDS NA	RVG	650	450	44.4%	125	420.0%	775	900	-13.9%
PETRO CRK&SPRD EURO	1NB	1,878	12	15,550.0%	3,709	-49.4%	5,587	12	46,458.3%
PETRO CRK&SPRD EURO	1ND	50	0	-	0	-	50	0	-
PETRO CRK&SPRD EURO	43	197	179	10.1%	329	-40.1%	526	224	134.8%
PETRO CRK&SPRD EURO	BFR	777	0	-	1,500	-48.2%	2,277	0	-
PETRO CRK&SPRD EURO	BOB	102	212	-51.9%	359	-71.6%	461	382	20.7%
PETRO CRK&SPRD EURO	EBF	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	EOB	0	0	0.0%	18	-100.0%	18	0	0.0%
PETRO CRK&SPRD EURO	EPN	298	606	-50.8%	229	30.1%	527	922	-42.8%
PETRO CRK&SPRD EURO	FBT	2,487	0	-	3,965	-37.3%	6,452	0	-
PETRO CRK&SPRD EURO	FVB	0	0	0.0%	12	-100.0%	12	36	-66.7%
PETRO CRK&SPRD EURO	GCB	0	195	-100.0%	0	0.0%	0	195	-100.0%
PETRO CRK&SPRD EURO	GOC	5	129	-96.1%	0	0.0%	5	254	-98.0%
PETRO CRK&SPRD EURO	GRB	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	GRS	5	0	0.0%	10	-50.0%	15	30	-50.0%
PETRO CRK&SPRD EURO	MGB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	MUD	308	0	-	0	0.0%	308	0	-
PETRO CRK&SPRD EURO	NBB	0	0	-	0	0.0%	0	0	-
PETRO CRK&SPRD EURO	NOB	40	59	-32.2%	39	2.6%	79	124	-36.3%
PETRO CRK&SPRD EURO	NYG	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO CRK&SPRD EURO	S8	0	0	0.0%	0	-	0	0	0.0%
PETRO CRK&SPRD EURO	SFC	0	0	0.0%	3	-100.0%	3	0	0.0%
PETROLEUM PRODUCTS	EWB	0	0	-	5	-100.0%	5	0	-
PETROLEUM PRODUCTS	RMG	190	0	-	40	375.0%	230	0	-
PETROLEUM PRODUCTS	RMK	0	0	-	0	0.0%	0	0	-
PETROLEUM PRODUCTS ASIA	E6M	30	0	0.0%	135	-77.8%	165	3	5,400.0%
PETROLEUM PRODUCTS ASIA	MJN	527	14	3,664.3%	520	1.3%	1,047	168	523.2%
PETRO OUTRIGHT EURO	0A	0	0	-	0	0.0%	0	0	-

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Energy Futures									
PETRO OUTRIGHT EURO	0B	0	0	0.0%	88	-100.0%	88	0	0.0%
PETRO OUTRIGHT EURO	0D	3,402	1,153	195.1%	2,299	48.0%	5,701	3,194	78.5%
PETRO OUTRIGHT EURO	0E	22	0	0.0%	20	10.0%	42	1	4,100.0%
PETRO OUTRIGHT EURO	0F	573	1	57,200.0%	280	104.6%	853	77	1,007.8%
PETRO OUTRIGHT EURO	1T	0	0	0.0%	48	-100.0%	48	0	0.0%
PETRO OUTRIGHT EURO	33	321	90	256.7%	218	47.2%	539	260	107.3%
PETRO OUTRIGHT EURO	59	0	0	-	1,134	-100.0%	1,134	0	-
PETRO OUTRIGHT EURO	63	533	0	0.0%	10	5,230.0%	543	0	0.0%
PETRO OUTRIGHT EURO	6L	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	7I	158	239	-33.9%	284	-44.4%	442	373	18.5%
PETRO OUTRIGHT EURO	7P	0	0	0.0%	15	-100.0%	15	0	0.0%
PETRO OUTRIGHT EURO	7R	531	634	-16.2%	517	2.7%	1,048	1,026	2.1%
PETRO OUTRIGHT EURO	7S	0	12	-100.0%	0	0.0%	0	12	-100.0%
PETRO OUTRIGHT EURO	88	0	0	-	5	-100.0%	5	0	-
PETRO OUTRIGHT EURO	CBB	0	0	0.0%	0	0.0%	0	46	-100.0%
PETRO OUTRIGHT EURO	CGB	0	0	0.0%	0	0.0%	0	50	-100.0%
PETRO OUTRIGHT EURO	CPB	0	40	-100.0%	0	0.0%	0	41	-100.0%
PETRO OUTRIGHT EURO	EFF	17	0	0.0%	0	0.0%	17	60	-71.7%
PETRO OUTRIGHT EURO	EFM	212	101	109.9%	63	236.5%	275	178	54.5%
PETRO OUTRIGHT EURO	ENS	0	33	-100.0%	149	-100.0%	149	235	-36.6%
PETRO OUTRIGHT EURO	EWN	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT EURO	FBD	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT EURO	MBB	0	0	0.0%	0	0.0%	0	80	-100.0%
PETRO OUTRIGHT EURO	MBN	0	222	-100.0%	394	-100.0%	394	772	-49.0%
PETRO OUTRIGHT EURO	RBF	110	0	-	40	175.0%	150	0	-
PETRO OUTRIGHT EURO	SMU	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT EURO	T0	53	0	0.0%	31	71.0%	84	101	-16.8%
PETRO OUTRIGHT EURO	ULB	235	0	-	885	-73.4%	1,120	0	-
PETRO OUTRIGHT EURO	V0	810	150	440.0%	450	80.0%	1,260	150	740.0%
PETRO OUTRIGHT EURO	W0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	WE	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT EURO	X0	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT EURO	Y0	0	100	-100.0%	0	0.0%	0	100	-100.0%
PETRO OUTRIGHT NA	5Y	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	DBB	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	FCB	178	0	-	121	47.1%	299	0	-



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Energy Futures									
PETRO OUTRIGHT NA	FOB	0	0	-	20	-100.0%	20	0	-
PETRO OUTRIGHT NA	FOM	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	GBA	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	GKS	42	0	-	50	-16.0%	92	0	-
PETRO OUTRIGHT NA	GSI	0	0	0.0%	0	0.0%	0	1	-100.0%
PETRO OUTRIGHT NA	GUD	0	0	0.0%	0	-	0	0	0.0%
PETRO OUTRIGHT NA	JE	15	0	-	0	0.0%	15	0	-
PETRO OUTRIGHT NA	MBL	223	1,252	-82.2%	262	-14.9%	485	1,348	-64.0%
PETRO OUTRIGHT NA	MEN	90	0	-	53	69.8%	143	0	-
PETRO OUTRIGHT NA	MEO	2,949	0	-	2,968	-0.6%	5,917	0	-
PETRO OUTRIGHT NA	MFD	36	0	-	36	0.0%	72	0	-
PETRO OUTRIGHT NA	MMF	62	0	-	53	17.0%	115	0	-
PETRO OUTRIGHT NA	NYB	0	0	0.0%	0	0.0%	0	200	-100.0%
PETRO OUTRIGHT NA	NYE	0	0	0.0%	0	0.0%	0	0	0.0%
PETRO OUTRIGHT NA	NYS	0	0	-	0	0.0%	0	0	-
PETRO OUTRIGHT NA	NYT	50	178	-71.9%	50	0.0%	100	178	-43.8%
PETRO OUTRIGHT NA	XER	300	0	-	0	-	300	0	-
PGE&E CITYGATE	PC	0	0	0.0%	0	0.0%	0	0	0.0%
PJM AD HUB 5MW REAL TIME	V3	22,106	43,280	-48.9%	147,710	-85.0%	169,816	129,675	31.0%
PJM AD HUB 5MW REAL TIME	Z9	675	220	206.8%	1,362	-50.4%	2,037	6,467	-68.5%
PJM AECO DA OFF-PEAK	X1	70,320	239,224	-70.6%	0	0.0%	70,320	239,224	-70.6%
PJM AECO DA PEAK	Y1	3,825	13,181	-71.0%	0	0.0%	3,825	13,181	-71.0%
PJM APS ZONE DA OFF-PEAK	W4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM APS ZONE DA PEAK	S4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM ATSI ELEC	MOD	0	0	-	0	0.0%	0	0	-
PJM ATSI ELEC	MPD	0	0	-	0	0.0%	0	0	-
PJM BGE DA OFF-PEAK	R3	9,360	0	0.0%	0	0.0%	9,360	0	0.0%
PJM BGE DA PEAK	E3	510	0	0.0%	0	0.0%	510	0	0.0%
PJM COMED 5MW D AH O PK	D9	0	4,664	-100.0%	0	0.0%	0	4,664	-100.0%
PJM COMED 5MW D AH PK	D8	0	256	-100.0%	0	0.0%	0	696	-100.0%
PJM DAILY	JD	0	96	-100.0%	240	-100.0%	240	96	150.0%
PJM DAYTON DA OFF-PEAK	R7	19,257	28,059	-31.4%	11,120	73.2%	30,377	72,243	-58.0%
PJM DAYTON DA PEAK	D7	320	1,781	-82.0%	1,553	-79.4%	1,873	8,819	-78.8%
PJM DPL DA OFF-PEAK	E8	0	46,800	-100.0%	0	0.0%	0	101,315	-100.0%
PJM DPL DA PEAK	L8	0	2,550	-100.0%	0	0.0%	0	5,525	-100.0%
PJM DUQUESNE 5MW D AH PK	D5	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
PJM DUQUS 5MW D AH O PK	D6	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA OFF-PEAK	F4	0	0	0.0%	0	0.0%	0	0	0.0%
PJM EASTERNH DA PEAK	E9	0	0	0.0%	0	0.0%	0	0	0.0%
PJM JCPL DA OFF-PEAK	F2	0	3,920	-100.0%	0	0.0%	0	3,920	-100.0%
PJM JCPL DA PEAK	J2	0	4,035	-100.0%	0	0.0%	0	4,035	-100.0%
PJM NI HUB 5MW REAL TIME	B3	1,253	1,285	-2.5%	1,375	-8.9%	2,628	1,285	104.5%
PJM NI HUB 5MW REAL TIME	B6	136,005	27,310	398.0%	111,296	22.2%	247,301	47,625	419.3%
PJM NILL DA OFF-PEAK	L3	21,960	33,078	-33.6%	49,484	-55.6%	71,444	89,833	-20.5%
PJM NILL DA PEAK	N3	1,314	2,755	-52.3%	3,612	-63.6%	4,926	6,329	-22.2%
PJM OFF-PEAK LMP SWAP FUT	JP	1,042	8,582	-87.9%	984	5.9%	2,026	13,302	-84.8%
PJM PECO ZONE5MW PEAK CAL MO DAY AH	4N	0	0	0.0%	0	0.0%	0	504	-100.0%
PJM PECO DA OFF-PEAK	Q8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PECO DA PEAK	R8	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PPL DA OFF-PEAK	F5	0	0	0.0%	0	0.0%	0	11,850	-100.0%
PJM PPL DA PEAK	L5	0	0	0.0%	0	0.0%	0	0	0.0%
PJM PSEG DA OFF-PEAK	W6	0	143,072	-100.0%	0	0.0%	0	236,832	-100.0%
PJM PSEG DA PEAK	L6	0	7,762	-100.0%	0	0.0%	0	12,852	-100.0%
PJM WES HUB PEAK LMP 50 M	4S	0	0	0.0%	0	0.0%	0	0	0.0%
PJM WESTH DA OFF-PEAK	E4	84,420	198,376	-57.4%	46,582	81.2%	131,002	421,694	-68.9%
PJM WESTHDA PEAK	J4	4,591	14,818	-69.0%	2,087	120.0%	6,678	36,253	-81.6%
PJM WESTH RT OFF-PEAK	N9	144,515	196,854	-26.6%	190,394	-24.1%	334,909	306,027	9.4%
PJM WESTH RT PEAK	L1	9,030	3,420	164.0%	2,610	246.0%	11,640	22,272	-47.7%
PLASTICS	PGP	265	660	-59.8%	890	-70.2%	1,155	1,128	2.4%
PLASTICS	PPP	0	34	-100.0%	16	-100.0%	16	74	-78.4%
POLYETHYLENE FUTURES	P6	0	51	-100.0%	0	0.0%	0	119	-100.0%
PREMIUM UNLD 10P FOB MED	3G	377	363	3.9%	720	-47.6%	1,097	1,165	-5.8%
PREMIUM UNLD 10PPM CARGOE	4G	0	0	0.0%	0	0.0%	0	0	0.0%
PREMIUM UNLEAD 10PPM C NW	6D	0	0	0.0%	0	-	0	0	0.0%
PREMIUM UNLEAD 10PPM FOB	8G	126	135	-6.7%	213	-40.8%	339	206	64.6%
PREM UNL GAS 10PPM RDM FOB BALMO	7N	0	0	0.0%	20	-100.0%	20	0	0.0%
PREM UNL GAS 10PPM RDM FOB SWAP	7L	246	58	324.1%	88	179.5%	334	141	136.9%
PROPANE NON-LDH MB (OPIS) BALMO SWP	1S	475	0	0.0%	0	0.0%	475	0	0.0%
PROPANE NON-LDH MT. BEL (OPIS) SWP	1R	500	0	0.0%	140	257.1%	640	135	374.1%
RBOB CALENDAR SWAP	RL	9,065	11,187	-19.0%	5,300	71.0%	14,365	24,921	-42.4%
RBOB CRACK SPREAD	RM	560	930	-39.8%	400	40.0%	960	2,200	-56.4%
RBOB CRACK SPREAD BALMO S	1E	26	0	0.0%	0	0.0%	26	44	-40.9%

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Commodity		VOLUME FEB 2013	VOLUME FEB 2012	% CHG	VOLUME JAN 2013	% CHG	VOLUME Y.T.D 2013	VOLUME Y.T.D 2012	% CHG
Energy Futures									
RBOB GASOLINE BALMO CLNDR	1D	257	1,589	-83.8%	1,766	-85.4%	2,023	1,820	11.2%
RBOB PHY	RBL	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB (PLATTS) CAL SWAP	RY	0	0	0.0%	0	0.0%	0	0	0.0%
RBOB SPREAD (PLATTS) SWAP	RI	300	0	0.0%	300	0.0%	600	0	0.0%
RBOB UP-DOWN CALENDAR SWA	RV	15,385	10,909	41.0%	10,900	41.1%	26,285	24,301	8.2%
RBOB VS HEATING OIL SWAP	RH	0	3,150	-100.0%	0	0.0%	0	5,805	-100.0%
ROCKIES KERN OPAL - NW IN	IR	0	0	0.0%	0	0.0%	0	0	0.0%
SAN JUAN BASIS SWAP	NJ	0	2,316	-100.0%	0	0.0%	0	2,500	-100.0%
SAN JUAN INDEX	IJ	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE 180CST BALMO	BS	173	132	31.1%	332	-47.9%	505	216	133.8%
SINGAPORE 380CST BALMO	BT	85	40	112.5%	50	70.0%	135	82	64.6%
SINGAPORE 380CST FUEL OIL	SE	2,779	1,320	110.5%	2,943	-5.6%	5,722	2,963	93.1%
SINGAPORE FUEL 180CST CAL	UA	9,366	8,980	4.3%	8,793	6.5%	18,159	15,975	13.7%
SINGAPORE FUEL OIL SPREAD	SD	2,777	922	201.2%	2,024	37.2%	4,801	1,324	262.6%
SINGAPORE GASOIL	MTB	40	0	0.0%	50	-20.0%	90	8	1,025.0%
SINGAPORE GASOIL	MTS	909	36	2,425.0%	598	52.0%	1,507	65	2,218.5%
SINGAPORE GASOIL	STF	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	STZ	0	1,850	-100.0%	0	0.0%	0	2,450	-100.0%
SINGAPORE GASOIL	SZF	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL	SZL	0	0	0.0%	0	-	0	0	0.0%
SINGAPORE GASOIL	SZZ	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE GASOIL BALMO	VU	341	2,314	-85.3%	833	-59.1%	1,174	3,820	-69.3%
SINGAPORE GASOIL SWAP	SG	8,526	15,746	-45.9%	10,573	-19.4%	19,099	32,461	-41.2%
SINGAPORE GASOIL VS ICE	GA	5,940	3,630	63.6%	8,115	-26.8%	14,055	8,988	56.4%
SINGAPORE JET KERO BALMO	BX	70	448	-84.4%	333	-79.0%	403	548	-26.5%
SINGAPORE JET KERO GASOIL	RK	1,400	2,718	-48.5%	4,925	-71.6%	6,325	6,518	-3.0%
SINGAPORE JET KEROSENE SW	KS	4,613	8,174	-43.6%	7,673	-39.9%	12,286	12,538	-2.0%
SINGAPORE JET KERO VS. GASOIL BALMO	ZO	300	375	-20.0%	725	-58.6%	1,025	425	141.2%
SINGAPORE MOGAS 92 UNLEADED BALMO	1P	926	1,135	-18.4%	250	270.4%	1,176	2,070	-43.2%
SINGAPORE MOGAS 92 UNLEADED SWP	1N	10,168	10,032	1.4%	15,170	-33.0%	25,338	17,274	46.7%
SINGAPORE NAPHTHA BALMO	KU	0	0	0.0%	0	0.0%	0	0	0.0%
SINGAPORE NAPHTHA SWAP	SP	0	305	-100.0%	50	-100.0%	50	605	-91.7%
SING FUEL	MSD	25	0	-	40	-37.5%	65	0	-
SOCAL BASIS SWAP	NS	0	0	0.0%	0	0.0%	0	552	-100.0%
SOCAL PIPE SWAP	XN	114	0	0.0%	0	0.0%	114	364	-68.7%

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Energy Futures									
SONAT BASIS SWAP FUTURE	SZ	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTHERN NAT LA NAT GAS	M8	0	0	0.0%	0	0.0%	0	0	0.0%
SOUTH STAR TEX OKLHM KNS	8Z	307	630	-51.3%	310	-1.0%	617	1,276	-51.6%
Sumas Basis Swap	NK	338	184	83.7%	574	-41.1%	912	456	100.0%
TC2 ROTTERDAM TO USAC 37K	TM	135	0	0.0%	155	-12.9%	290	80	262.5%
TC4 SINGAPORE TO JAPAN 30	TJ	0	0	0.0%	0	-	0	0	0.0%
TC5 RAS TANURA TO YOKOHAM	TH	50	385	-87.0%	115	-56.5%	165	465	-64.5%
TCO BASIS SWAP	TC	0	428	-100.0%	0	0.0%	0	1,144	-100.0%
TCO NG INDEX SWAP	Q1	0	0	0.0%	0	-	0	0	0.0%
TCO NG SWING	A1	0	0	0.0%	0	-	0	0	0.0%
TD3 MEG TO JAPAN 250K MT	TL	55	95	-42.1%	180	-69.4%	235	1,416	-83.4%
TD5 WEST AFRICA TO USAC 1	TI	0	0	0.0%	0	0.0%	0	0	0.0%
TENN 800 LEG NAT GAS INDE	L4	868	0	0.0%	472	83.9%	1,340	116	1,055.2%
TENNESSEE 500 LEG BASIS S	NM	0	40	-100.0%	0	0.0%	0	949	-100.0%
TENNESSEE 500 LEG NG INDE	Y7	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE 800 LEG NG BASI	6Z	868	0	0.0%	472	83.9%	1,340	116	1,055.2%
TENNESSEE ZONE 0 BASIS SW	NQ	1,284	800	60.5%	0	0.0%	1,284	800	60.5%
TENNESSEE ZONE 0 NG INDE	Q4	0	0	0.0%	0	0.0%	0	0	0.0%
TENNESSEE ZONE 0 NG SWIN	T4	0	0	0.0%	0	-	0	0	0.0%
Tetco ELA Basis	TE	0	0	0.0%	0	0.0%	0	0	0.0%
TETCO M-3 INDEX	IX	0	0	0.0%	0	0.0%	0	0	0.0%
Tetco STX Basis	TX	0	600	-100.0%	0	0.0%	0	1,260	-100.0%
TETCO STX NG INDEX SWAP	Q2	0	0	0.0%	0	-	0	0	0.0%
TEXAS EASTERN ZONE M-3 BA	NX	0	1,007	-100.0%	0	0.0%	0	2,378	-100.0%
TEXAS EASTERN ZONE M-3 SW	SX	0	0	0.0%	0	-	0	0	0.0%
TEXAS EAST WLA NAT GAS IN	C2	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS EAST W LOUISANA NG	8B	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE 1 NAT GAS	N4	0	0	-	0	0.0%	0	0	-
TEXAS GAS ZONE1 NG BASIS	9F	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL BASIS S	TB	0	0	0.0%	0	0.0%	0	0	0.0%
TEXAS GAS ZONE SL NAT GAS	J7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 1 NAT GAS IN	C4	0	0	-	0	0.0%	0	0	-
TRANSCO ZONE 1 NG BASIS	8E	0	0	0.0%	0	0.0%	0	0	0.0%
TRANSCO ZONE 2 NAT GAS IN	L7	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 2 NG BASIS	8F	0	0	0.0%	0	-	0	0	0.0%
Transco Zone 3 Basis	CZ	0	0	0.0%	0	0.0%	0	0	0.0%

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Energy Futures									
TRANSCO ZONE 3 NG INDEX S	Y6	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE4 BASIS SWAP	TR	0	1,712	-100.0%	0	0.0%	0	1,712	-100.0%
TRANSCO ZONE 4 NAT GAS IN	B2	0	0	0.0%	0	0.0%	0	58	-100.0%
TRANSCO ZONE 6 BASIS SWAP	NZ	0	151	-100.0%	0	0.0%	0	180	-100.0%
TRANSCO ZONE 6 INDEX	IT	0	0	0.0%	0	-	0	0	0.0%
TRANSCO ZONE 6 SWING SWAP	ST	0	0	0.0%	0	0.0%	0	0	0.0%
TRUNKLINE LA BASIS SWAP	NU	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED BALMO	X7	0	0	0.0%	0	0.0%	0	0	0.0%
ULSD 10PPM CIF MED SWAP	Z6	0	38	-100.0%	0	0.0%	0	46	-100.0%
ULSD 10PPM CIF MED VS ICE	Z7	32	220	-85.5%	137	-76.6%	169	457	-63.0%
ULSD 10PPM CIF NW BALMO S	B1	0	0	0.0%	0	-	0	0	0.0%
ULSD 10PPM CIF VS ICE GAS	7V	5	25	-80.0%	0	0.0%	5	66	-92.4%
ULSD UP-DOWN(ARGUS) SWAP	US	0	0	0.0%	0	0.0%	0	25	-100.0%
ULSD UP-DOWN BALMO SWP	1L	2,060	2,475	-16.8%	1,855	11.1%	3,915	6,095	-35.8%
UP DOWN GC ULSD VS NMX HO	LT	57,231	52,726	8.5%	41,981	36.3%	99,212	104,555	-5.1%
USGC UNL 87 CRACK SPREAD	RU	750	0	0.0%	330	127.3%	1,080	0	0.0%
VENTURA INDEX FUTURE	VI	0	0	0.0%	0	-	0	0	0.0%
WAHA BASIS	NW	1,354	33,364	-95.9%	828	63.5%	2,182	34,581	-93.7%
WAHA INDEX SWAP FUTURE	IY	0	11,280	-100.0%	0	0.0%	0	11,280	-100.0%
WESTERN RAIL DELIVERY PRB	QP	6,940	4,290	61.8%	5,840	18.8%	12,780	10,865	17.6%
WTI-BRENT BULLET SWAP	BY	900	970	-7.2%	1,440	-37.5%	2,340	970	141.2%
WTI-BRENT CALENDAR SWAP	BK	23,267	8,545	172.3%	18,958	22.7%	42,225	13,566	211.3%
WTI CALENDAR	CS	46,092	48,278	-4.5%	48,960	-5.9%	95,052	91,957	3.4%
WTS (ARGUS) VS WTI SWAP	FF	0	0	0.0%	0	0.0%	0	0	0.0%
WTS (ARGUS) VS WTI TRD MT	FH	1,530	0	0.0%	0	0.0%	1,530	366	318.0%
Energy Options									
AEP-DAYTON HUB MTHLY	OT	0	0	0.0%	0	0.0%	0	200	-100.0%
APPALACHIAN COAL	6K	80	400	-80.0%	75	6.7%	155	820	-81.1%
BRENT 1 MONTH CAL	AA	42	0	-	24	75.0%	66	0	-
BRENT CALENDAR SWAP	BA	15,093	78,916	-80.9%	10,327	46.2%	25,420	153,272	-83.4%
BRENT CRUDE OIL 1 M CSO	9C	0	0	0.0%	0	-	0	0	0.0%
BRENT OIL LAST DAY	BE	16,210	55,953	-71.0%	10,207	58.8%	26,417	67,631	-60.9%
BRENT OIL LAST DAY	OS	17,865	6,350	181.3%	20,803	-14.1%	38,668	18,724	106.5%
CENTRAL APPALACHIAN COAL	C1	0	75	-100.0%	0	0.0%	0	75	-100.0%

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Energy Options									
CINERGY HUB PEAK MONTH	OY	600	160	275.0%	760	-21.1%	1,360	1,120	21.4%
COAL API2 INDEX	CLA	50	0	-	0	0.0%	50	0	-
COAL API2 INDEX	CQA	0	0	-	0	0.0%	0	0	-
COAL API4 INDEX	RQA	0	0	-	0	0.0%	0	0	-
COAL SWAP	CPF	40	0	-	0	0.0%	40	0	-
COAL SWAP	RPF	360	0	-	865	-58.4%	1,225	0	-
CRUDE OIL 1MO	WA	157,023	383,851	-59.1%	252,112	-37.7%	409,135	678,361	-39.7%
CRUDE OIL APO	AO	63,077	168,718	-62.6%	78,562	-19.7%	141,639	303,540	-53.3%
CRUDE OIL CALNDR STRIP	6F	0	0	0.0%	0	0.0%	0	25	-100.0%
CRUDE OIL OUTRIGHTS	AH	0	14,100	-100.0%	1,280	-100.0%	1,280	14,100	-90.9%
CRUDE OIL OUTRIGHTS	DBP	3,270	0	0.0%	540	505.6%	3,810	0	0.0%
CRUDE OIL PHY	CD	1,250	3,250	-61.5%	250	400.0%	1,500	7,725	-80.6%
CRUDE OIL PHY	LC	14,897	38,382	-61.2%	9,674	54.0%	24,571	93,676	-73.8%
CRUDE OIL PHY	LO	2,455,145	2,868,648	-14.4%	2,553,536	-3.9%	5,008,681	5,278,742	-5.1%
CRUDE OIL SPRDS	BPC	0	0	0.0%	0	-	0	0	0.0%
DAILY CRUDE OIL	DNM	0	100	-100.0%	0	0.0%	0	100	-100.0%
DAILY PJM	J01	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J02	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J03	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J04	0	0	0.0%	0	0.0%	0	42	-100.0%
DAILY PJM	J05	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J06	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J07	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J08	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J09	0	0	0.0%	0	0.0%	0	13	-100.0%
DAILY PJM	J10	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J11	0	0	0.0%	0	0.0%	0	3	-100.0%
DAILY PJM	J12	0	0	0.0%	0	0.0%	0	5	-100.0%
DAILY PJM	J13	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J14	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J15	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J16	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J17	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J18	0	0	0.0%	0	0.0%	0	18	-100.0%
DAILY PJM	J19	0	0	0.0%	0	0.0%	0	2	-100.0%
DAILY PJM	J20	0	0	0.0%	0	-	0	0	0.0%

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Energy Options									
DAILY PJM	J21	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J22	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J23	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J24	0	0	0.0%	0	0.0%	0	4	-100.0%
DAILY PJM	J25	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J26	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J27	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J28	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J29	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J30	0	0	0.0%	0	-	0	0	0.0%
DAILY PJM	J31	0	0	0.0%	0	-	0	0	0.0%
ELEC FINSETTLED	NEL	0	0	0.0%	0	0.0%	0	0	0.0%
ELEC FINSETTLED	PJD	0	0	-	0	0.0%	0	0	-
ELEC FINSETTLED	PML	238	976	-75.6%	335	-29.0%	573	3,466	-83.5%
ELEC MISO PEAK	OEM	0	120	-100.0%	0	0.0%	0	120	-100.0%
ETHANOL SWAP	CVR	1,598	240	565.8%	3,535	-54.8%	5,133	765	571.0%
ETHANOL SWAP	GVR	198	0	-	175	13.1%	373	0	-
EURO-DENOMINATED PETRO PROD	NWE	0	0	-	70	-100.0%	70	0	-
EUROPEAN JET KEROSENE NWE (PLATTS) A	30	30	0	0.0%	0	0.0%	30	0	0.0%
GASOIL CRACK SPREAD AVG PRICE OPTION	3U	0	1,650	-100.0%	0	0.0%	0	1,650	-100.0%
HEATING OIL CRACK OPTIONS	CH	0	0	0.0%	0	0.0%	0	0	0.0%
HEATING OIL CRK SPD AVG PRICE OPTIONS	3W	0	0	0.0%	0	0.0%	0	232	-100.0%
HEATING OIL PHY	LB	1,264	272	364.7%	479	163.9%	1,743	272	540.8%
HEATING OIL PHY	OH	56,070	64,724	-13.4%	43,173	29.9%	99,243	158,420	-37.4%
HENRY HUB FINANCIAL LAST	E7	1,903	2,746	-30.7%	1,926	-1.2%	3,829	4,792	-20.1%
HO 1 MONTH CLNDR OPTIONS	FA	1,725	550	213.6%	900	91.7%	2,625	925	183.8%
HO 6 MONTH CAL	FM	0	0	0.0%	0	-	0	0	0.0%
HUSTN SHIP CHNL PIPE SWP	PK	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH CER OPTIONS	6P	0	0	0.0%	0	0.0%	0	0	0.0%
IN DELIVERY MONTH EUA OPTIONS	6U	0	0	0.0%	1,000	-100.0%	1,000	0	0.0%
ISO NEW ENGLAND PK LMP	OE	0	1,440	-100.0%	0	0.0%	0	3,000	-100.0%
MCCLOSKEY ARA ARGS COAL	MTO	675	0	-	50	1,250.0%	725	0	-
MCCLOSKEY RCH BAY COAL	MFO	0	0	-	90	-100.0%	90	0	-
NAT GAS BASIS SWAP	4W	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS 12 M CSO FIN	G7	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 1 M CSO FIN	G4	37,040	69,962	-47.1%	69,474	-46.7%	106,514	98,082	8.6%

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Energy Options									
NATURAL GAS 1MO	IA	0	1,000	-100.0%	0	0.0%	0	1,000	-100.0%
NATURAL GAS 2 M CSO FIN	G2	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS 3 M CSO FIN	G3	5,650	61,824	-90.9%	10,450	-45.9%	16,100	142,287	-88.7%
NATURAL GAS 5 M CSO FIN	G5	1,000	0	-	0	0.0%	1,000	0	-
NATURAL GAS 6 M CSO FIN	G6	24,875	61,073	-59.3%	19,363	28.5%	44,238	115,373	-61.7%
NATURAL GAS OPT	5F	0	0	0.0%	0	-	0	0	0.0%
NATURAL GAS OPT	5N	0	0	0.0%	0	0.0%	0	0	0.0%
NATURAL GAS OPTION ON CALENDAR STRP	6J	960	2,020	-52.5%	820	17.1%	1,780	6,397	-72.2%
NATURAL GAS PHY	KD	26,600	49,035	-45.8%	29,570	-10.0%	56,170	106,385	-47.2%
NATURAL GAS PHY	LN	1,598,260	2,831,890	-43.6%	2,003,904	-20.2%	3,602,164	5,957,761	-39.5%
NATURAL GAS PHY	ON	239,322	221,893	7.9%	406,391	-41.1%	645,713	555,586	16.2%
NATURAL GAS SUMMER STRIP	4D	0	1,200	-100.0%	0	0.0%	0	1,300	-100.0%
NATURAL GAS WINTER STRIP	6I	200	0	0.0%	0	0.0%	200	0	0.0%
NG HH 3 MONTH CAL	IC	0	0	0.0%	0	-	0	0	0.0%
N ILLINOIS HUB MTHLY	OU	0	0	0.0%	0	0.0%	0	0	0.0%
N ROCKIES PIPE SWAP	ZR	0	5,475	-100.0%	0	0.0%	0	5,475	-100.0%
NW PIPELINE ROCKIES BASIS	5I	0	0	0.0%	0	-	0	0	0.0%
NY HARBOR HEAT OIL SWP	AT	19,922	27,469	-27.5%	17,604	13.2%	37,526	68,454	-45.2%
NYISO ZONE G 5MW PEAK OPTIONS	9U	0	0	0.0%	0	0.0%	0	0	0.0%
NYMEX EUROPEAN GASOIL APO	F7	90	30	200.0%	170	-47.1%	260	345	-24.6%
NYMEX EUROPEAN GASOIL OPT	F8	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE BASIS	5K	0	0	0.0%	0	0.0%	0	0	0.0%
PANHANDLE PIPE SWAP	PU	0	3,004	-100.0%	0	0.0%	0	3,004	-100.0%
PETROCHEMICALS	4H	460	1,406	-67.3%	1,425	-67.7%	1,885	2,881	-34.6%
PETROCHEMICALS	4I	0	0	0.0%	0	0.0%	0	0	0.0%
PETROCHEMICALS	4J	210	3,220	-93.5%	5,680	-96.3%	5,890	3,520	67.3%
PETROCHEMICALS	4K	600	0	0.0%	1,860	-67.7%	2,460	0	0.0%
PETROCHEMICALS	CPR	4	0	0.0%	0	0.0%	4	6	-33.3%
PETRO OUTRIGHT EURO	8H	266	36	638.9%	85	212.9%	351	36	875.0%
PETRO OUTRIGHT NA	FG	0	0	0.0%	0	0.0%	0	0	0.0%
PGE CITYGATE PIPE SWAP	CW	0	0	0.0%	0	0.0%	0	0	0.0%
PJM CALENDAR STRIP	6O	840	4,700	-82.1%	1,480	-43.2%	2,320	12,300	-81.1%
PJM MONTHLY	JO	740	0	0.0%	280	164.3%	1,020	90	1,033.3%
RBOB 1MO CAL SPD OPTIONS	ZA	500	300	66.7%	550	-9.1%	1,050	800	31.3%
RBOB 3 MONTH CALENDAR SPR	ZC	0	0	0.0%	0	-	0	0	0.0%
RBOB CALENDAR SWAP	RA	13,599	3,561	281.9%	9,247	47.1%	22,846	7,018	225.5%

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Energy Options									
RBOB CRACK	RX	0	0	0.0%	0	-	0	0	0.0%
RBOB CRACK SPREAD AVG PRICE OPTIONS	3Y	0	756	-100.0%	0	0.0%	0	756	-100.0%
RBOB PHY	OB	47,515	33,564	41.6%	38,107	24.7%	85,622	59,273	44.5%
RBOB PHY	RF	821	0	0.0%	681	20.6%	1,502	3	49,966.7%
ROTTERDAM 3.5%FUEL OIL CL	Q6	1,080	1,066	1.3%	951	13.6%	2,031	1,709	18.8%
SAN JUAN PIPE SWAP	PJ	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	C12	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM	C13	0	50	-100.0%	0	0.0%	0	50	-100.0%
SHORT TERM	C23	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	U11	1,750	0	0.0%	550	218.2%	2,300	50	4,500.0%
SHORT TERM	U12	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM	U13	825	100	725.0%	0	0.0%	825	100	725.0%
SHORT TERM	U14	1,425	250	470.0%	800	78.1%	2,225	250	790.0%
SHORT TERM	U15	805	125	544.0%	225	257.8%	1,030	125	724.0%
SHORT TERM	U22	250	200	25.0%	200	25.0%	450	200	125.0%
SHORT TERM	U23	0	0	-	250	-100.0%	250	0	-
SHORT TERM	U24	0	0	0.0%	100	-100.0%	100	125	-20.0%
SHORT TERM	U25	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM	U26	130	0	-	0	0.0%	130	0	-
SHORT TERM CRUDE OIL	C01	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C02	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C03	0	0	0.0%	0	0.0%	0	1	-100.0%
SHORT TERM CRUDE OIL	C04	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C05	0	0	0.0%	0	0.0%	0	2	-100.0%
SHORT TERM CRUDE OIL	C09	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM CRUDE OIL	C16	0	125	-100.0%	0	0.0%	0	125	-100.0%
SHORT TERM CRUDE OIL	C31	0	0	0.0%	0	0.0%	0	51	-100.0%
SHORT TERM NATURAL GAS	U01	875	125	600.0%	700	25.0%	1,575	175	800.0%
SHORT TERM NATURAL GAS	U02	0	500	-100.0%	0	0.0%	0	500	-100.0%
SHORT TERM NATURAL GAS	U03	0	100	-100.0%	50	-100.0%	50	100	-50.0%
SHORT TERM NATURAL GAS	U04	775	0	0.0%	50	1,450.0%	825	0	0.0%
SHORT TERM NATURAL GAS	U05	0	0	-	0	0.0%	0	0	-
SHORT TERM NATURAL GAS	U06	875	50	1,650.0%	0	0.0%	875	50	1,650.0%
SHORT TERM NATURAL GAS	U07	2,150	0	0.0%	1,000	115.0%	3,150	0	0.0%
SHORT TERM NATURAL GAS	U08	0	0	-	200	-100.0%	200	0	-
SHORT TERM NATURAL GAS	U09	0	400	-100.0%	400	-100.0%	400	675	-40.7%

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Energy Options									
SHORT TERM NATURAL GAS	U10	0	0	0.0%	900	-100.0%	900	250	260.0%
SHORT TERM NATURAL GAS	U16	0	75	-100.0%	1,035	-100.0%	1,035	75	1,280.0%
SHORT TERM NATURAL GAS	U17	0	0	0.0%	475	-100.0%	475	100	375.0%
SHORT TERM NATURAL GAS	U18	0	0	0.0%	0	0.0%	0	50	-100.0%
SHORT TERM NATURAL GAS	U19	150	0	0.0%	0	0.0%	150	100	50.0%
SHORT TERM NATURAL GAS	U20	300	0	0.0%	0	0.0%	300	0	0.0%
SHORT TERM NATURAL GAS	U21	500	0	-	0	0.0%	500	0	-
SHORT TERM NATURAL GAS	U27	100	0	0.0%	0	0.0%	100	0	0.0%
SHORT TERM NATURAL GAS	U28	75	0	-	0	0.0%	75	0	-
SHORT TERM NATURAL GAS	U29	0	150	-100.0%	200	-100.0%	200	150	33.3%
SHORT TERM NATURAL GAS	U30	0	0	-	900	-100.0%	900	0	-
SHORT TERM NATURAL GAS	U31	0	0	0.0%	1,650	-100.0%	1,650	0	0.0%
SINGAPORE FUEL OIL 180 CS	C5	0	660	-100.0%	0	0.0%	0	1,190	-100.0%
SINGAPORE GASOIL CALENDAR	M2	150	150	0.0%	50	200.0%	200	150	33.3%
SINGAPORE JET FUEL CALEND	N2	775	300	158.3%	9,750	-92.1%	10,525	2,855	268.7%
SOCAL BASIS OPTION	5M	0	0	0.0%	0	-	0	0	0.0%
SOCAL PIPE SWAP	ZN	300	416	-27.9%	0	0.0%	300	4,520	-93.4%
TRANSCO ZONE 6 PIPE SWAP	TZ	0	0	0.0%	0	-	0	0	0.0%
WTI 12 MONTH CALENDAR OPT	WZ	0	4,600	-100.0%	500	-100.0%	500	5,100	-90.2%
WTI 6 MONTH CALENDAR OPTI	WM	500	0	0.0%	500	0.0%	1,000	0	0.0%
WTI-BRENT BULLET SWAP	BV	59,055	9,875	498.0%	28,900	104.3%	87,955	10,625	727.8%
WTI CRUDE OIL 1 M CSO FI	7A	66,850	54,000	23.8%	60,950	9.7%	127,800	55,200	131.5%
WTI CRUDE OIL 6 M CSO FI	7M	0	0	-	0	0.0%	0	0	-
FX Futures									
COLOMBIAN PESO FUTURES	V2	0	0	0.0%	0	-	0	0	0.0%
Metals Futures									
COMEX GOLD	GC	3,632,342	3,506,653	3.6%	4,221,119	-13.9%	7,853,461	7,653,127	2.6%
NYMEX HOT ROLLED STEEL	HR	6,619	5,905	12.1%	4,567	44.9%	11,186	12,119	-7.7%
NYMEX PLATINUM	PL	275,013	172,822	59.1%	280,979	-2.1%	555,992	322,933	72.2%
PALLADIUM	PA	198,821	125,721	58.1%	126,987	56.6%	325,808	200,698	62.3%

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Metals Futures									
COMEX SILVER	SI	1,346,410	1,478,663	-8.9%	1,021,718	31.8%	2,368,128	2,305,565	2.7%
E-MINI GOLD	8Q	0	0	0.0%	0	-	0	0	0.0%
COMEX MINY GOLD	QO	9,548	9,051	5.5%	8,216	16.2%	17,764	22,978	-22.7%
E-MINI SILVER	6Q	0	1	-100.0%	1	-100.0%	1	1	0.0%
COMEX MINY SILVER	QI	2,222	3,011	-26.2%	2,488	-10.7%	4,710	5,145	-8.5%
COMEX COPPER	HG	1,547,681	1,572,693	-1.6%	1,163,836	33.0%	2,711,517	2,704,161	0.3%
COMEX MINY COPPER	QC	1,478	2,314	-36.1%	1,269	16.5%	2,747	4,348	-36.8%
AUSTRIALIAN COKE COAL	ACL	0	0	-	0	0.0%	0	0	-
AUSTRIALIAN COKE COAL	ALW	0	10	-100.0%	9	-100.0%	9	13	-30.8%
COPPER	HGS	103	0	-	70	47.1%	173	0	-
E-MICRO GOLD	MGC	24,276	33,381	-27.3%	20,833	16.5%	45,109	65,467	-31.1%
FERROUS PRODUCTS	BUS	50	0	-	267	-81.3%	317	0	-
FERROUS PRODUCTS	SSF	40	0	-	20	100.0%	60	0	-
IRON ORE	PIO	0	60	-100.0%	0	0.0%	0	60	-100.0%
NYMEX IRON ORE FUTURES	TIO	672	167	302.4%	632	6.3%	1,304	298	337.6%
VOLATILITY GOLD	GVF	0	0	0.0%	0	-	0	0	0.0%
Metals Options									
COMEX COPPER	HX	1,439	348	313.5%	1,212	18.7%	2,651	1,190	122.8%
COMEX GOLD	OG	1,073,294	805,542	33.2%	1,016,019	5.6%	2,089,313	1,607,015	30.0%
COMEX SILVER	SO	175,827	163,137	7.8%	150,591	16.8%	326,418	273,417	19.4%
IRON ORE CHINA	ICP	0	15	-100.0%	0	0.0%	0	15	-100.0%
IRON ORE CHINA	ICT	244	2,160	-88.7%	1,904	-87.2%	2,148	5,210	-58.8%
NYMEX HOT ROLLED STEEL	HRO	1,350	0	-	0	0.0%	1,350	0	-
NYMEX PLATINUM	PO	27,939	9,142	205.6%	35,180	-20.6%	63,119	14,519	334.7%
PALLADIUM	PAO	19,174	1,234	1,453.8%	14,796	29.6%	33,970	3,206	959.6%
SHORT TERM	L11	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L12	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L14	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L15	0	20	-100.0%	0	0.0%	0	20	-100.0%
SHORT TERM	L22	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM	L25	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD	L01	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD	L02	0	1	-100.0%	0	0.0%	0	1	-100.0%
SHORT TERM GOLD	L03	0	0	0.0%	0	0.0%	0	0	0.0%

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Metals Options								
SHORT TERM GOLD L04	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L05	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L06	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L07	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L08	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L09	0	0	0.0%	0	0.0%	0	0	0.0%
SHORT TERM GOLD L10	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L16	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L17	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L27	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L28	0	0	0.0%	0	-	0	0	0.0%
SHORT TERM GOLD L29	0	0	0.0%	70	-100.0%	70	0	0.0%
SHORT TERM NATURAL GAS L30	0	0	0.0%	70	-100.0%	70	0	0.0%
SHORT TERM NATURAL GAS L31	0	0	-	0	0.0%	0	0	-
TOTAL FUTURES GROUP								
Commodities and Alternative Investments Futures	23,356	269	8,582.5%	22,320	4.6%	45,676	502	8,998.8%
Energy Futures	28,234,219	35,705,139	-20.9%	29,478,086	-4.2%	57,712,305	69,306,612	-16.7%
FX Futures	0	0	0.0%	0	-	0	0	0.0%
Metals Futures	7,045,275	6,910,452	2.0%	6,853,011	2.8%	13,898,286	13,296,913	4.5%
TOTAL FUTURES	35,302,850	42,615,860	-17.2%	36,353,417	-2.9%	71,656,267	82,604,027	-13.3%
TOTAL OPTIONS GROUP								
Energy Options	4,967,872	7,148,356	-30.5%	5,719,175	-13.1%	10,687,047	14,024,691	-23.8%
Metals Options	1,299,267	981,599	32.4%	1,219,842	6.5%	2,519,109	1,904,593	32.3%
TOTAL OPTIONS	6,267,139	8,129,955	-22.9%	6,939,017	-9.7%	13,206,156	15,929,284	-17.1%

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TOTAL COMBINED								
Commodities and Alternative Investments	23,356	269	8,582.5%	22,320	4.6%	45,676	502	8998.8%
Energy	33,202,091	42,853,495	-22.5%	35,197,261	-5.7%	68,399,352	83,331,303	-17.9%
FX	0	0	0.0%	0		0	0	-
Metals	8,344,542	7,892,051	5.7%	8,072,853	3.4%	16,417,395	15,201,506	8.0%
GRAND TOTAL	41,569,989	50,745,815	-18.1%	43,292,434	-4.0%	84,862,423	98,533,311	-13.9%